

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/12/2024

Submitted Date:

06/14/2024

Document Number:

714201130**FIELD INSPECTION FORM**Loc ID 327755 Inspector Name: Santistevan, Brittani On-Site Inspection ☐ 2A Doc Num: ☐**Operator Information:**ECMC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:12 Number of Comments3 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		ECMCInspections@Oxy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
427979	WELL	SI	11/01/2023	OW	123-35178	Megan State H16-30D	TA

General Comment:[THIS IS A FOLLOW UP INSPECTION.](#)

LocationOverall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unused risers, steps near separator. See attached photo.		
Corrective Action:	Comply with Rule 606.	Date:	07/14/2024
Type	DEBRIS		
Comment:	Debris in tank battery berm. See attached photos.		
Corrective Action:	Comply with Rule 606.	Date:	06/26/2024
Type	UNUSED EQUIPMENT		
Comment:	Unused equipment at separator. See attached photos.		
Corrective Action:	Comply with Rule 606	Date:	05/07/2024

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	panel		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	

Type: Emission Control Device	# 1		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 3		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	100 BBLs	PBV FIBERGLASS		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shares containment with other tanks.			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment:					
Corrective Action:				Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**ECMC Comments**

Comment	User	Date
<p>THIS IS A FOLLOW UP INSPECTION TO PREVIOUS INSPECTION DOC#: 714200965. It appears 3 out of 4 corrective actions previously assigned to this location have been resolved. The remaining unresolved corrective action has been re-assigned to this location with its original corrective action date. 2 new corrective actions were observed at the time of re-inspection. Review the details below for my findings.</p> <p>ECMC Inspection Report Summary WEATHER CONDITIONS: sunny, dry ground. On Wednesday, June 12, 2024 at approximately 1130, I, Inspector Brittani Santistevan, conducted an on-site inspection at MEGAN STATE H16-30D PAD (Kerr McGee Oil and Gas Onshore), at location ID: 327755 in WELD COUNTY, Colorado. While there, I observed a shut in facility. During this inspection the following possible compliance issues were observed: 1. It appears to be unused equipment near separator. Comply with Rule 606. (Corrective Action Date: May 7, 2024) See attached photo #4. 2. It appears to be debris re-accumulated in the tank battery berm. Comply with Rule 606. (Corrective Action Date: June 26, 2024) See attached photo #14. 3. It appears unused risers and steps remain near separator. (LOTO risers if being use for future use or remove them) to Comply with Rule 606. (Corrective Action Date: July 14, 2024) See attached photo #5-12.</p> <p>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.</p>	santistb	06/12/2024

Attached DocumentsYou can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
714201138	Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6587290