

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/19/2024

Submitted Date:

06/19/2024

Document Number:

713300997

FIELD INSPECTION FORM

Loc ID 434375 Inspector Name: Kester, Michael On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10633
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC
Address: 555 17TH STREET SUITE 3700
City: DENVER State: CO Zip: 80202

Findings:

18 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, CivitasResources		Inspections@civiresources.com	all inspections
Silver, Randy	720-827-6688	randy.silver@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
434369	WELL	PR	01/07/2019	OW	123-38121	Waste Connections 3B-29H-M168	PR
434370	WELL	PR	12/10/2017	OW	123-38122	Waste Connections 3A-29H-M168	PR
434371	WELL	PR	11/28/2017	OW	123-38123	Waste Connections 3D-29H-M168	PR
434372	WELL	PR	11/28/2017	OW	123-38124	Waste Connections 3C-29H-M168	PR
434373	WELL	PR	11/29/2017	OW	123-38125	Waste Connections 3E-29H-M168	PR
434374	WELL	PR	11/29/2017	OW	123-38126	Waste Connections 3G-29H-M168	PR
434378	WELL	PR	11/29/2017	OW	123-38129	Waste Connections 3F-29H-M168	PR

General Comment:

[Site inspection](#)

Location

Overall Good:

Signs/Marker:			
Type	OTHER		
Comment:	production site, god		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	good, seven wells		
Corrective Action:			Date:

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	custom metal panels		
Corrective Action:			Date:
Type	SEPARATOR		
Comment:	custom metal panels		
Corrective Action:			Date:
Type	LOCATION		
Comment:	post and wire with locked gates		
Corrective Action:			Date:

Equipment:			corrective date
Type: Bradenhead	# 7		
Comment:	piped to surface, seven wells		
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 7		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 7		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 7		

Comment:			
Corrective Action:			Date:
Type: LACT	# 1		
Comment:			
Corrective Action:			Date:
Type: VRU	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 15		
Comment:	automation/electrical panels		
Corrective Action:			Date:
Type: FWKO	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	western midstream		
Corrective Action:			Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 434369 Type: WELL API Number: 123-38121 Status: PR Insp. Status: PR

Producing Well

Comment: PR, Valves appeared to be open at time of inspection
 Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 07/17/2023 Annual Brhd Completed? Yes
 Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____
 End Surf Csg Pressure: 0
 Comment: _____
 Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 434370 Type: WELL API Number: 123-38122 Status: PR Insp. Status: PR

Producing Well

Comment: PR, Valves appeared to be open at time of inspection
 Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 07/17/2023 Annual Brhd Completed? Yes
 Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____
 End Surf Csg Pressure: 0
 Comment: _____
 Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 434371 Type: WELL API Number: 123-38123 Status: PR Insp. Status: PR

Producing Well

Comment: PR, Valves appeared to be open at time of inspection
 Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 07/17/2023 Annual Brhd Completed? Yes
 Last Brhd Test Results Initial Surf Csg Pressure: 20 Fluid Type: _____
 End Surf Csg Pressure: 0
 Comment: _____
 Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 434372 Type: WELL API Number: 123-38124 Status: PR Insp. Status: PR

Producing Well

Comment: PR, Valves appeared to be open at time of inspection
 Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 08/15/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 100 Fluid Type: NONE
 End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 434373 Type: WELL API Number: 123-38125 Status: PR Insp. Status: PR

Producing Well

Comment: PR, Valves appeared to be open at time of inspection

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 07/17/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 5 Fluid Type: _____
 End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 434374 Type: WELL API Number: 123-38126 Status: PR Insp. Status: PR

Producing Well

Comment: PR, Valves appeared to be open at time of inspection

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 08/22/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 19 Fluid Type: _____
 End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 434378 Type: WELL API Number: 123-38129 Status: PR Insp. Status: PR

Producing Well

Comment: PR, Valves appeared to be open at time of inspection

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 07/17/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 6 Fluid Type: _____

End Surf Csg Pressure: 0

Comment:

Corrective Action:

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

ECMC Comments

Comment	User	Date
Routine inspection This inspection does not nullify any orders or NOAV from the ECMC This is a continuing education inspection	kesterm	06/19/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
713300998	site pic	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6593012