

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/11/2024

Submitted Date:

06/11/2024

Document Number:

715500187**FIELD INSPECTION FORM**Loc ID 336451 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 10775Name of Operator: KT RESOURCES LLCAddress: 3381 WESTBROOK LANECity: HIGHLANDS State: CO Zip: 80129**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
-
- ☒
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:12 Number of Comments3 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Gale, Tony	(303) 886-8733	tony@kt-res.com	
Baumgras, Dan	(307) 321-3299	Dan@KT-Res.com	
Adams, Karen	(303) 886-8733	adams@kt-res.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
257850	WELL	SI	03/01/2020	GW	103-10041	WRD FEDERAL 19-21	SI
263073	WELL	SI	06/01/2022	GW	103-10231	ANT HILL UNIT 19-22D	SI

General Comment:**ECMC Inspection Report Summary**

On Tuesday, 06/11/2024, Inspector Kirby Burchett, conducted a follow up field inspection at KT Resources LLC on the WRD Federal-62N96W 19SWNW pad, Location #316157, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District and Black Bear area with High Priority, NSO, Density and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #702501439 on 6/13/23. All Corrective Actions have been resolved.

While there during normal operations the following compliance issue was observed:

1. Gas calibration overdue.
2. Mechanical Integrity Tests overdue.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	As Wellhead signs are replaced: The Well name; The API Number; and Its legal location, including the quarter/quarter section will be required.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: (800) 288-0560 or 911

Corrective Action:

Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads.		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type: Bradenhead	# 2		corrective date
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 6		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical tank on containment		
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		

Comment:	Gas meter calibration out of compliance.			
Corrective Action:	Meters will be calibrated annually unless more frequent calibration is required by contractual obligations or by the Director.		Date:	07/12/2024
Type: Bird Protectors	# 3			
Comment:				
Corrective Action:			Date:	
Type: Horizontal Heater Treater	# 1			
Comment:	WRD Federal 19-21			
Corrective Action:			Date:	
Type: Plunger Lift	# 2			
Comment:				
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Unlined			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLS	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			

Comment: Unlined			
Corrective Action:		Date:	
<u>Venting:</u>			
Yes/No	NO		
Comment:			
Corrective Action:		Date:	
<u>Flaring:</u>			
Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities										
Facility ID:	257850	Type:	WELL	API Number:	103-10041	Status:	SI	Insp. Status:	SI	
Idle Well										
Purpose:		<input checked="" type="checkbox"/> Shut In		<input type="checkbox"/> Temporarily Abandoned		Reminder:				
Comment:		<div>Shut In - March 2020 April 2024 Production Report</div>								
Corrective Action:		<div>Perform successful mechanical integrity test. If a successful MIT cannot be performed within 30 day CA time the well must be plugged within 3 months.</div>					Date:			07/14/2023
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12										
Facility ID:	263073	Type:	WELL	API Number:	103-10231	Status:	SI	Insp. Status:	SI	
Idle Well										
Purpose:		<input checked="" type="checkbox"/> Shut In		<input type="checkbox"/> Temporarily Abandoned		Reminder:				
Comment:		<div>Shut In - April 2020 April 2022 - 1 day of production Well is overdue for Mechanical Integrity Test (MIT). MIT requires 10 day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to plug well.</div>								
Corrective Action:		<div>Perform successful mechanical integrity test. If a successful MIT cannot be performed within 30 day CA time the well must be plugged within 3 months.</div>					Date:			07/14/2023
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12										

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
		Ditches				
Ditches						
				Material Handling And Spill Prevention		

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403821802	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6583354
715500188	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6583346