



<div>FORM 17 Rev 11/20</div>	<div>State of Colorado Energy &amp; Carbon Management Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</div>	<div></div>	<div>Document Number: 403824601</div>					
<div>BRADENHEAD TEST REPORT</div>								
<div>Step 1. Before opening any valves, record all tubing and casing pressures as found. Step 2. Collect liquid and gas samples as required; consult Bradenhead Testing and Reporting Instructions and Guidance for field specific Orders at <a href="http://ecmc/reg.html#/opguidance">http://ecmc/reg.html#/opguidance</a> Step 3. Conduct Bradenhead test. Step 4. Submit Form 17 within 10 days of test. Attach a wellbore diagram if not previously submitted or if wellbore configuration has changed since last wellbore diagram was submitted. Step 5. Submit sample analytical results via Form 43.</div>								
<div>1. ECMC Operator Number: 10775 2. Name of Operator: KT RESOURCES LLC 4. API Number; 05-103-07413-00 6. Well Name: GOVERNMENT 7. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW,34,2N,97W,6 8. County RIO BLANCO 10. Minerals: <input type="checkbox"/> Fee <input type="checkbox"/> State <input checked="" type="checkbox"/> Federal <input type="checkbox"/> Indian</div>			<div>3. BLM Lease No: 5. Multiple completion? <input type="checkbox"/> Yes <input type="checkbox"/> No Number: 2-34 9. Field Name: WHITE RIVER 11. Date of Test: 06/12/2024 12. Well Status: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Gas Lift <input type="checkbox"/> Pumping <input type="checkbox"/> Injection <input type="checkbox"/> Clock/Intermitter <input type="checkbox"/> Plunger Lift 13. Number of Casing Strings: <input checked="" type="checkbox"/> Two <input type="checkbox"/> Three <input type="checkbox"/> Liner?</div>					
<div>14. EXISTING PRESSURES</div>								
Record all pressures as found	Tubing: 60 Fm: WSTC	Tubing: Fm:	Prod Csg 60 Fm: WSTC	Intermediate Csg:	Surf. Csg 0			
<div>BRADENHEAD TEST</div> <div>With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (Bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals. Describe character of flow in "Bradenhead Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper Describe fluid type in "Bradenhead Fluid" column: H = Water H2O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H &amp; M = Water &amp; Mud; H &amp; G = Water &amp; Gas; H &amp; V = Water &amp; Vapor; M &amp; G = Mud &amp; Gas; M &amp; V = Mud &amp; Vapor; G &amp; V = Gas &amp; Vapor; H &amp; L = Water &amp; Liquid Hydrocarbon; M &amp; L = Mud &amp; Liquid Hydrocarbon; G &amp; L = Gas &amp; Liquid Hydrocarbon; V &amp; L = Vapor &amp; Liquid Hydrocarbon; N = None</div>								
<div>Buried valve? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</div>		Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:	Bradenhead Fluid:
		00:00	WSTC 60		60		NO FLOW	NONE
<div>BRADENHEAD SAMPLE TAKEN? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid</div>		05:00	WSTC 60		60		NO FLOW	NONE
		10:00	WSTC 60		60		NO FLOW	NONE
<div>Character of Bradenhead fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black Other:(describe)</div>		15:00	WSTC 60		60		NO FLOW	NONE
		20:00	WSTC 60		60		NO FLOW	NONE
		25:00	WSTC 60		60		NO FLOW	NONE
		30:00	WSTC 60		60		NO FLOW	NONE
						REQUIRED - Instantaneous Bradenhead Pressure at End of Test: 0 PSIG		

Date Run: 6/13/2024 Doc [#403824601]

Page 1 of 2

## INTERMEDIATE CASING TEST

With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals.

Describe character of flow in "Intermediate Flow" column: O = No Flow; C = Continuous; D = Down to 0; S = Surge; W = Whisper

Describe fluid type in "Intermediate Fluid" column: H = Water H<sub>2</sub>O; M = Mud; G = Gas; V = Vapor; L = Liquid Hydrocarbon; H & M = Water & Mud; H & G = Water & Gas; H & V = Water & Vapor; M & G = Mud & Gas; M & V = Mud & Vapor; G & V = Gas & Vapor; H & L = Water & Liquid Hydrocarbon; M & L = Mud & Liquid Hydrocarbon; G & L = Gas & Liquid Hydrocarbon; V & L = Vapor & Liquid Hydrocarbon; N = None.

Buried valve? <input type="checkbox"/> Yes <input type="checkbox"/> No	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermediate Csg PSIG	Intermediate Flow:	Intermediate Fluid:
Confirmed open? <input type="checkbox"/> Yes <input type="checkbox"/> No	00:00						
INTERMEDIATE SAMPLE TAKEN? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid	05:00						
	10:00						
	15:00						
Character of Intermediate fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black Other:(describe) _____	20:00						
	25:00						
	30:00						
	REQUIRED - Instantaneous Intermediate Casing Pressure at End of Test: _____ PSIG						

Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Daniel Baumgras Title: Foreman Phone: (307) 321-3299

Signed: Daniel Baumgras Title: Foreman Date: 6/13/2024

Witnessed By: \_\_\_\_\_ Title: \_\_\_\_\_ Agency: \_\_\_\_\_