

FORM  
5A

Rev  
09/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

403791379

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. ECMC Operator Number: 10633

2. Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

3. Address: 555 17TH STREET SUITE 3700

City: DENVER State: CO Zip: 80202

4. Contact Name: Elaine Winick

Phone: (303) 2947806

Fax:

Email: ewinick@civiresources.com

5. API Number 05-005-07538-00

7. Well Name: Sky Ranch 4-65 10-9-8-7

8. Location: QtrQtr: NESE Section: 10 Township: 4S Range: 65W Meridian: 6

9. Field Name: DJ HORIZONTAL NIOBRARA Field Code: 16950

6. County: ARAPAHOE

Well Number: 1BH

## Completed Interval

FORMATION: NIOBRARA

Status: PRODUCING

Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 02/24/2024

End Date: 03/28/2024

Date this Formation was Completed: 06/07/2024

Perforations Top: 8405

Bottom: 28841

No. Holes: 6583

Hole size: 35/100

Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Frac'd Niobrara with 120 stage plug and perf:

23772326 total pounds proppant pumped: 9492430 pounds 40/70 mesh; 14279896 pounds 100 mesh;

1075989 total bbls fluid pumped: 961170 bbls gelled fluid; 105855 bbls fresh water and 8964 bbls 15% HCl Acid.

This formation is commingled with another formation:



Yes



No

Total fluid used in treatment (bbl): 1075989

Max pressure during treatment (psi): 9102

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.91

Total acid used in treatment (bbl): 8964

Number of staged intervals: 120

Recycled or Reused Fluids used in treatment (bbl): 0

Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 105855

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 23772326

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

06/13/2024

Hours: 24

Bbl oil: 541

Mcf Gas: 595

Bbl H2O: 1061

Calculated 24 hour rate:

Bbl oil: 541

Mcf Gas: 595

Bbl H2O: 1061

GOR: 1100

Test Method: FLOWING

Casing PSI: 1826

Tubing PSI: 2131

Choke Size: 18/64

Gas Disposition: SOLD

Gas Type: WET

Btu Gas: 1400

API Gravity Oil: 40

Tubing Size: 2 + 3/8

Tubing Setting Depth: 8142

Tbg setting date: 05/21/2024

Packer Depth: 8140

Reason for Non-Production:

Date formation Abandoned:

Squeeze:



Yes



No

If yes, number of sacks cmt

\*\* Bridge Plug Depth:

\*\* Sacks cement on top:

\*\* Wireline and Cement Job Summary must be attached.

Comment:

TPZ: 1331 FNL &amp; 347 FEL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Elaine Winick

Title: Completions Tech

Date:

Email ewinick@civiresources.com

:

### ATTACHMENT LIST

Att Doc Num

Name

403824656

WELBORE DIAGRAM

Total Attach: 1 Files

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
		Stamp Upon Approval

Total: 0 comment(s)