

State of Colorado
Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:
403682353
Date Received:
02/09/2024

EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 908 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: ☐ **PERMIT** ☒ **REPORT**

ECMC PIT NUMBER: 113681

NOTE: Operator to provide ECMC Pit Number only if available on an existing pit for pit report

| | |
|--|--|
| ECMC Operator Number: <u>10705</u> | Contact Name: <u>Timothy Fernandez</u> |
| Name of Operator: <u>EVERGREEN NATURAL RESOURCES LLC</u> | |
| Address: <u>1875 LAWRENCE ST STE 1150</u> | Phone: <u>(719) 2204330</u> |
| City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u> | Email: <u>timothy.fernandez@enrllc.com</u> |

Pit Location Information

| | |
|--|---|
| Operator's Pit/Facility Name: <u>Cindy H 23-27 Pit</u> | Operator's Pit/Facility Number: _____ |
| API Number (associated well): <u>05- 071 06507 00</u> | |
| ECMC Location ID (associated location): <u>307489</u> | Or Form 2A # _____ |
| Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NESW-27-33S-66W-6</u> | |
| Latitude: <u>37.139713</u> | Longitude: <u>-104.768544</u> County: <u>LAS ANIMAS</u> |

Operation Information

| | | |
|--|---|---|
| Construction Date: <u>09/23/1999</u> | Actual or Planned: <u>Actual</u> | Pit Type: <u>Unlined</u> |
| Per rule 405.c: Operators will provide the Commission written notice 2 business days in advance of a Pit liner installation at any facility. | | |
| Pit Use/Type (Check all that apply): | | |
| <input type="checkbox"/> Drilling: (Ancillary, Completion, Flowback, Reserve Pits) | <input type="checkbox"/> Oil-based Mud | <input type="checkbox"/> Salt Sections or High Chloride Mud |
| <input checked="" type="checkbox"/> Production: | <input type="checkbox"/> Skimming/Settling | <input checked="" type="checkbox"/> Produced Water Storage |
| <input type="checkbox"/> Special Purpose: | <input type="checkbox"/> Flare | <input type="checkbox"/> Blowdown |
| <input type="checkbox"/> Multi-Well Pit: | <input type="checkbox"/> Check if Rule 909.g.(1-4) applies. | <input type="checkbox"/> BS&W/Tank Bottoms |
| <input type="checkbox"/> Cuttings Trench | | |
| <input type="checkbox"/> Form 15 Exception Pit Submitted within 30 Days after Constructing (908.c): | <input type="checkbox"/> Emergency | <input type="checkbox"/> Workover <input type="checkbox"/> Plugging |
| Method of treatment prior to discharge into pit: <u>Separator</u> | | |
| Offsite disposal of <input checked="" type="checkbox"/> Injection; <input type="checkbox"/> Commercial; <input type="checkbox"/> Reuse/Recycle; <input type="checkbox"/> NPDES; Permit Number: _____ | | |
| pit contents: | | |
| Other Information: | | |
| <div style="border: 1px solid black; height: 20px; width: 100%;"></div> | | |

Site Conditions

| | | |
|---|---------------------------------|-------------------------|
| Enter 5280 for distance greater than 1 mile. | | |
| Distance (in feet) to the nearest surface water: <u>400</u> | Ground Water (depth): <u>25</u> | Water Well: <u>1450</u> |
| Distance (in feet) to nearest Building Unit: <u>1000</u> | | |
| Distance (in feet) to nearest Designated Outside Activity Area: <u>5280</u> | | |

Pit Design and Construction

Size of Pit (in feet): Length: 70 Width: 30 Depth: 6 Calculated Working Volume (in barrels): 2244
Flow Rates (in bbl/day): Inflow: 28 Outflow: _____ Evaporation: _____ Percolation: _____
Primary Liner. Type: None Thickness (mil): 0
Operational Lifespan, per manufacturer's specs (years): 0
Secondary Liner (if present): Type: None Thickness (mil): 0
Operational Lifespan, per manufacturer's specs (years): 0
Is Pit Fenced? Yes Is Pit Netted? No Leak Detection? No

Pit Emissions

Attach Pit Emission Calculations.

Estimated tons per year (tpy) of volatile organic compounds (VOCs): 0 (Round to nearest whole ton.)

Other Information:

Operator
Comments:

This Form 15 is being submitted as an update to the pit coordinates for the Cindy H 23-27 pit Fac ID:113681 in response to inspection Doc#710500152.


Certification

Rule 909.e.(3): If an Operator allows oil or condensate (free product or sheen) to accumulate in a Pit, then the Director may revoke the Operator's Form 15 and require the Operator to close and remediate the Pit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Timothy Fernandez
Title: Regulatory Supervisor Email: Timothy.Fernandez@enrllc.com Date: 02/09/2024

Approval

Signed:  Title: Director of ECMC Date: 06/13/2024

Best Management Practices

| <u>No BMP/COA Type</u> | <u>Description</u> |
|---|--|
| <div></div> | |
| <u>CONDITIONS OF APPROVAL, IF ANY LIST</u> | |
| <u>COA Type</u> | <u>Description</u> |
| | If the operator proposes a modification to a Pit Facility, they must first obtain approval in a Form 15 Pit Report per Rule 909. |
| 1 COA | |

ATTACHMENT LIST

| <u>Att Doc Num</u> | <u>Name</u> |
|---------------------------|----------------------|
| 403682353 | PIT REPORT SUBMITTED |
| 403682409 | OTHER |

Total Attach: 2 Files

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|---------------------|---|---------------------|
| Environmental | ECMC approves this Form 15 Report, Pit location Coordinates and Pit Dimensions have been updated to reflect current location conditions | 06/13/2024 |
| Total: 1 comment(s) | | |