

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/04/2024

Submitted Date:

06/07/2024

Document Number:

708302259

FIELD INSPECTION FORMLoc ID 334071 Inspector Name: Morris, Matthew On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

9 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, CAERUS		COGCC.inspections@caerus oilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
260555	WELL	PR	05/17/2012	GW	045-07867	S. PARACHUTE FEDERAL 28-31	PR
278100	WELL	PR	05/10/2012	GW	045-10838	FEDERAL 29-16 (PL28)	PR
278374	WELL	PR	05/17/2012	GW	045-10873	FEDERAL 28-6 (PL28)	PR
278375	WELL	PR	05/24/2012	GW	045-10874	FEDERAL 28-14 (PL28)	PR
420779	WELL	PR	05/08/2012	GW	045-20214	Federal 28-6BB (PL28)	PR
420780	WELL	PR	06/07/2012	GW	045-20215	Federal 28-5 (PL28)	PR
420790	WELL	PR	05/09/2012	GW	045-20225	Federal 28-12BB (PL28)	PR
420794	WELL	PR	03/01/2018	GW	045-20229	Federal 28-13 (PL28)	PR
420798	WELL	PR	08/01/2023	GW	045-20233	Federal 28-11 (PL28)	PR
420807	WELL	PR	05/18/2012	GW	045-20234	Federal 29-9 (PL28)	PR
420808	WELL	PR	06/07/2012	GW	045-20235	Federal 28-11BB (PL28)	PR
420962	WELL	PR	05/28/2012	GW	045-20262	Federal 28-13BB (PL28)	PR

General Comment:

COGCC Inspection Report Summary

On 6/4/2024 at approximately 16:20, Compliance Inspector Matthew Morris conducted an on-site inspection at CAERUS PICEANCE LLC, S. PARACHUTE FEDERAL-67S95W/28NWSW at Location ID #334071 in Garfield County, Colorado.

Normal production operations were observed.

During the inspection, the following compliance issues were observed:

- 1) Multiple open-ended lines on storage tanks
- 2) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

LocationOverall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/(970) 285-2615

Corrective Action:

Date: _____

Overall Good: ☐

Spills:			
Type	Area	Volume	
In Containment: No			
Comment: _____			
<input type="checkbox"/> Multiple Spills and Releases?			

Fencing/:			
Type	WELLHEAD		
Comment:	Concrete barriers		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 13		
Comment:			
Corrective Action:		Date:	

Type: Plunger Lift	# 12		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 2		
Comment:	Chemical tanks		
Corrective Action:			Date:
Type: Bradenhead	# 12		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 12		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
METHANOL	1	1000 GAL	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	3	300 BBLS	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				

Corrective Action:					Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	4	500 BBLs	STEEL AST		,	
Comment: Multiple open-ended lines on storage tanks.						
Corrective Action: Secure equipment to comply with Rule 608.e.					Date: 06/12/2024	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities				
Facility ID:	260555	Type:	WELL	API Number: 045-07867 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	278100	Type:	WELL	API Number: 045-10838 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	278374	Type:	WELL	API Number: 045-10873 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	278375	Type:	WELL	API Number: 045-10874 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	420779	Type:	WELL	API Number: 045-20214 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	420780	Type:	WELL	API Number: 045-20215 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	420790	Type:	WELL	API Number: 045-20225 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	420794	Type:	WELL	API Number: 045-20229 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				

Producing Well			
Comment:			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	420798	Type:	WELL
API Number:	045-20233	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	420807	Type:	WELL
API Number:	045-20234	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	420808	Type:	WELL
API Number:	045-20235	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	420962	Type:	WELL
API Number:	045-20262	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention		
Other	Fail					Unprotected soil stockpile
Gravel						
Sediment Traps						
Berms						
		Ditches				
Compaction						
		Gravel				
Seeding						
Ditches						
		Culverts				
		Sediment Traps				
Other						Retaining walls
		Compaction				
		Check Dams				

Comment: Unprotected soil stockpile on location.

Corrective Action: **Protect or remove soil stockpile. 1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.**

Date: 06/22/2024Pits: ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708302260	Photo Log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6578582