

FORM
5A

Rev
09/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

403553189

Date Received:

02/16/2024

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. ECMC Operator Number: 10633

2. Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC

3. Address: 555 17TH STREET SUITE 3700

City: DENVER State: CO Zip: 80202

4. Contact Name: Elaine Winick

Phone: (303) 2947806

Fax:

Email: ewinick@civiresources.com

5. API Number 05-005-07520-00

7. Well Name: Prosper Farms 4-65

8. Location: QtrQtr: NWSW Section: 2 Township: 4S Range: 65W Meridian: 6

9. Field Name: DJ HORIZONTAL NIOBRARA Field Code: 16950

6. County: ARAPAHOE

Well Number: 2-1-6 1AH

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: HYDRAULIC FRACTURING
Treatment Date: 08/21/2023 End Date: 09/08/2023 Date this Formation was Completed: 01/20/2024
Perforations Top: 8736 Bottom: 24096 No. Holes: 3509 Hole size: 35/100 Open Hole: ☐

Describe the Formation Treatment, including the following: type of fluid used (gel, slickwater, etc.), type and concentration of acid used (HCl, HF, etc.), types and amounts of proppant(s) used, depth details of multiple zones, and method used to determine flowback volume.

Frac'd Niobrara with 91 stage plug and perf:
17778403 total pounds proppant pumped: 5632855 pounds 40/70 mesh; 12145548 pounds 100 mesh;
772839 total bbls fluid pumped: 714856 bbls gelled fluid; 51452 bbls fresh water and 6531 bbls 15% HCl Acid.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 772839 Max pressure during treatment (psi): 9004
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.84
Total acid used in treatment (bbl): 6531 Number of staged intervals: 91
Recycled or Reused Fluids used in treatment (bbl): 0 Flowback volume recovered (bbl): 0
Fresh water used in treatment (bbl): 51452 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 17778403

Fracture stimulations must be reported on FracFocus.org

Test Information:

01/30/2024 Hours: 24 Bbl oil: 552 Mcf Gas: 570 Bbl H2O: 1180
Date Calculated 24 hour rate: Bbl oil: 552 Mcf Gas: 570 Bbl H2O: 1180 GOR: 1033
Test Method: FLOWING Casing PSI: 1022 Tubing PSI: 1362 Choke Size: 22/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1400 API Gravity Oil: 40
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8448 Tbg setting date: 01/09/2024 Packer Depth: 8446
Reason for Non-Production: _____
Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____
** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

TPZ 641 FNL & 354 FWL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Elaine Winick
Title: Completions Tech Date: 2/16/2024 Email: ewinick@civiresources.com
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ATTACHMENT LIST

Att Doc Num	Name
403553189	FORM 5A SUBMITTED
403658322	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting	06/06/2024

Total: 1 comment(s)