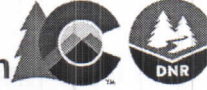


FORM

21

Rev  
11/20State of Colorado  
Energy & Carbon Management Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

403812737

Date Received:

## MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an ECMC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written ECMC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP ECMC

ECMC Operator Number: 96730	Contact Name: Doug Storts	Phone: (918) 629-6547	Pressure Chart		
Name of Operator: WILLIFORD ENERGY COMPANY			Cement Bond Log		
Address: 6060 AMERICAN PLAZA SUITE 760			Tracer Survey		
City: TULSA State: OK Zip: 74135 Email: PDS@willifordenergy.com			Temperature Survey		
			Inspection Number		
API Number: 05- 017-06410	ECMC Facility ID Number: 207475				
Well/Facility Name: RHOADES UNIT TRACT 3	Well/Facility Number: 1				
Location QtrQtr: SENE Section: 36 Township: 13S Range: 49W Meridian: 6					

☐ SHUT-IN PRODUCTION WELL ☒ INJECTION WELL Last MIT Date: 6/27/2019 12:00:00 AM

## Test Type:

- ☐ Test to Maintain SI/TA status ☒ 5-Year UIC ☐ Reset Packer
- ☐ Verification of Repairs ☐ Annual UIC TEST
- ☐ Describe Repairs or Other Well Activities:

## Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
MRRWB	5472-5472	

## Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
2.875	5425	5425	<input type="checkbox"/>

## Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

## Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
06-10-2024	IS	0 PSI	-19" Hg	-19" Hg
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
340 PSI	340 PSI	340 PSI	340 PSI	0 PSI

Test Witnessed by State Representative? ☒

ECMC Field Representative

Brian Welsh

## OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

D. Thatcher

Print Name: Pamela Richards

DON THATCHER

Title: Analyst

Email: prichards@willifordenergy.com

Date:

6-10-24

Brian Welsh

Field Inspector

6/10/24

Insp Doc# 715200360  
Form 42# 403813999