

June 05, 2024

Ms. Julie Murphy  
Director  
Colorado Energy and Carbon Management Commission  
1120 Lincoln, Ste 801  
Denver, CO 80203

RE: Rule 408.r – Requirement to Log Well - Exception Request  
NENW Section 24, Township 12 South Range 91 West  
Delta County, Colorado

IPU Lower 1291 #13-24H2, API # Pending, Form 2 Document # 403677874  
IPU Lower 1291 #13-24H3, API # Pending, Form 2 Document # 403678533  
IPU Lower 1291 #13-24H4, API # Pending, Form 2 Document # 403678735  
IPU Lower 1291 #13-24H5, API # Pending, Form 2 Document # 403678788  
IPU Lower 1291 #13-24H6, API # Pending, Form 2 Document # 403678823  
IPU Lower 1291 #13-24H7, API # Pending, Form 2 Document # 403678860

Dear Director Murphy:

Gunnison Energy, LLC (GELLC), is proposing to drill wells approved under the IPU Lower OGDG, OGDG # 484162. The wells are proposed to be drilled from the IPU Lower 1291 pad, Location # 434522. The proposed wells share a surface location in the NENW Section 24, Township 12 South Range 91 West.

Adjacent to this location is another oil and gas location operated by GELLC, the Iron Point Unit Hotchkiss 1291, Location # 322013. On the Iron Point Unit Hotchkiss 1291 location is an existing horizontal well, the Iron Point Unit Hotchkiss 1291 #13-24D H1, API # 05-029-06107, that has had an open hole log run in it.

Well Name With Log	API Number	Distance to Well	Direction to Well	Log Name	Document #
Iron Point Unit Hotchkiss 1291 #13-24D H1	05-029-06107	481 Feet	West	Array Induction Log	2547398
				Array Induction Log	1908344

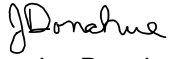
The proposed logging program for the IPU Lower 1294 #13-24 wells are as follows:

One of the first wells drilled on the pad will be logged with Cased hole Pulsed Neutron Log with Gamma Ray Log from kick-off point into the surface casing. All wells on the pad will have a cement bond log with gamma-ray run on production casing (or on intermediate casing if production liner is run) into the surface casing. The horizontal portion of every well will be logged with a measured while-drilling gamma-ray log. The Form 5, Completion Report, for each well on the pad will list all logs run in that well and have those logs attached. The Form 5 for each well shall clearly state "Open-hole logging exception - No open-hole

logs were run” and shall clearly identify the type of log and the well (by API#) in which open-hole logs were run.

Gunnison Energy hereby requests the Director grant an exception to Rule 408.r.

Sincerely,

A handwritten signature in black ink, appearing to read "J Donahue". The signature is written in a cursive, flowing style.

Jessica Donahue

Ardor Environmental, LLC, on behalf of Gunnison Energy, LLC