

WELL: Dreyer 32-1

Verdad Resources LLC			
DAILY OPERATIONS			
FIELD:	SPACE CITY - #77775	TOTAL AFE:	\$0
COUNTY/STATE:	Weld/CO		
PTD:			
LOCATION:	1980FNL 990 FWL		
ELEVATION (RKB):			
API #:	05-123-15312		
SERIAL NO:			
SPUD DATE:			
OBJECTIVE:			
JOB NAME:	Reentry P&A		
CONTRACTOR/RIG#:	Jason Eisenach/Bohler		

Mar 23 2024	<div>RIG SUPERVISOR:</div> <div>PRESENT OPERATIONS:</div> <div>Well shut in.; Move in Cross energy crew. Mow weeds from road to well head. Set T-Post on lease road to mark. Set Colvert in ditch and fill with road base to cross into lease road. Move out cross energy crew.; Well shut in. Bring well to surface Monday 3-25-24</div> <div>DAILY JOB COST: \$2,100</div> <div>TOTAL WELL COST: \$2,100</div>	FW:	0.0
Mar 27 2024	<div>RIG SUPERVISOR:</div> <div>PRESENT OPERATIONS:</div> <div>Well Shut in.; Move in Bohler Backhoe & Welder. 8 5/8" CSG sticking out of ground 4', CSG has a hole in it & is bent over. Dig down 6' to find Stright and good 8 5/8" CSG. Cut off 6' of bad 8 5/8" CSG. Weld on new CSG from 6' below surface to ground level. Set cellar ring. Back fill hole with dirt. Move out Bohler backhoe & welder.; Well shut in.</div> <div>DAILY JOB COST: \$2,280</div> <div>TOTAL WELL COST: \$4,380</div>	FW:	0.0
Mar 29 2024	<div>RIG SUPERVISOR:</div> <div>PRESENT OPERATIONS:</div> <div>Road crew to location; Start equipment.; Move fluid pro & fluid pro containments to location. Spot in & set up Move in Bohler rig 6 equipment & containments. Spot in & RU Rig & equipment. Spot in Frac tanks & fill w/ fresh water. Mow for of location to set up flare.; NU 8 5/8" 3K Larkin well head. NU 9" 3K flange. NU 9" x 7" 3K spool. NU 7" 3K Single BOP w/ 3.5" Rams. Function test BOPS. NU 7" 5K mud cross w/ 3" outlets. NU 7"5K Double Ram BOPS w/ Blind rams & 2 7/8" Ram Blocks. Function test BOPS. NU 3K Washington head.; RU Work floor. RU all 2" & 3" hard lines. SIWFN. Secure location.; Road crew to yard.; Well Shut in.</div> <div>DAILY JOB COST: \$21,180</div> <div>TOTAL WELL COST: \$25,560</div>	FW:	0.0

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Mar 30 2024	<div><div>RIG SUPERVISOR:FW:0.0</div><div>PRESENT OPERATIONS: Road crew to location.; Start equipment. SCP-0.; Smooth out bottom of location w/ loader. Spot in pipe Wrangler & Racks. Load racks w/ drill collars & TBG. Tally Drill collars & TBG.; RU Power swivel. Make up BHA. Pressure test well head & BOP stack. BOP Doors leaking. Take them out clean seals & Put back together. Pressure test well head & BOP Stack 500 PSI hold 15 min good test. BOP doors are holding.; TIH w/ 6 3/4" cone bit, float sub, & 1 3.5" drill collar. Tag cement @ 5'. Establish circulation w/ fresh water.; Drill cement from 5'-20'. Wash down from 20'-190'. Drill cement from 190'-254'. Wash down from 254'-445'. Pumping 2 bbls per min @ 500 PSI. Sand, Wood & drilling mud in returns. Circulate well clean. RD Power swivel.; TOO H w/ 4- jts 2 7/8" TBG & 10-3.5" drill collars. LD 6 3/4" cone bit & float sub. SIWFN. Blow out & drain pumps & lines. Secure location.; Road crew to yard.; Well shut in. DAILY JOB COST:\$18,620TOTAL JOB COST:\$44,180 TOTAL WELL COST:\$44,180</div></div>
Apr 2 2024	<div><div>RIG SUPERVISOR:FW:0.0</div><div>PRESENT OPERATIONS: Road crew to location.; Start equipment. SCP-0.; TIH w/ 6 3/4" cone bit, float sub, 10-3.5" drill collars, & 4- jts 2 7/8" TBG. Tag up @ 445' Establish circulation w/ 8.5# drilling mud.; Wash down from 445'-842'. Heavy drilling mud & sand in returns Tag cement @ 842'. Drill cement from 842'-932'. Circulate well from 3:45-4:30 and wait out Thunderstorm. Circulate well clean @ 932' RD Power swivel.; TOO H w/ 19 jts 2 7/8" TBG & 10-3.5" drill collars. LD 6 3/4" cone bit & float sub. SIWFN. Blow out & drain pumps & lines. Secure location; Road crew to yard.; Well Shut in. DAILY JOB COST:\$14,395TOTAL JOB COST:\$58,575 TOTAL WELL COST:\$58,575</div></div>
Apr 3 2024	<div><div>RIG SUPERVISOR:FW:0.0</div><div>PRESENT OPERATIONS: Road crew to location.; Start equipment. SCP-0; TIH w/ 6 3/4" cone bit, float sub, 10-3.5" drill collars & 19 jts 2 7/8" TBG. Tag up @ 922'. 10' higher from where we stopped yesterday, 932'. RU Power swivel. Establish circulation w/ 8.6# drilling mud.; Wash down from 922'-932'. Tag cement @ 932' Drill cement from 932'-974'. Wash down 974-1137'. Tag cement @ 1137'. Drill cement from 1137'-1257'. 29 jts & DC BHA. Circulate well clean. RD Power swivel.; TOO H w/ 29 jts 2 7/8" TBG & 10-3.5" Drill collars. LD 6 3/4" cone bit & float sub. SIWFN. Blow out & drain pumps & lines. Secure location.; Road crew to yard.; Well shut in. DAILY JOB COST:\$18,595TOTAL JOB COST:\$77,170 TOTAL WELL COST:\$77,170</div></div>
Apr 4 2024	<div><div>RIG SUPERVISOR:FW:0.0</div><div>PRESENT OPERATIONS: Road crew to location.; Start equipment. SCP-0; TIH w/ 6 3/4" cone bit, float sub, 10-3.5" drill collars & 29 jts 2 7/8" TBG. Tag cement @ 1257' RU Power swivel. Establish circulation w/ 8.7# drilling mud.; Drill cement from 1257'-1278' Wash down from 1278'-2068'. 54 jts & DC BHA. Pumping 3 bbls per min @ 700 PSI. Sand & heavy mud in returns. Circulate clean. RD Power swivel.; TOO H w/ 54 jts & 10 3.5" drill collars. LD 6 3/4" cone bit & float sub. SIWFN. Blow out & drain pumps & lines. Secure location.; Road crew to yard.; Well shut in. DAILY JOB COST:\$16,985TOTAL JOB COST:\$94,155 TOTAL WELL COST:\$94,155</div></div>

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Apr 5 2024	<div>RIG SUPERVISOR:</div> <div>PRESENT OPERATIONS:</div> <div>Road crew to location.; Start equipment. SCP-0.; TIH w/ 6 3/4" cone bit, float sub, 10-3.5" drill collars & 54 jts 2 7/8" TBG. Tag up @ 2068'. Establish circulation w/ 8.8# drilling mud.; Wash down from 2068'-3558'. 100 jts & DC BHA. Made 1490' of new hole. Pumping 1200 PSI @ 3 bbls per min. Sand, shale & heavy drilling mud in returns. Circulate well clean.; TOO H w/ 100 jts & 10-3.5" drill collars. LD 6 3/4" cone bit & float sub. SIWFN. Blow out & drain pumps & lines. Secure location.; Road crew to yard.; Well Shut in.</div> <div>DAILY JOB COST: \$15,470</div> <div>TOTAL JOB COST: \$109,625</div> <div>TOTAL WELL COST: \$109,625</div>	FW: 0.0
Apr 6 2024	<div>RIG SUPERVISOR:</div> <div>PRESENT OPERATIONS:</div> <div>Road crew to location.; Start equipment. SCP-0.; TIH w/ 6 3/4" cone bit, float sub, 10-3.5" drill collars, & 100 jts 2 7/8" TBG. Tag up @ 3558'. Establish circulation w/ 8.9# drilling mud.; Wash down from 3558'-4601'. 132 jts & DC BHA. Made 1043' of new hole. 10.5# drilling mud, & small shale in returns. Pumping 1300 PSI @ 3 bbls per min. Stop washing early due to wind. Circulate well clean.; TOO H w/ 132 jts & 10-3.5" drill collars. LD 6 3/4" cone bit & float sub. SIWFN. Blow out & drain pumps & lines. Secure location.; Road crew to yard.; Well shut in.</div> <div>DAILY JOB COST: \$14,830</div> <div>TOTAL JOB COST: \$124,455</div> <div>TOTAL WELL COST: \$124,455</div>	FW: 0.0
Apr 9 2024	<div>RIG SUPERVISOR:</div> <div>PRESENT OPERATIONS:</div> <div>Well Shut in.; Road crew to location.; Start equipment. SCP-0.; TIH w/ 6 3/4" cone bit, float sub, 10-3.5" drill collars, & 132 jts. Tag up @ 4601' Establish circulation w/ 9# drilling mud.; Wash down from 4601'-6033' 176 jts & DC BHA. Made 1432'. Small shale, sand & 10.5# drilling mud in returns. Pumping 1000 PSI @ 3 bbls per min. Circulate well clean.; TOO H w/ 176 jts & 10-3.5" drill collars. LD 6 3/4" cone bit & float sub. SIWFN. Blow out & drain pumps & lines. Secure location.; Road crew to yard.; Well Shut in.</div> <div>DAILY JOB COST: \$15,300</div> <div>TOTAL JOB COST: \$139,755</div> <div>TOTAL WELL COST: \$139,755</div>	FW: 0.0
Apr 10 2024	<div>RIG SUPERVISOR:</div> <div>PRESENT OPERATIONS:</div> <div>Road crew to location.; Start equipment. SCP-0.; TIH w/ 4 3/4" blade bit, float sub, 10-3.5" drill collars & 176 jts 2 7/8" TBG. Tag up @ 6033'. Establish circulation w/ 9.3# drilling mud.; Wash down from 6033'-6981'. 11# drilling mud & large shale chunks in returns. 3 bbls per min @ 1200 PSI. Tag existing cement plug @ 6981' w/ 4' in on jt #206. w/ DC BHA. LD jt #206. 205 jts @ 6977' w/ DC BHA. Circulate well clean. No gas or fluid migration. RU Power swivel.; MIRU Bohler cement. Pump 5 bbl fresh water spacer, 90 sx G-Neat 15.8# 1.15 cement. Displace w/ 41 bbls fresh water. Good circulation through out cement job. Cement from 6977'-6675' estimated on slurry. No tag need on form 6. (Form 6 6950'-6750') RD Bohler cement.; RD Power swivel. LD 143 jts 2 7/8" TBG on racks. TOOH w/ 62 jts & 10 3.5" drill collars to derrick. LD 4 3/4" blade bit & float sub. SIWFN. Blow out & drain pumps & lines. Secure location; Road crew to yard.; Well shut in.</div> <div>DAILY JOB COST: \$22,055</div> <div>TOTAL JOB COST: \$161,810</div> <div>TOTAL WELL COST: \$161,810</div>	FW: 0.0

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Apr 11 2024	<div>RIG SUPERVISOR:</div> <div>FW: 0.0</div> <div>PRESENT OPERATIONS:</div> <div>Road crew to location.; Start equipment. SCP-0.; TIH w/ 4 3/4" blade bit, float sub, 10-3.5" drill collars & 63 jts 2 7/8" TBG. EOT @ 2357' Establish circulation w/ 9.5# drilling mud. Circulate well clean. No gas or fluid migration.; RU Bohler cement truck. Pump 10 bbl fresh water spacer w/ mud flush, 120 sx of G-Neat 15.8# 1.15 cement. Displace w/ 14 bbls fresh water. Good circulation through out job. (Form 6 2350-2050'). RD Bohler cement.; LD 11 jts of 2 7/8" TBG. TOOH w/ 52 jts 10-3.5" drill collars. LD 4 3/4" blade bit & float sub. SIWFN. Blow out & drain pumps & lines. Secure location.; Road crew to yard.; Well shut in. (Tag cement tomorrow morning.)</div> <div>DAILY JOB COST: \$13,550</div> <div>TOTAL JOB COST: \$175,360</div> <div>TOTAL WELL COST: \$175,360</div>
Apr 12 2024	<div>RIG SUPERVISOR:</div> <div>FW: 0.0</div> <div>PRESENT OPERATIONS:</div> <div>Road crew to location.; Start equipment. SCP-0.; TIH w/ 4 3/4" blade bit, float sub, 10-3.5" drill collars & 53 jts 2 7/8" TBG. Tag cement plug #2 @ 2014' 11' in on jt # 53. Cement plug #2 from 2357'-2014'. 343' cement plug. (Form 6-2350'-2050'.); LD-24 jts 2 7/8" TBG on racks. TIH w/ 6' sub. 29 jts, 6' sub & DC BHA @ 1263'. Establish circulation w/ 9.5# drilling mud. Circulate well clean. No gas or fluid migration.; RU Bohler cement truck. Pump 5 bbl fresh water spacer w/ mud flush, 120 sx G-Neat 15.8# 1.15 cement, displace w/ 7 bbls fresh water. Good circulation through out cement job. (Form 6-1261'-961'). RDMO Bohler cement truck.; LD 6' sub, 1- jt 2 7/8" TBG. TOOH w/ 28 jts 2 7/8" TBG. LD 10-3.5" drill collars, 4 3/4" blade bit & float sub. SIWFN. Blow out & drain pumps & lines. Rack out 2" flare line, RD Power swivel. Secure location.; Road crew to yard.; Well shut in. (Tag cement tomorrow morning.)</div> <div>DAILY JOB COST: \$13,770</div> <div>TOTAL JOB COST: \$189,130</div> <div>TOTAL WELL COST: \$189,130</div>
Apr 13 2024	<div>RIG SUPERVISOR:</div> <div>FW: 0.0</div> <div>PRESENT OPERATIONS:</div> <div>Road crew to location.; Start equipment. SCP-0; TIH w/ 4 3/4" blade bit & 24 jts 2 7/8" TBG. Tag cement plug #3 10' out on jt #24 @ 771'. Cement plug from 1263'-771. 492' cement plug in a 6 3/4" hole. (Drilled existing cement in well bore from 842'-974' & 1137'-1278' w/ 6 3/4" cone bit.) Confirm tag w/ Alex Waner.; LD 15 jts 2 7/8" TBG on trailer. 9- jts in well @ 292'. Establish circulation w/ fresh water. Circulate well clean. No gas or fluid migration.; MIRU Bohler cement. Pump 3 bbl fresh water spacer w/ mud flush, 104 sx G-cement w/ 1% CC. Full cement returns to surface. (Form 6-278'-0'). Cement plug #4 from 292'-0'; LD 9- jts 2 7/8" TBG on racks. LD 4 3/4" blade bit. ND work floor. Wash cement out of BOPS. ND BOPS, ND Well head spools, & 8 5/8" well head. RD all 2" & 3" hard lines. RD Bohler rig 6. Clean out tanks w/ Acme Hydro vac. Secure & clean up location.; Road crew to yard.; Well shut in & plugged.</div> <div>DAILY JOB COST: \$18,108</div> <div>TOTAL JOB COST: \$207,238</div> <div>TOTAL WELL COST: \$207,238</div>
Apr 16 2024	<div>RIG SUPERVISOR:</div> <div>FW: 0.0</div> <div>PRESENT OPERATIONS:</div> <div>Well Shut in.; Finish moving out Equipment. Move in Bohler Hydro-Vac. Clean containments and location.; Move in Cross energy. Move out containments & mats. Pull T-Post on lease road.; Well shut in.</div> <div>DAILY JOB COST: \$9,625</div> <div>TOTAL JOB COST: \$216,863</div> <div>TOTAL WELL COST: \$216,863</div>

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Apr 19 2024	RIG SUPERVISOR:	FW:	0.0
	PRESENT OPERATIONS:		
	Well Shut in.; Move in Bohler cut & cap crew.		
	Dig down 8' below surface. Remove cellar ring. Cut 8 5 5/8" CSG 6' Below ground level. Perform 15 min bubble test.		
	No bubbles or gas. Weld on cap w/ well name & legals. Back fill hole w/ backhoe.		
	Release Bohler cut & cap crew.; Well Shut in. Well plugged and capped.		
	DAILY JOB COST:	\$3,775	TOTAL JOB COST: \$220,638
	TOTAL WELL COST:	\$220,638	