

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/06/2024

Submitted Date:

06/06/2024

Document Number:

716400195

FIELD INSPECTION FORM

Loc ID 317830 Inspector Name: Revas, Robbie On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1700 LINCOLN ST STE 4550
City: DENVER State: CO Zip: 80203

Findings:

- 17 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		rwatzman@kpk.com	All Inspections
,		cogcc@kpk.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
240033	WELL	PR	09/11/1973	GW	123-07821	SUCKLA G UNIT 1	PR
464785	TANK BATTERY	AC	05/31/2019		-	Suckla G Unit 1 & Unit 2 battery	AC

General Comment:

[This is a wellsite & tank battery inspection.](#)

Location

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:	adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Faded, peeling hard to read and need to be updated		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	08/06/2024
Type	BATTERY		
Comment:	adequate		
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:			Date: _____
Corrective Action:			

Good Housekeeping:			
Type			
Comment:	vegetation all around location will need to be addressed in the near future		
Corrective Action:		Date:	

Overall Good:

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:	fabricated steel pipe		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Ancillary equip. has fabricated steel pipe and round stock.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	

Type: Gas Meter Run	# 1	
Comment:	Gas meter calibration record not current.	
Corrective Action:	Measure gas per Rule 430.	Date: 07/06/2024
Type: Horizontal Heated Separator	# 1	
Comment:		
Corrective Action:		Date:
Type: Prime Mover	# 1	
Comment:	electric motor	
Corrective Action:		Date:
Type: Ancillary equipment	# 1	
Comment:	electric panel,meter box,transformers	
Corrective Action:		Date:
Type: Pump Jack	# 1	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	shares containment with crude tank			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		40.100230,-104.898590
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: will need to be worked on in the near future				
Corrective Action:				Date:

Wells Served By Facilities Above

AirsID

API Number
123-08881
123-07821

API Number	AirsID

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 240033 Type: WELL API Number: 123-07821 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 05/22/2023 Annual Brhd Completed? No

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: submit test results to the ECMC, plumbed to surface.

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 464785 Type: TANK API Number: - Status: AC Insp. Status: AC

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>ECMC Inspection Report Summary On Thursday 6-6-2024 at approximately 1330 hrs. I, Inspector Robbie Revas, Conducted an on-site inspection: Operator: KP Kauffman Location name: Location ID # 317830 Well Name: Suckla G unit 1 API # 05-123-076821 County: Weld Weather: Clear Location: Dry While there, I observed a wellsite & tank battery, PR at the time of the inspection. During this inspection, I observed the following possible compliance issues: 430 Gas Measurement: CA date 7-6-2024 605.h tank labels/placards: CA date 8-6-2024 See attached photos. A follow up site inspection is needed to ensure that the addressed Compliance issues comply with ECMC rules.</p>	revasr	06/06/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
716400196	Location photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6577314