

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/17/2024

Submitted Date:

06/20/2024

Document Number:

705000728

**FIELD INSPECTION FORM**Loc ID 317665 Inspector Name: Maclaren, Joe On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

ECMC Operator Number: 46290

Name of Operator: KP KAUFFMAN COMPANY INC

Address: 1700 LINCOLN ST STE 4550

City: DENVER State: CO Zip: 80203

**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

4 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Wheeler, Steven		steven.wheeler@state.co.us	
Peterson, John		jpeterson@kpk.com	
		cogcc@kpk.com	
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	
Anderson, Laurel		laurel.anderson@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
239739	WELL	PR	10/01/2022	GW	123-07527	UPRR 42 PAN AM E 2	SI

**General Comment:**

ECMC Engineering Integrity Inspection performed on June 19th, 2024 in response to initial form 19 spill report Doc #403822011 received on 06/14/2024 that outlines: On 6/11/2024 at 2:30PM a KPK pumper noticed oil rising to the surface along the flowline. KPK immediately isolated the flowline, shut in the well, and evacuated all liquids from the line via hydrovac mounted on a trailer. KPK contained the spill and began scraping up soil and excavating impacted soil from the subsurface.

Corrective actions/ information requested is outlined in the flowline section of report. Photo log is uploaded.

**Inspected Facilities**Facility ID: 239739 Type: WELL API Number: 123-07527 Status: PR Insp. Status: SI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**ECMC Comments**

Comment	User	Date
<p>ECMC Integrity Inspector on location on 06/17/2024 and 06/19/2024. An open excavation (measuring approx 20' x 30') was observed adjacent to the west side of the wellhead @ 40.077755, -104.879592. (1) 3" diameter WH multiphase fiberglass flowline and (1) 1.5"- 2" HDPE gas service flowline were observed exposed in the excavation. The reported flowline pipe failure was observed on an approx 12' segment of 3" CS flowline pipe removed from the excavation; an external corrosion pinhole was observed on the CS pipe section. Flowline repair work has not been started at the time of inspection. The well was observed shut in at inspection; No OOSLAT observed at the wellhead. Excavation/ remediation work is in progress.</p> <p>Document information requested below in the CA section of ECMC supplemental form 19 spill report to include the following (compliance of COGCC series 1100 flowline rules):</p> <p>1) Outline root cause of failure resulting in spill (additional details/ specifics) (1104.k. Integrity Failure Investigation/Operator Determination)</p> <p>2) Measures taken to prevent a recurrence of failure (1102.I Corrosion Control/ 1104. Integrity Management)</p> <p>3) Description of flowline repair work completed (1102.j. Repair)</p> <p>4) Confirm integrity of flowline repairs/ reconnections (via pressure testing/ upload chart with test date) prior to returning flowline(s) to service (1102.j.4 and 1102.O)</p> <p>5) Ensure flowline(s) are isolated and depressurized; wells and isolation valves are SI/ OOSLAT to prevent unintentional release per 1102.j.7 (prior to and during time of repair).</p>	maclarej	06/20/2024
<p>As outlined in the CA section of ECMC form 19 spill report Doc #403822011 received on 06/14/2024:</p> <p>For reasons unknown to KPK, the prior operator placed a 15 foot section of 3" poly from the wellhead heading southwest along the flowline followed by a 10 foot section of 3" steel, then converted to 3" fiberglass southward to the header at the consolidated flowline. The cause of failure was due to external corrosion at the 6 o'clock position on the 10 foot long section of the 3" steel flowline.</p> <p>The 3" section of steel flowline and the section of 3" poly line will be removed and replaced with approximately 25 feet of 3" fiberglass to have the flowline consist of uniform material and prevent future corrosion.</p>	maclarej	06/20/2024

**Attached Documents**You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
705000737	Photo Log	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6595430">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6595430</a>