

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/04/2024

Submitted Date:

06/04/2024

Document Number:

715500152**FIELD INSPECTION FORM**Loc ID 312904 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 10409Name of Operator: PEAKVIEW OPERATING COMPANY LLCAddress: 2427 WEST KETTLE CIRCLECity: LITTLETON State: CO Zip: 80120**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
-
- ☒
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:8 Number of Comments4 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name | Phone | Email | Comment |
|----------------|----------------|-----------------------------|---------|
| Wise, Wayne | (405) 826-7013 | wwise@peakviewenergy.com | |
| Walters, Steve | (720) 402-3081 | swalters@peakviewenergy.com | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|
| 222800 | WELL | SI | 12/01/2022 | GW | 081-06160 | NOLAND 1-15 | SI |

General Comment:**ECMC Inspection Report Summary**

On Tuesday, 06/04/2024, Inspector Kirby Burchett, conducted a follow up field inspection at Peakview Operating Company LLC on the Noland 1-15 well, Location #312904, in Moffat County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, and Density Habitat regulations.

Follow up inspection in response to compliance issue observed during Insp. #702501427 on 6/7/23. Corrective Action has been resolved.

While there during normal operations the following compliance issues were observed:

1. Equipment and supply storage.
 2. Open ended load line.
 3. Location behind locked gate. No entrance sign.
 4. Production reporting not up to date.
- Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐**Signs/Marker:**

Type OTHER

Comment: Location is behind locked gate. No sign in case of emergency. Location entrance signs enable First Responders to effectively identify hazards and mitigate risks in an emergency. When access is restricted along lease roads the lack of location entrance signs at lease road entrance delays emergency response personnel.

Corrective Action: The Location Entrance sign will identify: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available).

Date: 07/05/2024

Type BATTERY

Comment:

Corrective Action:

Date:

Emergency Contact Number:

Comment: 303-881-1130 or 911

Corrective Action:

Date: _____

Good Housekeeping:

Type STORAGE OF SUPL

Comment: Extra equipment stored on location

Corrective Action: All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.

Date: 06/20/2024

Overall Good: ☐**Spills:**

Type Area Volume

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type WELLHEAD

Comment: 2 rail pipe

Corrective Action:

Date:

Type PUMP JACK

Comment: Manufactured metal

Corrective Action:

Date:

Equipment:

corrective date

Type: Deadman # & Marked # 5

Comment:

Corrective Action:

Date:

Type: Pump Jack # 1

| | | | |
|---------------------------------|-----|-------|--|
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Horizontal Heater Treater | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Vertical Separator | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Gas Meter Run | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Emission Control Device | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Bird Protectors | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Bradenhead | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Tanks and Berms:

| | | | | | | |
|--------------------|--|----------|-----------|---------|--------|------------------|
| Contents | # | Capacity | Type | Tank ID | SE GPS | |
| PRODUCED WATER | 2 | 400 BBLS | STEEL AST | | , | |
| Comment: | Open ended tank valves | | | | | |
| Corrective Action: | All load lines or tank valves that can be used as a load line will be capped or plugged. | | | | | Date: 06/10/2024 |

Paint

| | | |
|------------------|----------|--|
| Condition | Adequate | |
| Other (Content) | | |
| Other (Capacity) | | |
| Other (Type) | | |

Berms

| | | | | | |
|--------------------|----------|---------------------|---------------------|-------------|--------|
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | |
| Earth | Adequate | | | | |
| Comment: | | | | | |
| Corrective Action: | | | | Date: | |
| Contents | # | Capacity | Type | Tank ID | SE GPS |
| CRUDE OIL | 2 | 400 BBLS | STEEL AST | | , |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: |

Paint

| | | | | | |
|--------------------|----------|---------------------|---------------------|-------------|-------|
| Condition | Adequate | | | | |
| Other (Content) | | | | | |
| Other (Capacity) | | | | | |
| Other (Type) | | | | | |
| Berms | | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | |
| Earth | Adequate | | | | |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: |
| Venting: | | | | | |
| Yes/No | NO | | | | |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: |
| Flaring: | | | | | |
| Type | | | | | |
| Comment: | | | | | |
| Corrective Action: | | | | | Date: |

| Inspected Facilities | | | | | | | | | |
|---|--------|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID: | 222800 | Type: | WELL | API Number: | 081-06160 | Status: | SI | Insp. Status: | SI |
| Idle Well | | | | | | | | | |
| Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____ | | | | | | | | | |
| Comment: Last production - November 2022 February 2024 Production Report. March report past due. | | | | | | | | | |
| Corrective Action: Operators will report all existing oil and gas Wells that are not Plugged and Abandoned on the Form 7, Operator's Monthly Report of Operations within 45 days after the end of each month. | | | | | | | | | |
| Date: 07/05/2024 | | | | | | | | | |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | | | | | | |

Reclamation - Storm Water - Pit

Storm Water:

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Gravel | | | | | | |
| Compaction | | | | | | |
| | | Ditches | | | | |
| | | Culverts | | | | |
| | | Gravel | | | | |

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-------------------|---|
| 715500153 | Inspection Photos | https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6574039 |