

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/29/2024

Submitted Date:

05/30/2024

Document Number:

715500092

FIELD INSPECTION FORM

Loc ID 423560 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10384
Name of Operator: GENESIS GAS & OIL COLORADO LLC
Address: 1141 NORTH LOOP 1604 E 105-414
City: SAN ANTONIO State: TX Zip: 78232

Findings:

- 20 Number of Comments
- 17 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Engineering, ECMC		dnr_cogccengineering@state.co.us	
Vogt, Molly	(303) 249-1355	mvogt@genesisgoco.com	
Kellerby, Shaun	(970) 712-1248	shaun.kellerby@state.co.us	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Karcz, Jeffrey	(303) 909-6401	jkarcz@genesisgoco.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
423563	WELL	PR	11/01/2022	CBM	103-11880	CALAMITY RIDGE 14-31	PR

General Comment:

ECMC Inspection Report Summary

On Wednesday, 05/29/2024, Inspector Kirby Burchett, conducted a routine field inspection at Genesis Gas & Oil Colorado LLC on the Calamity Ridge 14-31 well, Location #423560, in Rio Blanco County, Colorado.

Any Corrective Actions from previous Inspections are still applicable.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, and Density Habitat regulations.

While there during normal operations the following compliance issues were observed:

1. Random debris.
2. Unused equipment.
3. Unmarked anchors.
4. Equipment open to wildlife.
5. Production reporting not current.
6. Gas meter calibration overdue.
7. No Bradenhead access.
8. Insufficient tank berm.
9. Tank battery sign missing.
10. Well sign insufficient.
11. Production tank missing required labels.
12. Unlabeled container off stand at pumping unit.
13. No containment for lube or chemical container.
14. Open ended valve on tank.
15. Stained soil around engine.
16. Missing belt guard on pumping unit.
17. Emergency contact is an "unassigned number".

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	CONTAINERS		
Comment:	Unlabeled container off stand at back of unit. No containment. Contents resulted in stained soil.		
Corrective Action:	Containers that are used to store, treat, or otherwise handle a hazardous material and which are required to be marked, placarded, or labeled in accordance with the U.S. Department of Transportation's Hazardous Materials Regulations, will retain the markings, placards, and labels on the Container. Such markings, placards, and labels will be retained on the Container until it is sufficiently cleaned of residue and purged of vapors to remove any potential hazards.		Date: <u>06/09/2024</u>
Type	WELLHEAD		
Comment:	Insufficient well sign on pumping unit		
Corrective Action:	The Wellhead sign will identify: The Well name; The API Number; and Its legal location, including the quarter/quarter section.		Date: <u>06/29/2024</u>
Type	TANK LABELS/PLACARDS		
Comment:	Production tank missing required information.		
Corrective Action:	All Tanks and Containers will be labeled pursuant to Rule 605. h. (1). All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.		Date: <u>06/09/2024</u>
Type	BATTERY		
Comment:	No sign at tank battery		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.		Date: <u>06/29/2024</u>

Emergency Contact Number:			
Comment:	970-361-3007 or 911 Called number. "You have reached an unassigned number"		
Corrective Action:	All signs list 970-361-3007. Provide emergency contact information.		Date: 06/29/2024

Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Unused equipment and supplies on location.		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.		Date: <u>06/14/2024</u>
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.		Date: <u>06/06/2024</u>

Overall Good:

Spills:			
Type	Area	Volume	
Lube Oil	Pump Jack	<= 1 bbl	
Comment:	Lube oil? container off stand spilled off base to the ground		
Corrective Action:	Remove and properly dispose of oily waste and impacted soil.		Date: <u>06/14/2024</u>

In Containment: No
 Comment:
 Multiple Spills and Releases?

Fencing/:			
Type	PUMP JACK		
Comment:	Manufacturers wire mesh		
Corrective Action:		Date:	

Equipment:			corrective date
Type: FWKO	# 1		
Comment:			
Corrective Action:		Date:	

Type: Bird Protectors	# 0		
Comment:	Stack off tank heater and engine exhaust open to wildlife.		
Corrective Action:	All stacks, vents, or other openings will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats.	Date:	06/09/2024

Type: Pump Jack	# 1		
Comment:	Belt guard off pumping unit		
Corrective Action:	Operators are responsible for ensuring that operations are conducted with due regard for the safety of employees, for the preservation and conservation of property, and for protecting and minimizing adverse impacts to public health, safety, welfare, the environment, and wildlife resources.	Date:	06/09/2024

Type: Bradenhead	# 0		
Comment:	Bradenhead inaccessible or not visible.		
Corrective Action:	Install appropriate fittings to allow Bradenhead visual inspection.	Date:	06/09/2024

Type: Deadman # & Marked	# 2		
Comment:	2 unmarked anchors		
Corrective Action:	All guy line anchors left buried for future use will be identified by a marker of bright color not less than 4 feet in height and not greater than 1 foot east of the guy line anchor.	Date:	06/13/2024

Type: Gas Meter Run	# 1		
Comment:	Gas meter calibration out of compliance.		
Corrective Action:	Meters will be calibrated annually unless more frequent calibration is required by contractual obligations or by the Director.	Date:	06/29/2024

Type: Ancillary equipment	# 1		
Comment:	Lube oil? tank off stand lacking containment		
Corrective Action:	Material Handling and Spill Prevention BMPs need implementation and maintenance.	Date:	06/14/2024

Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLS	HEATED STEEL AST		,
Comment:	Open ended load line				
Corrective Action:	All load lines or tank valves that can be used as a load line will be capped or plugged.				Date: 06/04/2024

Paint				
Condition				
Other (Content)				
Other (Capacity)				
Other (Type)				
Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate			
Comment:	Lined. Size inadequate. 28 x 36 ft berm needs to have a minimum depth of 2-1/2 ft to contain 150% volume of 300 bbl tank.			
Corrective Action:	Repair or install berms or other secondary containment devices.			Date: 06/24/2024
Venting:				
Yes/No	NO			
Comment:				
Corrective Action:				Date:
Flaring:				
Type				
Comment:				
Corrective Action:				Date:

Inspected Facilities

Facility ID: 423563 Type: WELL API Number: 103-11880 Status: PR Insp. Status: PR

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Last Production - April 2023.
December 2023 Production Report.
Review of production records indicate operator is delinquent in submitting monthly operations reports.

Corrective Action: Submit required Form 7(s), Operator's Monthly Report of Operations. Reports are to submitted within 45 days after the end of each month.

Date: 06/26/2024

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403808570	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6568409
715500093	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6568408