



## Form 3 - Financial Assurance Plan

### Summary Information Overview

Form Name: **Form 3 - Financial Assurance Plan**  
Document Number: **403695055**  
Date Submitted: **2/22/2024**

### Operator Information

Operator Number: **10689**  
Operator Name: **INCLINE OPERATING LLC**  
Operator Address: **5011 N CENTRAL EXPRESSWAY ATTN: WILLIAM FRANCIS**  
Operator City: **DALLAS**  
Operator State: **TX**  
Operator Zip: **75205**  
First Name: **Julie**  
Last Name: **Friday**  
Contact Phone: **(720) 534-0834**  
Contact Email: **julie@inclinelp.com**  
Initial Plan:   
Revised Plan:   
Docket Number:  
Commission Order:  
Subsidiary Operators: **None**  
Revised Plan Description:  
Operator Transfer Type:  
Operator's Total Oil Production: **0**  
Operator's Total Gas Production: **0**  
Operator's Aggregate GOR: **0**  
Operator's GOR Determination:  
Operator's Average Daily Per-Well Production: **N/A**  
Public Company: **NO**  
Current Approved Plan Option:

SUBMITTED

### Well Data

Well Status Data      **Reported Plugged Wells are excluded.**

Status	Total	With Federal Financial Assurance	Tribal Wells	Subject to Rule 702
Active	0	0	0	0
Active Permit	16	0	0	16
Domestic	0	0	0	0
Drilling	0	0	0	0
Injecting	0	0	0	0
Producing	0	0	0	0
Shut In	0	0	0	0
Suspended Operations	0	0	0	0
Temporarily Abandoned	0	0	0	0
Waiting on Completion	0	0	0	0
TOTALS	16	0	0	16

## Well Designation Data

Designation	Total	With Federal Financial Assurance	Tribal Wells	Subject to Rule 702
Defined Inactive	0	0	0	0
Noticed Inactive	0	0	0	0
Inactive Exception	0	0	0	0
Out of Service	0	0	0	0
Out of Service Repurposed	0	0	0	0
Low Producing	0	0	0	0

Number of Inactive Wells: **0**

Number of Wells Plugged (2024): **0**

Number of Wells Plugged (2023): **0**

Number of Wells Plugged (2022): **0**

Number of Wells Plugged (2021): **0**

**Asset Retirement Planning Description: All modern horizontal well pads are expected to produce for 20+ years. At the end of a wells life, when it needs to be plugged and abandoned, Incline will follow all state and local rules and regulations in place to ensure that the wells are plugged and abandoned in a safe and timely manner in order to reclaim the lands at the pad site.**

Plugged Wells Have Not Passed Final Reclamation:

	Have Not Passed Final Reclamation	Were Covered by Financial Assurance in Previous FA Plan
Reported Plugged (RP) Wells:	0	0
Dry & Abandoned (DA) Wells:	0	0
Plugged & Abandoned (PA) Wells:	0	0
TOTAL:	0	0

## FA Types & Bond Riders

Surety Bond:

Is Operator's financial assurance partially or entirely provided through one or more bond riders?: **NO**

## Plan Options

Financial Assurance Plan Option: **4**

## Financial Assurance for Wells Option 4

Operator chooses to use their Demonstrated Costs for Single Well Financial Assurance (SWFA):

Total Number of Wells: **16**

Number of Wells with SWFA: **16**

Amount of SWFA using ECMC Costs: **\$740,000.00**

Amount of SWFA using Operator's Demonstrated Costs: **\$0.00**

Number of Transferred Low Producing Wells with Other Financial Assurance: **0**

Amount of Other Financial Assurance for Transferred Low Producing Wells: **\$0.00**

Number of Out of Service Wells with Other Financial Assurance: **0**

Amount of Other Financial Assurance for Out of Service Wells: **\$0.00**

Total Amount of Financial Assurance Required Pursuant to Rule 702.d.(3).B.: **\$740,000.00**

Annual Contribution Amount: 10% of Total Amount: **\$74,000.00**

Operator's Modified Annual Contribution Amount: **\$0.00**

Operator's Modified Annual Contribution Amount: **0%**

## Other Financial Assurance

Number of Centralized E&P Waste Management Facilities with Financial Assurance: **0**

Amount of Financial Assurance for Centralized E&P Waste Management Facilities: **\$0.00**

Number of Remediation Projects with Financial Assurance: **0**

Amount of Financial Assurance for Remediation Projects: **\$0.00**

Amount of Blanket Financial Assurance for Seismic Operations: **\$0.00**

Number of Gas Gathering, Gas Processing, and Underground Gas Storage Facilities: **0**

Amount of Financial Assurance for Gas Gathering, Gas Processing, and Underground Gas Storage Facilities: **\$0.00**

Number of Produced Water Transfer Systems: **0**

Amount of Financial Assurance for Produced Water Transfer Systems: **\$0.00**

Number of Commercial Disposal Facilities: **0**

Amount of Financial Assurance for Commercial Disposal Facilities: **\$0.00**

Amount of Statewide Blanket Surface Owner Protection Bond: **\$0.00**

Number of Individual Surface Owner Protection Bonds: **0**

Total Amount of Individual Surface Owner Protection Bonds: **\$0.00**

## Operator's Financial Assurance Summary

Amount of Financial Assurance Required per Rule 702: **\$0.00**

Amount of Financial Assurance Required per Rule 703: **\$0.00**

Amount of Financial Assurance Required per Rule 704: **\$0.00**

Total Amount of Financial Assurance the Operator will provide to the Commission no later than 90 days from the Commission's approval of the Financial Assurance Plan: **\$0.00**

## Attachments

Attached Files:

Doc Num	Attachment name	File name	Uploaded
403695082	CERTIFICATION OF FINANCIAL CAPABILITY	Cert of Financial Capability_Executed.pdf	02/22/2024 11:04:16 AM

## Signature and Certification

Form Created: 2/22/2024

I hereby certify all statements made on this form are, to the best of my knowledge at the time of submittal, true, correct, and complete.

Operator Comments:


Name: **Justin Garrett**

Title: **Sr. Regulatory Analyst**

Email: **regulatory@ascentgeomatics.com**

Phone: **(303) 928-7128**

Signature:



## Associated Documents

403695443 - FORM 3 WELL LIST

403695444 - FORM 3 INACTIVE WELLS

403695445 - FORM 3 OTHER FINANCIAL ASSURANCE

403695446 - FORM 3 PLUGGED WELLS HAVE NOT PASSED FINAL RECLAMATION

1120 Lincoln Street, Suite 801, Denver, CO 80203 P 303.894.2100 [www.colorado.gov/cogcc](http://www.colorado.gov/cogcc)  
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