

Oxy Operations Summary

| Well: | HSR-BURMESTER 7-34 | | | Spud Date: | 12/13/1992 12:00:00 AM |
|-------------|---------------------------|---------|---------------|--|------------------------|
| Project: | COLORADO-WELD-NAD83-UTM13 | | | Site: | HSR-BURMESTER 7-34 |
| Event: | ABANDONMENT | | | Rig Name: | BRIGADE 3 |
| Start Date: | 3/25/24 | | | End Date: | 5/14/24 |
| Datum: | RKB @ 4804 | | | Well UWI: | 0512316601 |
| Report Date | Time From | Time To | Duration (hr) | Operation | |
| 12/15/23 | 9:00 | 11:00 | 2 | CORE-TECH SITP 1000 SICP 1000 FL NOT DETECTED RIHW/ 2" JUC FISH PLUNGER @ 7237' RIHW/ 2" JUC FISH FLOATER @ 7238' RIHW/ 1.625' LIB TAG FILL @ 7290' RDMO | |
| 1/23/24 | 6:00 | 7:00 | 1 | FORM 17 TEST NO FLUIDS, SC START 2 PSI AND SC END 0 PSI. | |
| 3/7/24 | 7:00 | 8:00 | 1 | FORM 17 TEST NO FLUIDS, SC START 3 PSI AND SC END 0 PSI. | |
| 3/20/24 | 10:00 | 13:00 | 3 | LONE TREE SERVICES TO REMOVE SECTION OF PERMANENT FENCE, INSTALL A STRING FENCE, SET STRAW WATTLES, MOW, LEVEL FOR THE BASE BEAM AND INSTALL NEWPARK MATS FOR RIG UP. | |
| 3/20/24 | 11:36 | 11:36 | 0 | FORM 42: Approved Start Date: Friday, March 22, 2024, at 1:00 PM Form 6: Exp. on 6/13/24 Form 4: N/A FAA Permit: N/A BLM: No Form 17: 3/7/24 Sample: N/A WARS Update: Yes | |
| 3/23/24 | 6:00 | 7:00 | 1 | TRAVEL TO LOCATION | |
| 3/23/24 | 7:00 | 7:30 | 0.50 | JSA WITH CREW | |
| 3/23/24 | 7:30 | 7:45 | 0.25 | | |
| 3/23/24 | 7:45 | 17:00 | 9.25 | JSA, CHECK PSI, SITP 920, SICP 920, SISCP: 0, MIRU FLARE EQUIPMENT, PSI TEST LINES WITH WELL HEAD PSI, OPEN CASING @ 09:00 AND FLARED REACHING 400 PSI @ 16:00, DRAINED SEP WITH TRUCK FROM FLUID ENERGY SERVICES, SI AND SECURE WELL. | |
| 3/24/24 | 7:30 | 8:30 | 1 | TRAVEL TO LOCATION | |
| 3/24/24 | 8:30 | 8:45 | 0.25 | JSA WITH CREW | |
| 3/24/24 | 8:45 | 9:00 | 0.25 | | |
| 3/24/24 | 9:00 | 17:00 | 8 | JSA, CHECK PSI, SITP 900, SICP 900, SISCP: 0, OPEN CASING AT 9:00 WITH 900 PSI AND FLARE UNTIL 12:30 WHEN HITTING FLUID WITH 450 PSI, SWITCHED TO TUBING WITH 600 PSI AND FLARED UNTIL PUMP TRUCK ARRIVED ON LOCATION AT 14:00, JSA WITH PUMP TRUCK AND FLOWBACK CREW, MIRU PUMP TRUCK, PUMP 28 BBLS DOWN TUBING AND 71 BBLS DOWN CASING, SI AND SECURE WELL. RDMO ALL EQUIPMENT | |
| 3/25/24 | 7:00 | 10:00 | 3 | JSA / SAFETY MEETING. MIRU CORE-TECH SLICKLINE. SITP: 800 PSI SICP: 50 PSI. RIHW 1.91" GAUGE RING TO 7,217'. RIHW GYRO TO 7,150'. POOH AND SHUT IN / SECURE WELL. RIG DOWN. | |

| Well: | HSR-BURMESTER 7-34 | | | Spud Date: | 12/13/1992 12:00:00 AM |
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| Project: | COLORADO-WELD-NAD83-UTM13 | | | Site: | HSR-BURMESTER 7-34 |
| Event: | ABANDONMENT | | | Rig Name: | BRIGADE 3 |
| Start Date: | 3/25/24 | | | End Date: | 5/14/24 |
| Datum: | RKB @ 4804 | | | Well UWI: | 0512316601 |
| Report Date | Time From | Time To | Duration (hr) | Operation | |
| 3/25/24 | 9:00 | 9:40 | 0.67 | RIG AND CREW TRAVEL TO LOCATION | |
| 3/25/24 | 9:40 | 10:05 | 0.42 | PJSM | |
| 3/25/24 | 10:05 | 10:15 | 0.17 | CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 50 (PSI). TUBING: 800 (PSI). INTERMEDIATE CASING: ## (NA). | |
| 3/25/24 | 10:15 | 10:55 | 0.67 | LAY OUT CONTAINMENT, SPOT NEW-PARK MATS, SPOT EQUIPMENT | |
| 3/25/24 | 10:55 | 12:05 | 1.17 | RU BRIGADE RIG 3, SET TEST STUMP, NU 7"5K BOP ON TEST STUMP | |
| 3/25/24 | 12:05 | 13:05 | 1 | LAY OUT HARD LINES, SUCTION HOSES, GROUND CABLES, HOOK UP ALL LINES, BEGIN TESTING BOP ON STUMP, PREPARE TO KILL WELL BLIND RAMS - 250PSI FOR 15MIN, TEST GOOD - 5000PSI FOR 15 MIN, TEST GOOD 2.38" PIPE RAMS - 250PSI FOR 15 MIN, TEST GOOD - 5000PSI FOR 15MIN, TEST GOOD BLEED OFF PSI | |
| 3/25/24 | 13:05 | 14:15 | 1.17 | KICK IN RIG PUMP, REV CIRC WELL, PUMP 3BPM @ 800PSI, GAS/WATER IN RETURNS, AFTER RETURNS ARE CLEAN, KILL PUMP, VERIFY 0PSI | |
| 3/25/24 | 14:15 | 14:50 | 0.58 | ND 7"5K WELLHEAD, SLOW PROCESS DUE TO RUSTED BOLTS AND TOP FLANGE STUCK, HAD TO USE THE BLOCKS TO REMOVE TOP FLANGE, PULLED FLANGE AND TBG WAS CONNECTED TO TOP FLANGE | |
| 3/25/24 | 14:50 | 15:25 | 0.58 | SET TBG IN RIG SLIPS, REMOVE TOP FLANGE, STRIP ON 7"5K BOP, CONTACTED THE OFFICE REGARDING TESTING BOP ON WELL WITHOUT HANGER, ORDERS WERE GIVEN TO TORQUE BOP ON WELL AND PROCEED WITHOUT TESTING BOP ON WELL | |
| 3/25/24 | 15:25 | 15:40 | 0.25 | RU WORK FLOOR AND TONGS | |
| 3/25/24 | 15:40 | 15:50 | 0.17 | TORQUE 7"5K BOP ON WELL HEAD | |
| 3/25/24 | 15:50 | 16:50 | 1 | LD 2 JTS 2.38" J55 TBG, TOO H 150 JTS 2.38" J55 TBG, INSTALL 2.38"5K TIW | |
| 3/25/24 | 16:50 | 17:30 | 0.67 | SECURE WELL, DRAIN PUMP, DRESS OUT, SDFN | |
| 3/25/24 | 17:30 | 18:30 | 1 | CREW TRAVEL TO YARD | |
| 3/26/24 | 5:30 | 6:30 | 1 | CREW TRAVEL TO LOCATION | |
| 3/26/24 | 6:30 | 7:00 | 0.50 | DRESS OUT, START EQUIPMENT, PJSM | |
| 3/26/24 | 7:00 | 7:15 | 0.25 | CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 5 (PSI). TUBING: 5 (PSI). INTERMEDIATE CASING: ## (NA). | |
| 3/26/24 | 7:15 | 8:05 | 0.83 | HOOK UP HARD LINES, PRIME PUMP, KICK IN RIG PUMP, REV CIRC WELL, PUMP 3.2BPM @ 400PSI, USED 75BBLs TO BREAK CIRCULATION, WATER/SMALL AMOUNT OF GAS IN RETURNS, KILL PUMP AFTER RETURNS ARE CLEAN, VERIFY 0PSI | |

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| Datum: | RKB @ 4804 | | | Well UWI: | 0512316601 |
| Report Date | Time From | Time To | Duration (hr) | Operation | |
| 3/26/24 | 8:05 | 8:50 | 0.75 | REMOVE KELLY HOSE, REMOVE 2.38"5K TIW, TOO H 70 JTS 2.38" J55 TBG, LD 7 JTS 2.38" J55 TBG, LD NC | |
| 3/26/24 | 8:50 | 11:15 | 2.42 | MU 4.5" CICR/MST, TIH, TALLY IN, INSTALL WASHINGTON HEAD RUBBER, SET 4.5" CICR @ 6936' W/ JTS 2.38" J55 TBG, INSTALL 2.38"5K TIW, INSTALL KELLY HOSE, PSI TEST 2.38" TBG TO 4000PSI PRIOR TO STINGING OUT, TEST GOOD, BLEED OFF PSI | |
| 3/26/24 | 11:15 | 11:30 | 0.25 | PERFORM INJECTION TEST (WITH CICR). | |
| 3/26/24 | 11:30 | 11:45 | 0.25 | PRESSURE TEST DOWN: (PRODUCTION CASING). TEST INTERVAL BOTTOM: (CICR) AT 6936 FT TEST INTERVAL TOP: (SURFACE) AT 0 FT PRESSURE TEST TO: 500 PSI FOR 15 MINUTES. TEST RESULTS: (PASS) | |
| 3/26/24 | 11:45 | 12:10 | 0.42 | SPOT CEMENT TRUCKS, SPOT WATER TRUCK, AFTER HOOKING WATER TRUCK TO PUMP TRUCK, CREW NOTICED A BROKEN VALVE/FITTING AND REQUIRES SWAPPING PUMP TRUCKS | |
| 3/26/24 | 12:10 | 12:40 | 0.50 | STAND BY FOR NEXTIER PUMP TRUCK, PREP BULK TRUCK AND HOSES WHILE WAITING ON PUMP TRUCK | |
| 3/26/24 | 12:40 | 13:05 | 0.42 | MIRU CEMENTERS. HOLD JSA MEETING.CMT COMPANY: (NEXTIER). | |
| 3/26/24 | 13:05 | 13:30 | 0.42 | PUMP 100 SX, 15.8 PPG 1.52 CF/SX CLASS G CEMENT, (NIO BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 6936 FT, BOTTOM (PERF): 7147 FT, TOP (PERF): 6966 FT, TOC IN CSG: 5807FT | |
| 3/26/24 | 13:30 | 14:35 | 1.08 | KILL PUMP TRUCK, STING OUT OF CICR, VERIFY 0PSI, BREAK OFF CMT, HOOK CMT TO WASH TEE, SWAP VALVES, WASH UP CMT, BEGIN LD 68 JTS 2.38" J55 TBG, AFTER CMT TRUCK IS CLEAN, SWAP VALVES, RDMO CMT, AFTER WELL WAS BALANCED, REMOVE WASHINGTON HEAD RUBBER, CONT. LD TBG, INSTALL 2.38"5K TIW, INSTALL KELLY HOSE | |
| 3/26/24 | 14:35 | 14:50 | 0.25 | KICK IN RIG PUMP, REV CIRC 40 BBLS 8.3# FRESH+BIO, WATER/SMALL AMOUNT OF CMT IN RETURNS, KILL PUMP AFTER RETURNS ARE CLEAN, VERIFY 0PSI | |
| 3/26/24 | 14:50 | 15:45 | 0.92 | REMOVE KELLY HOSE, REMOVE 2.38"5K TIW, LD 24 JTS 2.38" J55 TBG, TOO H 128 JTS 2.38" J55 TBG, LD MST | |
| 3/26/24 | 15:45 | 15:55 | 0.17 | PJSM | |
| 3/26/24 | 15:55 | 16:15 | 0.33 | ND 7"3K WASHINGTON HEAD, MIRU WL | |
| 3/26/24 | 16:15 | 16:45 | 0.50 | MU 3.13"OD 4SPF SELECT FIRE PERF GUN, RIH, PERF 4.5" CSG @ 4560', VERIFY PERFS W/CCL, PERF 4.5" CSG @ 3985', VERIFY PERFS W/CCL, POOH, LD PERF GUN | |
| 3/26/24 | 16:45 | 17:00 | 0.25 | RDMO WL, NU 7"3K WASHINGTON HEAD | |
| 3/26/24 | 17:00 | 17:30 | 0.50 | SECURE WELL, DRAIN PUMP, DRESS OUT, SDFN | |

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| 3/26/24 | 17:30 | 18:30 | 1 | CREW TRAVEL TO YARD | |
| 3/27/24 | 5:30 | 6:30 | 1 | CREW TRAVEL TO LOCATION | |
| 3/27/24 | 6:30 | 7:00 | 0.50 | DRESS OUT, START EQUIPMENT, PJSM | |
| 3/27/24 | 7:00 | 7:15 | 0.25 | CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 140 PSI. PRODUCTION CASING: 460 (PSI). TUBING: ## (NA). INTERMEDIATE CASING: ## (NA). | |
| 3/27/24 | 7:15 | 7:40 | 0.42 | BLEED OFF PSI, KICK IN PUMP, PUMP 25BBLS 8.3# FRESH+BIO, VERIFY 0PSI | |
| 3/27/24 | 7:40 | 8:35 | 0.92 | MU 4.5" PKR, TIH, INSTALL WASHINGTON HEAD RUBBER, SET PKR @ 4050' W/129 JTS 2.38" J55 TBG, INSTALL 2.38"5K TIW, INSTALL KELLY HOSE | |
| 3/27/24 | 8:35 | 11:20 | 2.75 | KICK IN RIG PUMP, FORWARD CIRC @ 1.3BPM, BREAK CIRCULATION IN 2-3BBLS, 0PSI PUMP PRESSURE, VERIFY VALVE ALIGNMENT AND HOSE CONNECTIONS, ALL HOSES AND VALVES CORRECT, PU RATE TO 2.1BPM@ 350PSI, CIRC 74BBLS, KICK UP RATE TO 3.1BPM @ 450PSI, WATER/GAS/SMALL AMOUNT OF MUD/SHALE IN RETURNS, AFTER 350BBLS CIRC, SET DOWN ON PKR, CIRC PKR CLEAN, PULL TENSION ON PKR AFTER PKR CLEAN, PUMP 50BBLS HSF FOLLOWED BY 15BBLS 8.3# FRESH+BIO, KILL PUMP, VERIFY 0PSI | |
| 3/27/24 | 11:20 | 12:35 | 1.25 | REMOVE KELLY HOSE, REMOVE 2.38"5K TIW, RELEASE PKR, REMOVE WASHINGTON HEAD RUBBER, LD 1 JT 2.38" J55 TBG, TOO H 128 JTS 2.38" J55 TBG, LD PKR | |
| 3/27/24 | 12:35 | 14:05 | 1.50 | MU 4.5" CICR/MST, TIH, INSTALL WASHINGTON HEAD RUBBER, SET 4.5" CICR @ 4050' W/129 JTS 2.38" J55 TBG, INSTALL 2.38"5K TIW, INSTALL KELLY HOSE | |
| 3/27/24 | 14:05 | 14:20 | 0.25 | KICK IN RIG PUMP, REV CIRC HSF FROM WELL, WATER/HSF IN RETURNS | |
| 3/27/24 | 14:20 | 14:45 | 0.42 | MIRU CEMENTERS. HOLD JSA MEETING.CMT COMPANY: (NEXTIER). | |
| 3/27/24 | 14:45 | 15:05 | 0.33 | PUMP 190 SX, 15.8 PPG 1.17 CF/SX CLASS G CEMENT, (SUSX BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (CICR) DEPTH: 4050 FT, BOTTOM (PERF): 4564 FT, TOP (PERF): 3985 FT, TOC IN CSG: 3843FT | |
| 3/27/24 | 15:05 | 15:35 | 0.50 | KILL PUMP TRUCK, STING OUT OF CICR, VERIFY 0PSI, BREAK OFF CMT, HOOK CMT TO WASH TEE, SWAP VALVES, WASH UP CMT, LD 23 JTS 2.38" J55 TBG, INSTALL 2.38"5K TIW, INSTALL KELLY HOSE | |
| 3/27/24 | 15:35 | 15:50 | 0.25 | KILL PUMP TRUCK, VERIFY 0PSI, SWAP VALVES, RDMO CMT, KICK IN RIG PUMP, REV CIRC 30BBLS 8.3# FRESH+BIO, WATER/SMALL AMOUNT OF CMT IN RETURNS, KILL PUMP AFTER RETURNS ARE CLEAN, VERIFY 0PSI | |
| 3/27/24 | 15:50 | 16:50 | 1 | REMOVE KELLY HOSE, REMOVE 2.38"5K TIW, REMOVE WASHINGTON HEAD RUBBER, LD 62 JTS 2.38" J55 TBG, TOO H 44 JTS 2.38" J55 TBG, LD MST | |
| 3/27/24 | 16:50 | 17:30 | 0.67 | SECURE WELL, DRAIN PUMP, DRESS OUT, SDFN | |

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| Datum: | RKB @ 4804 | | | Well UWI: | 0512316601 |
| Report Date | Time From | Time To | Duration (hr) | Operation | |
| 3/27/24 | 17:30 | 18:30 | 1 | CREW TRAVEL TO YARD | |
| 3/28/24 | 5:30 | 6:30 | 1 | CREW TRAVEL TO LOCATION | |
| 3/28/24 | 6:30 | 6:50 | 0.33 | DRESS OUT, START EQUIPMENT, PJSM | |
| 3/28/24 | 6:50 | 7:00 | 0.17 | CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 100 PSI. PRODUCTION CASING: 2 (PSI). TUBING: ## (NA). INTERMEDIATE CASING: ## (NA). | |
| 3/28/24 | 7:00 | 7:10 | 0.17 | PJSM WITH WL/RIG CREW | |
| 3/28/24 | 7:10 | 7:20 | 0.17 | ND 7"3K WASHINGTON HEAD, MIRU WL, PU WL FLANGE/BOP, PU WL SHEEVS, PU WL LUBRICATOR | |
| 3/28/24 | 7:20 | 7:40 | 0.33 | MU 3.13"OD 4SPF BH PERF GUN, RIH PERF 4.5" CSG @ 2100'-2104', VERIFY PERFS W/CCL, POOH, LD PERF GUN | |
| 3/28/24 | 7:40 | 7:50 | 0.17 | KICK IN RIG PUMP, FORWARD CIRC WELL DOWN 4.5" CSG/THROUGH PERFS/UP 8.63" SUR, BROKE CIRC WITH 5BBLs, PUMP 2.8BPF @ 100PSI | |
| 3/28/24 | 7:50 | 8:00 | 0.17 | RDMO WL, NU 7"3K WASHINGTON HEAD | |
| 3/28/24 | 8:00 | 10:35 | 2.58 | CONTINUE CIRC/CONDITION WELL, INCREASE PUMP RATE TO 3.5BP @ 250PSI, WATER/SMALL AMOUNT OF GAS/MUD IN RETURNS, KILL PUMP AFTER CIRC 565 BBLs, HOOK WATER TRUCK TO PUMP, PUMP 40BBLs 160DEG HSF FOLLOWED BY 24BBLs RECYCLED 8.3# FRESH+BIO, KILL PUMP, VERIFY OPSI | |
| 3/28/24 | 10:35 | 11:40 | 1.08 | SHUT IN WELL, PERFORM HSF SOAK | |
| 3/28/24 | 11:40 | 11:50 | 0.17 | CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: ## (NA). INTERMEDIATE CASING: ## (NA). | |
| 3/28/24 | 11:50 | 12:40 | 0.83 | PERFORM REMAINDER OF 2 HR HSF SOAK | |
| 3/28/24 | 12:40 | 13:05 | 0.42 | KICK IN RIG PUMP, FORWARD CIRC WELL, FLUSH HSF FROM WELL | |
| 3/28/24 | 13:05 | 13:30 | 0.42 | MIRU CEMENTERS. HOLD JSA MEETING.CMT COMPANY: (NEXTIER). | |
| 3/28/24 | 13:30 | 13:55 | 0.42 | PUMP 160 SX, 15.8 PPG 1.2 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (NO), TOC ##### FT, BOC ##### FT SQUEEZE: (YES), EQUIPMENT: (NONE) DEPTH: ##### FT, BOTTOM (PERF): 2104 FT, TOP (PERF): 2100 FT, TOC IN CSG: 1600FT | |
| 3/28/24 | 13:55 | 14:15 | 0.33 | KILL PUMP TRUCK, 200PSI ON WELL, SWAP VALVES, KICK IN PUMP TRUCK, WASH UP CMT TRUCK TO WORK TANK, KILL PUMP TRUCK AFTER CLEAN, VERIFY OPSI | |
| 3/28/24 | 14:15 | 14:25 | 0.17 | RDMO CMT | |
| 3/28/24 | 14:25 | 15:20 | 0.92 | STAND BY FOR CMT TO SET | |

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| 3/28/24 | 15:20 | 15:30 | 0.17 | SICP: VACUUM SISCP: 0PSI 0LEL | |
| 3/28/24 | 15:30 | 16:00 | 0.50 | SECURE WELL, DRAIN PUMP, DRESS OUT, SDFN | |
| 3/28/24 | 16:00 | 17:00 | 1 | CREW TRAVEL TO YARD | |
| 3/29/24 | 5:30 | 6:30 | 1 | CREW TRAVEL TO LOCATION | |
| 3/29/24 | 6:30 | 7:00 | 0.50 | DRESS OUT, START EQUIPMENT, PJSM | |
| 3/29/24 | 7:00 | 7:10 | 0.17 | CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: 0 (PSI). TUBING: ## (NA). INTERMEDIATE CASING: ## (NA). | |
| 3/29/24 | 7:10 | 7:35 | 0.42 | HOOK UP HARD LINES, TIH, TAG TOC @ 1520' W/ 49 JTS 2.38" J55 TBG | |
| 3/29/24 | 7:10 | 7:10 | 0 | WELL SHUT IN AT 4PM 3/28/24 AFTER SETTING 2100' PLUG. 14HR BUILD UP TEST, NO SIGNS OF MIGRATION AT 710AM 3/29/24 | |
| 3/29/24 | 7:35 | 7:55 | 0.33 | LD 3 JTS 2.38" J55 TBG, TOO H 46 JTS 2.38" J55 TBG | |
| 3/29/24 | 7:55 | 8:20 | 0.42 | MU 4.5" CSG CUTTER, TIH 44 JTS 2.38" TBG, PU 14'X2.38" PUP JTS | |
| 3/29/24 | 8:20 | 8:40 | 0.33 | SWAP ELEVATORS, RU POWER SWIVEL | |
| 3/29/24 | 8:40 | 8:45 | 0.08 | KICK IN SWIVEL, CUT 4.5" 11.6# I70 CSG @ 1400' W/44 JTS 2.38" J55 TBG AND 14'X2.38" PUP JT, LOSS OF TORQUE AND AUDIBLE INDICATION OF CUT | |
| 3/29/24 | 8:45 | 9:00 | 0.25 | SWAP ELEVATORS AND RD POWER SWIVEL | |
| 3/29/24 | 9:00 | 9:25 | 0.42 | LD PUP JT, TOO H 44 JTS 2.38" J55 TBG, LD CUTTER | |
| 3/29/24 | 9:25 | 9:50 | 0.42 | PRIME PUMP, HOOK UP WATER TRUCK TO PUMP, PUMP 50BBLS HSF FOLLOWED BY 22 BBLS 8.3# FRESH+BIO, BEGIN RD FLOOR WHILE PUMPING | |
| 3/29/24 | 9:50 | 10:15 | 0.42 | ND 7"5K BOP, PLACE ON BASE BEAM STUMP, BREAK 7"5K WELL HEAD | |
| 3/29/24 | 10:15 | 10:30 | 0.25 | BREAK 8.63" SURFACE HEAD CAP, PULL PACKING AND PLATES, PU 4.5" CSG SPEAR W/3.947" GRAPPLE, RIH, UN-LAND 4.5" CSG | |
| 3/29/24 | 10:30 | 11:25 | 0.92 | INSTALL 11"3K SURFACE HEAD FLANGE, PU 9"3K BOP, PULL SURFACE HEAD SLIPS SET IN RIG SLIPS, SPOT ACCUMULATOR, HOOK UP LINES, FUNCTION TEST 9"BOP, STRIP ON/NU 9"3K BOP AND SPOOLS | |
| 3/29/24 | 11:25 | 11:50 | 0.42 | RU WORK FLOOR AND TONGS, INSTALL 4.5"5K TIW | |
| 3/29/24 | 11:50 | 13:35 | 1.75 | SET LD EQUIPMENT, SWAP HANDLING EQUIPMENT, REMOVE 4.5" 5K TIW, LD 1400' 4.5" CSG/31 JTS AND 1 PARTIAL JT, SWAP HANDLING EQUIPMENT AND PIPE RAMS | |
| 3/29/24 | 13:35 | 13:45 | 0.17 | MU 8.63" CSG SCRAPER W/7.875" CONE BIT, TIH 11 JTS 2.38" TBG TO 354', SWAP EQUIPMENT | |
| 3/29/24 | 13:45 | 14:00 | 0.25 | TOOH JTS 2.38" J55 TBG, LD SCRAPER | |
| 3/29/24 | 14:00 | 14:30 | 0.50 | SWAP EQUIPMENT, MU 4'X2.38" MULE SHOE DIVERTER SUB, TIH W/46 JTS 2.38" J55 TBG, INSTALL 2.38"5K TIW, INSTALL KELLY HOSE | |
| 3/29/24 | 14:30 | 14:50 | 0.33 | KICK IN RIG PUMP, FORWARD CIRC WELL, FLUSH HSF FROM WELL | |

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| Datum: | RKB @ 4804 | | | Well UWI: | 0512316601 |
| Report Date | Time From | Time To | Duration (hr) | Operation | |
| 3/29/24 | 14:50 | 15:05 | 0.25 | MIRU CEMENTERS. HOLD JSA MEETING.CMT COMPANY: (NEXTIER). | |
| 3/29/24 | 15:05 | 16:15 | 1.17 | PUMP 420 SX, 15.8 PPG 1.2 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 220 FT, BOC 1450 FT SQUEEZE: (NO), EQUIPMENT: (CICR/PACKER/NONE) DEPTH: ##### FT, BOTTOM (PERF/CSG CUT/OH): ##### FT, TOP (PERF/NA): ##### FT, TOC IN CSG: #####FT | |
| 3/29/24 | 16:15 | 16:25 | 0.17 | KILL PUMP TRUCK, VERIFY 0PSI, BREAK OFF CMT, HOOK CMT TO WASH TEE, SWAP VALVES, WASH UP CMT, LD 17 JTS 2.38" J55 TBG, INSTALL 2.38"5K TIW, INSTALL KELLY HOSE | |
| 3/29/24 | 16:25 | 16:45 | 0.33 | KILL PUMP TRUCK, VERIFY 0PSI, SWAP VALVES, RDMO CMT, KICK IN RIG PUMP, REV CIRC 20BBLs 8.3# FRESH+Bio, KILL PUMP AFTER RETURNS ARE CLEAN, VERIFY 0PSI | |
| 3/29/24 | 16:45 | 17:15 | 0.50 | REMOVE KELLY HOSE, REMOVE 2.38"5K TIW, LD 1 JT 2.38" J55 TBG, TOO H 6 JTS 2.38" J55 TBG, LD DIVERTER SUB | |
| 3/29/24 | 17:15 | 18:00 | 0.75 | SECURE WELL, DRAIN PUMP, PICK UP CREW TRILER AND TOOLS, DRESS OUT, SDFN | |
| 3/29/24 | 18:00 | 19:00 | 1 | CREW TRAVEL TO YARD | |
| 4/1/24 | 5:30 | 6:30 | 1 | CREW TRAVEL TO LOCATION | |
| 4/1/24 | 6:30 | 7:00 | 0.50 | DRESS OUT, START EQUIPMENT, PJSM | |
| 4/1/24 | 7:00 | 7:10 | 0.17 | CHECK SHUT IN WELL PRESSURES. SURFACE CASING: 0 PSI. PRODUCTION CASING: ## (NA). TUBING: ## (NA). INTERMEDIATE CASING: ## (NA). | |
| 4/1/24 | 7:10 | 7:30 | 0.33 | HOOK UP HARD LINES, TIH, TAG TOC @ 225' W/8 JTS 2.38" J55 TBG, LD 1 JT, INSTALL 2.38"5K TIW | |
| 4/1/24 | 7:30 | 7:30 | 0 | SC SHOE PLUG PUMPED AT 16150PM ON 3/29/24. WOC OVER WEEKEND (2 DAYS) AND TAGGED TOC AT 730AM ON 3/29/24. TAGGED AT 225' WITH 8 JTS TBG | |
| 4/1/24 | 7:30 | 7:45 | 0.25 | ATTEMPT PSI TEST 8.63" SUR CSG, TEST FAILED DUE TO 11"3K SURFACE HEAD FLANGE LEAKING, ATTEMPT TO TIGHTEN FLANGE, FLANGE STILL LEAKING, BLEED OFF PSI, VERIFY 0PSI | |
| 4/1/24 | 7:45 | 8:00 | 0.25 | REMOVE 2.38"5K TIW, LD 1 JT 2.38" TBG, TOO H 6 JTS 2.38" TBG | |
| 4/1/24 | 8:00 | 8:50 | 0.83 | CONTACT OFFICE REGARDING LEAKING FLANGE, OFFICE DIRECTED US TO RUN 8.63" PKR, STAND BY WHILE SERVICE PROVIDER MOBILIZES PKR | |
| 4/1/24 | 8:50 | 9:00 | 0.17 | MU 8.63" PKR, TIH, SET PKR @ 68' W/2 JTS 2.38" J55 TBG, INSTALL 2.38"5K TIW, INSTALL KELLY HOSE | |

| Well: | HSR-BURMESTER 7-34 | | | Spud Date: | 12/13/1992 12:00:00 AM |
|-------------|---------------------------|---------|---------------|---|------------------------|
| Project: | COLORADO-WELD-NAD83-UTM13 | | | Site: | HSR-BURMESTER 7-34 |
| Event: | ABANDONMENT | | | Rig Name: | BRIGADE 3 |
| Start Date: | 3/25/24 | | | End Date: | 5/14/24 |
| Datum: | RKB @ 4804 | | | Well UWI: | 0512316601 |
| Report Date | Time From | Time To | Duration (hr) | Operation | |
| 4/1/24 | 9:00 | 9:20 | 0.33 | PRESSURE TEST DOWN: (TUBING). TEST INTERVAL BOTTOM: (CEMENT TOP) AT 225 FT TEST INTERVAL TOP: (PACKER) AT 68 FT PRESSURE TEST TO: 500 PSI FOR 15 MINUTES. TEST RESULTS: (PASS) | |
| 4/1/24 | 9:20 | 9:30 | 0.17 | BLEED OFF PSI, VERIFY 0PSI, REMOVE KELLY HOSE, REMOVE 2.38"5K TIW, RELEASE PKR, TOO, LD PKR | |
| 4/1/24 | 9:30 | 9:40 | 0.17 | MU 8.63" CIBP/MST, TIH, SET CIBP @ 200' W/ 6 JTS 2.38" J55 TBG AND 6'X2.38" PUP JT | |
| 4/1/24 | 9:40 | 9:50 | 0.17 | LD PUP JT, TOO 6 JTS 2.38" J55 TBG, LD MST | |
| 4/1/24 | 9:50 | 10:00 | 0.17 | MU 4'X2.38" DIVERTER SUB, TIH TO 200', INSTALL 2.38"5K TIW, INSTALL KELLY HOSE | |
| 4/1/24 | 10:00 | 10:10 | 0.17 | USE RIG/PUMP AIR TO FLUSH FLUID FROM WELL, KILL AIR, VERIFY 0PSI, SPOT CMT TRUCKS WHILE FLUSHING WITH AIR | |
| 4/1/24 | 10:10 | 10:30 | 0.33 | MIRU CEMENTERS. HOLD JSA MEETING.CMT COMPANY: (NEXTIER). | |
| 4/1/24 | 10:30 | 10:50 | 0.33 | PUMP 100 SX, 15.8 PPG 1.21 CF/SX CLASS G CEMENT, (AGM BLEND) BALANCE PLUG: (YES), TOC 5 FT, BOC 200 FT SQUEEZE: (NO), EQUIPMENT: (CICR/PACKER/NONE) DEPTH: ##### FT, BOTTOM (PERF/CSG CUT/OH): ##### FT, TOP (PERF/NA): ##### FT, TOC IN CSG: #####FT | |
| 4/1/24 | 10:50 | 11:00 | 0.17 | VERIFY 0PSI, BREAK OFF CMT, LD ALL 2.38" J55 TBG/PUP JT, RIH 10'X2.38" PUP JT WITH DOUBLE COUPLING, HOOK UP CMT | |
| 4/1/24 | 11:00 | 11:20 | 0.33 | USE PUMP TRUCK/CIRC/WASH UP AT 5' TO CMT TANK, KILL TRUCK AFTER CLEAN, VERIFY 0PSI | |
| 4/1/24 | 11:20 | 11:35 | 0.25 | RDMO CMT, LD PUP JT, RD FLOOR | |
| 4/1/24 | 11:35 | 12:10 | 0.58 | ND 9"3K BOP, LOAD ON ACCUMULATOR | |
| 4/1/24 | 12:10 | 13:00 | 0.83 | RD HARD LINES, SUCTION HOSES, GROUNDING CABLES, PREP PUMP/TANKS FOR RIG MOVE | |
| 4/1/24 | 13:00 | 13:45 | 0.75 | RDMO BRIGADE RIG 3 | |
| 4/1/24 | 13:45 | 14:00 | 0.25 | PU BASE BEAM, PREP FOR RIG MOVE, PU LOCATION AND CREW TRAILER AREA, PREP FOR RIG MOVE | |
| 4/1/24 | 14:00 | 14:00 | 0 | EACH PLUG PUMPED WAS AT LEAST 100' LONG | |
| 4/1/24 | 14:00 | 14:00 | 0 | MEASURES TAKEN TO CONTROL ALL VENTING AND EMISSIONS THROUGHOUT P&A. USED BULLHEAD METHOD TO KILL WELL. FLUID LEVEL MAINTAINED THROUGHOUT OPERATIONS | |
| 4/1/24 | 14:00 | 14:00 | 0 | INFORMATION SIGNS POSTED IN REQUESTED AREAS THROUGHOUT P&A OPERATIONS | |
| 4/1/24 | 14:00 | 14:00 | 0 | LINERS AND WADDLES UTILIZED THROUGHOUT P&A OPERATIONS PER STORMWATER MANAGEMENT PROGRAM | |

| | | | | | |
|-------------|---------------------------|---------|---------------|---|------------------------|
| Well: | HSR-BURMESTER 7-34 | | | Spud Date: | 12/13/1992 12:00:00 AM |
| Project: | COLORADO-WELD-NAD83-UTM13 | | | Site: | HSR-BURMESTER 7-34 |
| Event: | ABANDONMENT | | | Rig Name: | BRIGADE 3 |
| Start Date: | 3/25/24 | | | End Date: | 5/14/24 |
| Datum: | RKB @ 4804 | | | Well UWI: | 0512316601 |
| Report Date | Time From | Time To | Duration (hr) | Operation | |
| 5/14/24 | 8:00 | 9:00 | 1 | DUG UP SURFACE CASING | |
| 5/14/24 | 8:00 | 9:00 | 1 | (VISUAL) CHECK FOR 15 MINUTES. ISOLATION CONFIRMED (YES)OTHER METHOD: | |
| 5/14/24 | 9:00 | 10:00 | 1 | CUT CASING 6' BELOW GL, CEMENT AT SURFACE | |
| 5/14/24 | 10:00 | 11:00 | 1 | CAPPED CASING WITH A METAL PLATE CONTAINING WELL INFO | |
| 5/14/24 | 11:00 | 12:00 | 1 | BACKFILLED | |
| 5/14/24 | 12:00 | 12:00 | 0 | PLACED MARKER BALL | |