

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/13/2024

Submitted Date:

06/17/2024

Document Number:

693807339

FIELD INSPECTION FORMLoc ID 336551 Inspector Name: BROWNING, CHUCK On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10779

Name of Operator: SCOUT ENERGY MANAGEMENT LLC

Address: 13800 MONTFORT DRIVE SUITE 100

City: DALLAS State: TX Zip: 75240

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

8 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Saint, John		jsaint@scoutep.com	Regional Manager
Taylor, Chad	(720) 788-6197	chad.taylor@state.co.us	Underground Injection Lead
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector
Sanford, Anita	970-640-3572	anita.sanford@scoutep.com	Regulatory Specialist
Labowskie, Steve		steve.labowskie@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
231525	WELL	IJ	08/12/2022	ERIW	103-09196	UNION PACIFIC 62AX-32	AC

General Comment:

UIC-5 yr MIT.

Location**Lease Road:**

Type	Main		
comment:			
Corrective Action		Date:	
Type	Access		
comment:			
Corrective Action		Date:	

Overall Good: ☒**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-675-3700

Corrective Action:

Date: _____

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type: Bradenhead	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment: WAG skid			
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		

Corrective Action:		Date:	
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Inspected Facilities									
Facility ID:	231525	Type:	WELL	API Number:	103-09196	Status:	IJ	Insp. Status:	AC
Underground Injection Control									
UIC Violation:				Maximum Injection Pressure:					
UIC Routine									
Inj./Tube:	Pressure or inches of Hg			Previous Test Pressure			MPP		
	(e.g. 30 psig or -30" Hg)						Inj Zone:	WEBR	
TC:	Pressure or inches of Hg			Previous Test Pressure			Last MIT:	10/31/2019	
Brhd:	Pressure or inches of Hg			Previous Test Pressure			AnnMTReq:		
Comment:									
Corrective Action:								Date:	
Method of Injection:									
Test Type:		5 Year	Tbg psi:	1710	Csg psi:	1350	BH psi:	0	
Insp. Status:		Pass							
Comment:		UIC-5 yr MIT. Form 42 Doc#403808165 received 5/30/2024, with test scheduled for 6/13/2024. Pressure well to 1350 psi. Hold for 15 min. Final pressure 1340 psi. -10 psi loss. OK Test witnessed by COGCC using chart on test truck.							
Corrective Action:								Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date:

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693807353	Inspection photos 6/13/2024	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6589164