

FORM
5A

Rev
09/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
403553195

Date Received:
02/16/2024

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. ECMC Operator Number: <u>10633</u>	4. Contact Name: <u>Elaine Winick</u>
2. Name of Operator: <u>CRESTONE PEAK RESOURCES OPERATING LLC</u>	Phone: <u>(303) 2947806</u>
3. Address: <u>555 17TH STREET SUITE 3700</u>	Fax: _____
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>ewinick@civiresources.com</u>

5. API Number <u>05-005-07519-00</u>	6. County: <u>ARAPAHOE</u>
7. Well Name: <u>Prosper Farms 4-65</u>	Well Number: <u>2-1-6 3BH</u>
8. Location: QtrQtr: <u>NWSW</u> Section: <u>2</u> Township: <u>4S</u> Range: <u>65W</u> Meridian: <u>6</u>	
9. Field Name: <u>DJ HORIZONTAL NIOBRARA</u> Field Code: <u>16950</u>	

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING

Treatment Date: 10/09/2023 End Date: 10/29/2023 Date this Formation was Completed: 01/21/2024

Perforations Top: 8183 Bottom: 23593 No. Holes: 5068 Hole size: 35/100 Open Hole:

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Frac'd Niobrara with 100 stage plug and perf:
17873441 total pounds proppant pumped: 9145389 pounds 40/70 mesh; 8728052 pounds 100 mesh;
784595 total bbls fluid pumped: 719012 bbls gelled fluid; 58440 bbls fresh water and 7143 bbls 15% HCl Acid.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 784595 Max pressure during treatment (psi): 9077

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.87

Total acid used in treatment (bbl): 7143 Number of staged intervals: 100

Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 58440 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 17873441

Fracture stimulations must be reported on FracFocus.org

Test Information:

01/30/2024 Hours: 24 Bbl oil: 665 Mcf Gas: 526 Bbl H2O: 1264

Calculated 24 hour rate: Bbl oil: 665 Mcf Gas: 526 Bbl H2O: 1264 GOR: 791

Test Method: flowing Casing PSI: 1108 Tubing PSI: 1336 Choke Size: 22/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1400 API Gravity Oil: 40

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7909 Tbg setting date: 01/07/2024 Packer Depth: 7908

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

TPZ 1610 FSL & 351 FWL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Elaine Winick

Title: Completions Tech Date: 2/16/2024 Email ewinick@civiresources.com

ATTACHMENT LIST

Att Doc Num	Name
403553195	FORM 5A SUBMITTED
403658434	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting	06/07/2024

Total: 1 comment(s)