

State of Colorado

Energy & Carbon Management Commission

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DE	ET	OE	ES
Document Number: <u>402178387</u>			
Date Received: <u>09/16/2019</u>			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

ECMC Operator Number: <u>74165</u>	Contact Name <u>Edward Ingve</u>	Complete the Attachment Checklist		
Name of Operator: <u>RENEGADE OIL & GAS COMPANY LLC</u>	Phone: <u>(303) 829-2354</u>			
Address: <u>6155 S MAIN STREET #225</u>	Fax: <u>(303) 680-4907</u>			
City: <u>AURORA</u> State: <u>CO</u> Zip: <u>80016</u> Email: <u>ed@renegadeoilandgas.com</u>				
API Number : 05- <u>001</u> <u>09316</u> <u>00</u>	ECMC Facility ID Number: <u>203756</u>	Survey Plat		
Well/Facility Name: <u>HOSMER</u>	Well/Facility Number: <u>4-6</u>	Directional Survey		
Location QtrQtr: <u>SENW</u> Section: <u>4</u> Township: <u>2S</u> Range: <u>64W</u> Meridian: <u>6</u>		Srvc Eqpmt Diagram		
County: <u>ADAMS</u> Field Name: <u>JAMBOREE</u>		Technical Info Page		
Federal, Indian or State Lease Number: _____		Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location *

☐ As-Built GPS Location Report

☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ GPS Quality Value: _____ Type of GPS Quality Value: PDOP Measurement Date: _____

Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)			FNL/FSL		FEL/FWL	
Change of Surface Footage From Exterior Section Lines:			1966	FNL	1966	FWL
Change of Surface Footage To Exterior Section Lines:						
Current Surface Location From QtrQtr <u>SENW</u> Sec <u>4</u>		Twp <u>2S</u>	Range <u>64W</u>	Meridian <u>6</u>		
New Surface Location To QtrQtr _____ Sec _____		Twp _____	Range _____	Meridian _____		
Change of Top of Productive Zone Footage From Exterior Section Lines:						
Change of Top of Productive Zone Footage To Exterior Section Lines:						**
Current Top of Productive Zone Location From Sec _____		Twp _____	Range _____			
New Top of Productive Zone Location To Sec _____		Twp _____	Range _____			
Change of Bottomhole Footage From Exterior Section Lines:						
Change of Bottomhole Footage To Exterior Section Lines:						**
Current Bottomhole Location Sec _____ Twp _____		Range _____			** attach deviated drilling plan	
New Bottomhole Location Sec _____ Twp _____		Range _____				
Is location in High Density Area? _____						
Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____, property line: _____, lease line: _____, well in same formation: _____						
Ground Elevation _____ feet		Surface owner consultation date _____				

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name HOSMER Number 4-6 Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – ECMC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ **CENTRALIZED E&P WASTE MANAGEMENT FACILITY:** Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION**INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 10/01/2019

☐ REPORT OF WORK DONE Date Work Completed _____

- | | | |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input checked="" type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

Request to flare is being made as a result of Anadarko shutting down their Third Creek Gathering System which was the gas sales outlet for the Hosmer #4-6. It is estimated that approximately 10 MCFD from the well will be flared using a central tank battery combuster. A recent gas sample tested 1 PPM hydrogen sulfide in the gas and has been attached.

CASING AND CEMENTING CHANGES

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices	
No	BMP/COA Type Description

Operator Comments:

This flaring request is made necessary by the shutting down of the Anadarko Third Creek Gathering System. The Hosmer #4-6 is making approximately 3 BOPD and 10 MCFD. Oil revenue dominates the economics of the well. Expansion of a new gathering system being built in the area and the sale of Anadarko assets to Oxy are possible positive developments that gas sales could be reestablished in the future. COA of previously approved in a Stuart Ellsworth 9/28/2018 email will be adhered to.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Edward Ingve

Title: Manager/Owner Email: ed@renegadeoilandgas.com Date: 9/16/2019

Based on the information provided herein, this Sundry Notice (Form 4) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Wang, Jian Date: 6/14/2024

CONDITIONS OF APPROVAL, IF ANY LIST	
COA Type	Description
1 COA	Form 42 reporting H2S is required, per Rule 612.g.(1).

General Comments		
User Group	Comment	Comment Date
Engineer	Stagnant form.	06/14/2024

Total: 1 comment(s)

ATTACHMENT LIST	
Att Doc Num	Name
402178387	SUNDRY NOTICE APPROVED-VENT_FLARE
402178422	GAS ANALYSIS REPORT
403825393	FORM 4 SUBMITTED

Total Attach: 3 Files