

**Laramie 0993-29-01**  
**Bureau of Land Management**  
**Consultation Summary**



**1. INTRODUCTION**

Laramie Energy, LLC (Laramie) (Operator # 10433) is pursuing a Form 2A for an Oil and Gas Location Assessment permit in Mesa County, Colorado. The Laramie 0993-29-01 well pad (Laramie 29-01) is a proposed, new location. Laramie is proposing to drill sixteen (16) new directional wells at the Laramie 29-01 in Section 29 of Township 9 South, Range 93 West, 6<sup>th</sup> P.M. The Laramie 29-01 will develop fee and federal minerals in Section 21 and Section 20 of Township 9 South, Range 93 West, 6<sup>th</sup> P.M.

Laramie is proposing to drill sixteen (16) new directional natural gas wells that will produce fee and federal minerals. **Table 1** lists the proposed fee and federal wells to be drilled. Mineral development is for a total of 320 acres comprised of 160-acre in the SE 1/4 of Section 20, Township 9 South, Range 93 West, 6th P.M. and 160-acre in the SW 1/4 of Section 21, Township 9 South, Range 93 West, 6th P.M. Laramie will be developing and producing in communitized substances 8 fee wells on patented lands committed within the designated Communization Agreement COC-78483 dated effective June 1, 2017.

**Table 1. List of Wells Proposed**

<b>Fee Wells</b> (BHL Section 20 TWN. 9S, RNG. 93W) CA COC-78483	<b>Federal Wells</b> (BHL Section 21 TWN. 9S, RNG. 93W) CA COC-74227	
Laramie 0993-20-11E	Laramie FED 0993-21-11W	
Laramie 0993-20-12E	Laramie FED 0993-21-12W	
Laramie 0993-20-13E	Laramie FED 0993-21-13W	
Laramie 0993-20-14E	Laramie FED 0993-21-14W	
Laramie 0993-20-15E	Laramie FED 0993-21-15W	
Laramie 0993-20-16E	Laramie FED 0993-21-16W	
Laramie 0993-20-17E	Laramie FED 0993-21-17W	
Laramie 0993-20-18E	Laramie FED 0993-21-18W	
<b># Of Fee Wells</b>	<b># Of Federal Wells</b>	<b>Total # OF Wells</b>
<b>8</b>	<b>8</b>	<b>16</b>

Laramie will be developing and producing in communitized substances eight (8) federal wells on lands committed within the designated Communization Agreement COC-74227 dated effective January 2, 2010. Federal leases will develop natural gas resources from two (2) Federals Leases (COC 010619 and COC 064787) consistent with existing federal lease rights (**Table 2**).

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**Table 2. Federal Mineral Wells**

CA COC-74227		
Well Name & Number	Federal Lease	BHL (QTRQTR Section) TWN. 9S, RNG. 93W
Laramie FED 0993-21-18W	COC 064787	SESW Section 21
Laramie FED 0993-21-17W	COC 064787	
Laramie FED 0993-21-16W	COC 064787	
Laramie FED 0993-21-15W	COC 064787	
Laramie FED 0993-21-14W	COC 010619	NESW Section 21
Laramie FED 0993-21-13W	COC 010619	
Laramie FED 0993-21-12W	COC 010619	
Laramie FED 0993-21-11W	COC 010619	

**2. CONSULTATION**

On May 5<sup>th</sup>, 2023, Laramie emailed Bureau of Land Management (BLM) Colorado River Valley Field Office to notify of Laramie’s plans to develop the proposed well pad. On June 1, 2023, a BLM and Laramie attended a virtual meeting regarding the proposed Laramie 0993-29-01 well pad. Laramie presented a PowerPoint presentation to the BLM. The presentation included information regarding general location details, photos, proposed number of wells, surround area, sensitive receptors, and proposed operations.

**Table 3. Consultation Summary Table**

Date	Meeting
May 5, 2023	Initial Contact
June 1, 2023	Virtual Pre-Application Meeting
June 12, 2023	Pre-Application Onsite Meeting
June 29, 2023	Laramie emails finalize onsite meeting notes from 1 <sup>st</sup> onsite
July 24, 2023	2 <sup>nd</sup> Pre-Application Onsite Meeting
August 8, 2023	Laramie emails finalize onsite meeting notes from 2 <sup>nd</sup> onsite
September 11, 2023	Advance Notice sent to BLM
October 25, 2023	Eight (8) Federal APDs submitted to BLM

**2.1. FIRST PRE-APPLICATION ONSITE - JUNE 12, 2023**

On May 15, 2023, Laramie scheduled a Pre-Application Onsite for June 12, 2023. On June 6, 2023, Laramie emailed a packet of maps and layout drawings prior to the onsite. The first Pre-Application Onsite was conducted on June 12, 2023. Attendees included several BLM representatives, as well as Colorado Parks and Wildlife, Mesa County, WestWater, Laramie representatives, Moody Construction (construction contractor), and D.R. Griffin & Associates, Inc (engineering and surveyor consultant). All attendees received an onsite packet which included: preliminary Layout Drawings (dated 06/09/23), aerial imagery figure with proposed well pad and access road, hydrology map, High Priority Habitat (wildlife) map, Leasehold Mineral Development Map, and Vicinity Map.

During the Pre-Application Onsite consultation, the BLM was able to observe the proposed location, topography, and vegetation. BLM and Laramie communicated on facility layout,

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## Bureau of Land Management

### Consultation Summary



flowlines, access road design, and distance to public roads. At the time of the onsite, cultural surveys were complete. During the onsite, BLM recommended Laramie move any disturbance off the FEE/FED in Section 22.

Draft onsite notes for the first Pre-Application Onsite, summarizing discussion, information, and action items, were emailed to the BLM on June 19, 2023. On June 29, 2023, Laramie emailed the finalized onsite notes. (**Attachment 1**).

## 2.2. SECOND PRE-APPLICATION ONSITE – JULY 24, 2023

The second Pre-Application Onsite was conducted on July 24, 2023. Attendees included several BLM representatives, as well as Colorado Parks and Wildlife, WestWater, Laramie representatives, and D.R. Griffin & Associates, Inc (engineering and surveyor consultant). All attendees received an onsite packet which included: revised Layout Drawings, aerial imagery figure with proposed well pad and access road, hydrology map, wildlife map, and Leasehold Mineral Development Map. During the second onsite, attendees observed and discussed the unmapped wetland feature adjacent to the proposed access road. BLM, CPW, WestWater, and Laramie discussed mitigation efforts to project the non-jurisdictional wetlands.

Draft onsite notes for the second Pre-Application Onsite, summarizing discussion, information, and action items, were emailed to the BLM on August 3, 2023. On August 8, 2023, Laramie emailed the finalized onsite notes. (**Attachment 2**).

## 3. ADVANCED NOTICE

Advance Notice was sent, via email and certified mail, to the BLM Colorado River Valley Field Office and the Colorado State Office, notifying the BLM of Laramie's intentions to submit an OGD to the Colorado Energy & Carbon Management Commission (ECMC). The notification included details regarding proposed operations at the Laramie 0993-29-01. The notice letter was sent on September 11, 2023, to the BLM pursuant to ECMC Rule 302. The email was received on September 11, 2023. The letter was received by the BLM Colorado State Office (date unknown) and on September 12, 2023, by the Colorado River Valley Field Office. The Advance Notice Letter is provided in **Attachment 3**.

## 4. CONCLUSION

Laramie prepared and submitted BLM federal lease Applications for Permit to Drill (APD)s for the eight (8) federal wells on October 25, 2023. Federal leases will develop natural gas resources from two (2) Federal Leases (COC 010619 and COC 064787) consistent with existing federal lease rights. Once the permit applications are deemed complete, the BLM will proceed with an Environmental Analysis (EA) for the pad and wells as required by the National Environmental Policy Act for any Federal action. Once the EA is completed, Laramie Energy will supply the ECMC with the Decision Record for the EA as well as copies of the Federal APD.



# **ATTACHMENT 1**

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## **Pre-Application Onsite Summary Notes June 12, 2023**

**Pre-Application Meeting Onsite Notes – June 12, 2023**

**Laramie 0993-29-01**

**Laramie Energy, LLC**

**PRE-APPLICATION ONSITE MEETING – JUNE 12, 2023**

**LARAMIE 0993-29-01 WELL PAD**

**1<sup>st</sup> Draft emailed June 19, 2023**

**Finalized June 29, 2023**

**ATTENDEES**

BLM: Wesley Toews, Emily McCall, and Alex Provstgaard

CPW: Taylor Elm and Molly West

Mesa County: Jeff Hofman & Faye Hall

Laramie Energy, LLC: Wayne Bankert, Lori Muhr, Rory Mortensen, Katy Middleton

D.R. Griffin: Tad Sherrill

WestWater Engineering: Amie Wilsey

Moody Construction: Shawn Moody

All attendees received an onsite packet which included: preliminary Layout Drawings (dated 06/09/23), hydrology map, High Priority Habitat (wildlife) map, previous disturbance figure, Alternative Location figures, Leasehold Mineral Development Map, Vicinity Map.

**SITE LOCATION DETAILS**

Location: Laramie 0993-29-01

Location ID: New Location

Legal Description: NENE Section 29, Township 9 South, Range 93 West, 6<sup>th</sup> P.M.

Elevation (Graded): 7463 feet

General Location: 8.5 mapped miles east of Collbran, Colorado.

County: Mesa

Zone District: Agricultural, Forestry, Transitional District (AFT)

Wells: 16 Total (8 Fee & 8 Federal)

<b>Anticipated Timeframe for Operational Phases</b>	
<b>Phase/Activity /Stage</b>	<b>Timeframe (Days)</b>
Construction	30
Drilling Mobilization	4
Drilling	72
Drilling Demobilization	4
Production Installation	21
Completions Mobilization	10
Completions and Flowback	56
Completions Demobilization	10
Interim Reclamation	14
<b>Total Pre-Production Timeframe</b>	<b>221</b>

<b>Preliminary Disturbance Estimates</b>	<b>Acres</b>
Area of Disturbance	9.4
Working Pad Surface	3.7
Interim Reclamation- To be Reclaimed	6.8
Production Pad Surface	2.6
Proposed Access Road Acreage (903' length) (Existing Disturbance)	1.00
Pipeline	TBD
Short-Term Disturbance	10.44
Existing Disturbance	4.6
Long Term Disturbance	3.64

**MINERAL DEVELOPMENT**

- Minerals to be Development from Section 20 & 21 of Township 9 South, Range 93 West
  - Fee Wells Sec. 20: Communitization Agreements CA COC-078483
  - Federal Wells Sec. 21: Communitization Agreements CA 074227
    - 4 Wells from Federal Lease COC 064787
    - 4 Wells from Federal Lease COC 010619

## Pre-Application Meeting Onsite Notes – June 12, 2023

Laramie 0993-29-01

Laramie Energy, LLC

### SURFACE USE AGREEMENT (SUA)

The proposed Laramie 0993-29-01 will mostly be constructed and location on Laramie owned surface. A small amount of disturbance (0.8 acres) will occur on the adjacent parcel. All pre-production equipment (drilling, completions, & flowback) and all production equipment will be located on Laramie owned surface. The access road and buried pipeline segment will be installed on Laramie owned surface. The table below shows parcel details and disturbance.

Laramie is currently working with the adjacent landowner to establish an SUA. The Surface Owners are in support of the development and Laramie has worked with the Surface Owner previously.

#### Surface Ownership

Laramie 0993-29-01 Well Pad Parcel Numbers			
Surface Ownership	Disturbance Feature	Parcel Number	Parcel Acreage Size
Laramie Energy, LLC	Area of Disturbance, Working Pad Surface, Access Road, Buried Pipeline	2661-291-00-321	510
		2661-282-00-319	894
Jerry Gunderson	Area of Disturbance (no long-term disturbance or installed equipment)	2661-213-00-181	71
		2661-201-00-040	429

### PERMITS REQUIRED

- Mesa County: Oil and Gas Location Application
- COGCC: (Oil and Gas Development Plan – OGDGP)
  - Form 2A – Location Assessment
  - Form 2B Cumulative Impacts
  - Form 2C – OGDGP Certification
  - July 1, 2023, COGCC to be renamed Colorado Energy & Carbon Management Commission “ECMC”
- BLM: 8 Federal APDs
  - 4 Wells from Federal Lease COC 064787
  - 4 Wells from Federal Lease COC 010619

### ACCESS ROAD

An existing private lease road will be utilized to access the project area. The existing private lease road is located on private Fee surface and surface owned by Laramie. A site-specific access road will be constructed to access the proposed well pad. The proposed site-specific access road will be approximately 900 feet in length and will be constructed on previously disturbed surface. Attendees walked the route of the proposed access road, which was staked for the onsite. The existing culvert will be replaced, and additional stormwater control features will be installed.

### WELL PAD

Attendees walked the areas of the well pad, which was surveyed and staked for the onsite by DRG. Observing the perimeter of the Working Pad Surface and discussing cut and fills to construct the well pad. New COGCC requirements of including topsoil calculations to include the Area of Disturbance was discussed. After reviewing the proposed topsoil piles in the northeastern Area of Disturbance and the surrounding terrain, BLM and Laramie decided the topsoil piles would be better situated to the southeast where the gradient of the Area of Disturbance is less steep.

At the time of the onsite, a small corner of the Area of Disturbance (topsoil pile and stormwater BMP) was in Section 21. During the onsite, the BLM discussed Section 21 being spilt estate. Laramie will

## Pre-Application Meeting Onsite Notes – June 12, 2023

### Laramie 0993-29-01

### Laramie Energy, LLC

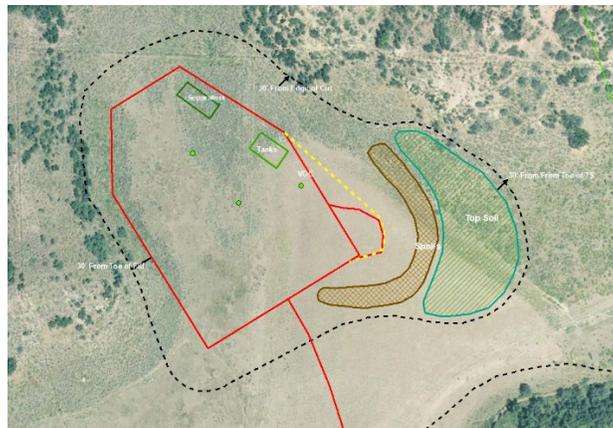
rework and revise the layout of the pad to re-locate the topsoil pile and diversion ditch off of the split estate in Section 21.

The group also discussed the management and burial of water-based drill cuttings onsite. Laramie stated in this area, typically 240 cubic yards of cuttings per well is generated and the volume anticipated for the Laramie 0993-29-01 is approximately 3,840 cubic yards of cuttings. The cuttings management area would be located on surface previously disturbed. The cuttings area will not be a trench, and cuttings are expected to be mixed the excess spoils stored on the southeast side of the location. Laramie constructed and owned a freshwater storage pond, referred to as Groundhog Gulch Pond. Spoils generated during construction of the freshwater pond were transported to the area where the Laramie 0993-29-01 will be located. Laramie has collected soil borings to determine the depth of the clay spoils. In some areas, clay spoils exceed 30 feet in depth. This will act as a natural liner for the cuttings management area.

Eight (8) production tanks are planned for the well pad. The tanks will be 400 barrels each, with a total capacity of 3,200 barrels for Location.

OIL TANKS		PRODUCED WATER TANKS		GUNBARREL TANKS	
# Of Tanks	Barrels	# Of Tanks	Barrels	# Of Tanks	Barrels
2	800	4	1600	2	800

After discussions and input from the onsite, Laramie revised the topsoil pile, spoils pile, cuttings management area, and production tank placement (see below). Separators and production tanks will be located on the cut.



### PIPELINE

Laramie is currently assessing the best route for the proposed water gathering line and gas pipeline. An existing pipeline right-of-way (ROW) exists just 300 feet southeast of the Working Pad Surface. At the time of the onsite, Laramie is designing the pipeline to be installed within the access road disturbance.

A gas pipeline tie-in is located approximately 800 feet south of the Working Pad Surface. Approximately 800 feet of 6-inch welded steel gas gathering line will be required to tie into Laramie's existing 12-inch gas gathering line adjacent to the proposed pad. The gas will be transferred to Laramie's Mega Vega Compressor Station (MVS) in the SE $\frac{1}{4}$ NE $\frac{1}{4}$  Sec. 22, Township 09 South, Range 93 West.

The water gathering line would be tied into Laramie's Groundhog Gulch pump station located to the southwest of the proposed well pad. Produced water will be transferred from the tanks into Laramie's

## Pre-Application Meeting Onsite Notes – June 12, 2023

### Laramie 0993-29-01

### Laramie Energy, LLC

water gathering infrastructure utilizing 4 inch, 6-inch, or 8-inch HDPE water pipe. The connection from the pad surface to the existing infrastructure tie in is approximately 1700 feet. From there, the water will be pumped to Laramie’s HCWTF (Location ID # 413056) in the NE¼NE¼ Sec. 22, Township 09 South, Range 93 West.

#### HIGH PRIORITY HABITAT (HPH)

Within a one-mile radius of the proposed Laramie 0993-29-01 two mapped HPH exist as shown in the table below.

HPH	Distance	Disturbance
Elk Winter Concentration COGCC Rule 1202.d. Density	0	Yes
Aquatic Sportfish Management Waters	192 feet	No

#### AQUATIC SPORTFISH MANAGEMENT WATERS

The mapped Aquatic Sportfish Management Waters is incorrectly mapped. The drainage actually exists to the southwest than as shown in the current COGCC layer. No drainage exists where the current COGCC HPH layer identifies aquatic habitat. Prior to the Pre-Application Onsite, Laramie contacted CPW to notify the information obtained during WestWater’s field surveying. CPW was able to verify the location of drainage and maps prepared for permit applications will reflect field verified aquatic habitats.

#### ELK WINTER CONCENTRATION HABITAT

The proposed Laramie 0993-29-01 is partially located within HPH - Elk Winter Concentration (COGCC Rule 1202.d. Density). The well pad, access road and pipeline will be located within the Elk Winter Concentration Habitat. During the onsite, Laramie explained how the well pad could not be moved further east to avoid the mapped elk Winter Concentration Habitat due to the steep slopes of the mountainous ridge. The well pad was designed to fit into a “bowl” to minimize disturbance and cuts into sides of mountain ridges.

The location of the proposed Laramie 0993-29-01 is a mountain basin (referred to as Groundhog Gulch), surrounded by active Oil and Gas Locations. Within the Groundhog Gulch basin, there are six Oil and Gas Locations, which are all operated by Laramie. Within 0.56 miles of the proposed location, there are 5 active Oil and Gas Locations. While the Laramie 0993-29-01 would be partially located within Elk Winter Concentration Habitat, the surrounding area is developed and active with oil and gas activities. The well pad and access road would also be constructed on surface which was previously disturbed.

Preliminary HPH Disturbance Estimates	
HPH Disturbance – Elk Winter Concentration COGCC Rule 1202.d. Density	2.1 Acres Area of Disturbance 1.0 Acres Access Road Disturbance (Existing surface Disturbance) 3.1 Acres Total Disturbance within HPH

The timing stipulation for Elk Winter Concentration habitat is December 1 through April 30. Laramie has committed to conducting all construction activities outside the timing stipulation. Laramie is currently working on a drilling schedule to reduce potential of conducting pre-productions activities within the timing stipulation.

#### FIELD SURVEYS

Biological, wetlands, surface water, and archaeology field surveys were conducted in May 2023. Biological Survey Report and Cultural Surveys were prepared and submitted to the BLM for review. WestWater will revise the Biological Survey Report based on observations during the onsite.

## **Pre-Application Meeting Onsite Notes – June 12, 2023**

**Laramie 0993-29-01**

**Laramie Energy, LLC**

### **WETLANDS**

Non-jurisdictional wetlands vegetation was observed during the onsite adjacent to the proposed access road. Laramie will contact a third-party consultant to determine if an Army Corp permit is required. Further field surveys will be conducted.

### **SPILL RESPONSE**

During drilling, completions, and flowback operations, a fully equipped emergency spill response trailer will be staged at an adjacent Laramie owned Oil and Gas Location, the Groundhog Gulch Pump Station (Location ID 444154) and prepared for immediate response in the event of the release or spill during pre-production activities. A second emergency spill response trailer will be available for immediate mobilization if needed at Laramie's Harrison Creek Water Treatment Facility (Location ID # 413056) approximately 5.5 access miles from the Laramie 29-01 location.

An emergency spill kit (95-gallon drum spill kit) will be placed on the pad for any spills that might occur for the life of the producing wells

### **CULTURAL DISTANCES (Approximate distances to be Finalized Prior to submittal)**

- Only one water well exists within a one-mile radius.
  - The water well is owned by Laramie and is not operable.
  - The water well was installed for an early homestead and has never been used by Laramie.
- The nearest public road, Highway 330, is approximately 4,700 feet (mapped distance) from the proposed pad.
- The nearest RBU is over one mile from the proposed pad.

### **EMISSIONS**

- Emissions Modeling Inventory Tool (EMIT): Laramie will prepare data and submit the EMIT Form for the Federal APDs.
- Air Monitoring:
  - Monitoring required from 10 days prior to drilling through 6 months of early production.
  - Proposing use solar-powered OP Cube VOC sensors provided by third party contractors who maintain, QC and review data and action alerts.
  - One meteorological station to record wind direction, wind speed, temperature and humidity.
  - Real time monitoring data/stats, alerts and activity descriptions are summarized and submitted each month to CDPHE throughout project.

### **ENVIRONMENTAL ASSESSMENT**

An Environmental Assessment (EA) was previously prepared for development within the Groundhog Gulch basin. The EA, prepared in 2015, determined a Finding of No Significant Impact. The EA analyzed four (4) well pads for development. Three of the four well pads were constructed and are currently active. Laramie did not construct the Piceance 29-11 since the engineering and construction access road would have resulted in major disturbance. Instead, Laramie reallocated proposed 29-11 wells to the Piceance 29-07 well pad and the Gunderson 29-09 well pad. The reservoir characteristics were reviewed after drilling of the other pads, and it was determined the BHLs could be re positioned allowing for drilling from the Piceance 29-07 and Gunderson 29-09 pads.

Based on conversations with the BLM, Laramie will establish an MOU with the BLM to have a third-party contractor conduct the EA.

## **Pre-Application Meeting Onsite Notes – June 12, 2023**

**Laramie 0993-29-01**

**Laramie Energy, LLC**

### **ACTIONS ITEMS**

#### **Laramie:**

- Revise Layout Access Road and Pipeline
  - Develop stormwater BMPs for access road
  - Road Plan and Profile for Federal ADP
  - Layout Drawing of Access Road for OGDG
  - Finalize length and acreage disturbance for access road and pipeline
- Layout Drawings
  - Re-shape the cuttings management area
  - Add a 10' wide buffer between top of cut slope and Topsoil piles to allow for access to construct SW BMPs
  - Distinguish between spoils pile and topsoil pile.
  - Relocate the topsoil and diversion ditch from Section 21 (split estate)
- Hydrology Map - WestWater
  - Revise Hydrology Maps to reflect field verified surface water features and remove any incorrect mapped (non-existent) water features
- Wildlife Drawing - WestWater
- Revised HPH map to reflect field-verified aquatic habitat.
- Schedule a second onsite to review revised Layout Drawings.
  - Will schedule for week of July 24, 2023
  - Laramie will provide revised drawings and figures at the second onsite.

**Pre-Application Onsite Meeting - June 12, 2023**  
**Laramie Energy, LLC - Proposed Laramie 0993-29-01 Well**

NAME	AGENCY / COMPANY
Shawn Moody	Moody Construction & Sons inc.
Rory Mortensen	Laramie
Jeff Hoffman	Mesa County
Faye Hall	Mesa County
Ted Sherrill	DRG survey
Taylor Elm	CPW
Molly West	CPW
Amie Wilsey	WestWater Cong.
alex Provstgaard	BLM
Euidy McCall	BLM
Wesley Toews	BLM
Wayne P. Bankert	Laramie
Katy Middleton	Laramie
Joe Thuber	Laramie



# **ATTACHMENT 2**

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## **Pre-Application Onsite Summary Notes July 24, 2023**

## 2<sup>nd</sup> Pre-Application Meeting Onsite Notes – July 24, 2023

Laramie 0993-29-01

Laramie Energy, LLC

### 2<sup>nd</sup> PRE-APPLICATION ONSITE MEETING – JULY 24, 2023

LARAMIE 0993-29-01 WELL PAD

1<sup>st</sup> Draft emailed August 3, 2023

Finalized August 8<sup>th</sup>, 2023

#### ATTENDEES

BLM: Wesley Toews, Vanessa Caranese

CPW: Taylor Elm

D.R. Griffin: Tad Sherrill, Tristan Church

WestWater Engineering: Amie Wilsey

Laramie Energy, LLC: Wayne Bankert, Rory Mortensen, Katy Middleton, Matt Kasten, Dwayne Knudson

All attendees received an onsite packet which included: preliminary Layout Drawings (dated 07/19/23), hydrology map, High Priority Habitat (wildlife) map, Alternative Location figures, Leasehold Mineral Development Map.

#### SITE LOCATION DETAILS

Location: Laramie 0993-29-01

Location ID: New Location

Legal Description: NENE Section 29, Township 9 South, Range 93 West, 6<sup>th</sup> P.M.

Elevation (Graded): 7463 feet

General Location: 8.5 mapped miles east of Collbran, Colorado.

County: Mesa

Zone District: Agricultural, Forestry, Transitional District (AFT)

Wells: 16 Total (8 Fee & 8 Federal)

<b>Preliminary Disturbance Estimates</b>	<b>Acres</b>
Area of Disturbance	7.9
Working Pad Surface	3.6
Interim Reclamation – To be Reclaimed	5.8
Production Pad Surface	2.1
Proposed Access Road (903 feet length)	1.0 Acres
Pipeline	To be placed within road disturbance
Short-term Disturbance	8.9
Long Term Disturbance	3.1

#### MINERAL DEVELOPMENT

- Minerals to be Development from Section 20 & 21 of Township 9 South, Range 93 West
  - Fee Wells Sec. 20: Communitization Agreements CA COC-078483
  - Federal Wells Sec. 21: Communitization Agreements CA 074227
    - 4 Wells from Federal Lease COC 064787
    - 4 Wells from Federal Lease COC 010619

## 2<sup>nd</sup> Pre-Application Meeting Onsite Notes – July 24, 2023

Laramie 0993-29-01

Laramie Energy, LLC

### SURFACE USE AGREEMENT (SUA)

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Laramie is currently working with the adjacent landowner to establish an SUA. The SUA is near the finalized stage. The Surface Owners are in support of the development and Laramie has worked with the Surface Owner previously.

#### Surface Ownership

Laramie 0993-29-01 Well Pad Parcel Numbers			
Surface Ownership	Disturbance Feature	Parcel Number	Parcel Acreage Size
Laramie Energy, LLC	Area of Disturbance, Working Pad Surface, Access Road, Buried Pipeline	2661-291-00-321	510
		2661-282-00-319	894
Jerry Gunderson	Area of Disturbance (no long-term disturbance or installed equipment)	2661-201-00-040	429

### PERMITS REQUIRED

- Mesa County: Oil and Gas Location Application
- CECMC: (Oil and Gas Development Plan – OGDG)
  - Form 2A – Location Assessment
  - Form 2B Cumulative Impacts
  - Form 2C – OGDG Certification
  - July 1, 2023, COGCC was renamed Colorado Energy & Carbon Management Commission “CECMC”
- BLM: 8 Federal APDs
  - 4 Wells from Federal Lease COC 064787
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### ACCESS ROAD

An existing private lease road will be utilized to access the project area. The existing private lease road is located on private Fee surface and surface owned by Laramie. A site-specific access road will be constructed to access the proposed well pad. The proposed site-specific access road will be approximately 900 feet in length and will be constructed on previously disturbed surface.

Attendees walked the route of the proposed access road, which was staked for the onsite. Adjacent to the proposed access road, but within existing disturbance of a previously constructed road, a wetlands feature exists. Attendees discussed the re-route of the proposed access road, but since the wetlands feature is adjacent to a primitive access road (existing disturbance), a re-route of the access road will result in increased surface disturbance. Laramie proposed moving & widening the access road in the area immediately adjacent to the wetlands feature. The existing culvert will be replaced, and additional stormwater control features will be installed to minimize and mitigate any impacts to the wetlands feature.

### WELL PAD

Attendees walked the areas of the well pad, which was surveyed and for the onsite by DRG. Observing the perimeter of the Working Pad Surface and discussing cut and fills to construct the well pad. After discussions and input from the first onsite (June 12, 2023), Laramie revised the topsoil pile, spoils pile,

## 2<sup>nd</sup> Pre-Application Meeting Onsite Notes – July 24, 2023

Laramie 0993-29-01

Laramie Energy, LLC

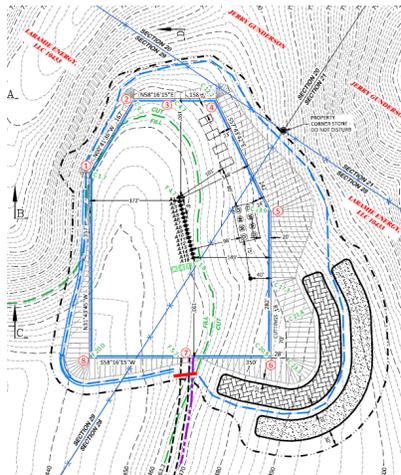
cuttings management area, and production tank placement. Separators and production tanks will be located on the cut. The well pad working pad surface and Area of Disturbance was revised after the first onsite (June 12, 2023). The cuttings area was re-shaped, production equipment moved, and topsoil piles were consolidated for improved topsoil management. Over disturbance was reduced from the Layout Drawings presented during the June 12, 2023, onsite. The Area of Disturbance was reduced from 9.4 to 7.9 acres.

The small corner of the Area of Disturbance (topsoil pile and stormwater BMP) in Section 21 was moved. No surface disturbance will occur in Section 21 on Fee/Fed (split estate).

The group also discussed the management and burial of water-based drill cuttings onsite. Laramie stated in this area, typically 240 cubic yards of cuttings per well is generated and the volume anticipated for the Laramie 0993-29-01 is approximately 3,840 cubic yards of cuttings. The cuttings management area would be located on surface previously disturbed. The cuttings area will not be a trench, and cuttings are expected to be mixed the excess spoils stored on the southeast side of the location. Laramie constructed and owned a freshwater storage pond, referred to as Groundhog Gulch Pond. Spoils generated during construction of the freshwater pond were transported to the area where the Laramie 0993-29-01 will be located. Laramie has collected soil borings to determine the depth of the clay spoils. In some areas, clay spoils exceed 30 feet in depth. This will act as a natural liner for the cuttings management area.

Eight (8) production tanks are planned for the well pad. The tanks will be 400 barrels each, with a total capacity of 3,200 barrels for Location.

OIL TANKS		PRODUCED WATER TANKS		GUNBARREL TANKS	
# Of Tanks	Barrels	# Of Tanks	Barrels	# Of Tanks	Barrels
2	800	4	1600	2	800



**Laramie 0993-29-01 Preliminary Well Pad Layout Drawing**

### PIPELINE

Laramie is currently assessing the best route for the proposed water gathering line and gas pipeline. An existing pipeline right-of-way (ROW) exists just 300 feet southeast of the Working Pad Surface. At the time of the onsite, Laramie is designing the pipeline to be installed within the access road disturbance.

A gas pipeline tie-in is located approximately 800 feet south of the Working Pad Surface. Approximately 800 feet of 6-inch welded steel gas gathering line will be required to tie into Laramie's existing 12-inch

## 2<sup>nd</sup> Pre-Application Meeting Onsite Notes – July 24, 2023

### Laramie 0993-29-01

### Laramie Energy, LLC

gas gathering line adjacent to the proposed pad. The gas will be transferred to Laramie’s Mega Vega Compressor Station (MVS) in the SE¼NE¼ Sec. 22, Township 09 South, Range 93 West.

The water gathering line would be tied into Laramie’s Groundhog Gulch pump station located to the southwest of the proposed well pad. Produced water will be transferred from the tanks into Laramie’s water gathering infrastructure utilizing 4 inch, 6-inch, or 8-inch HDPE water pipe. The connection from the pad surface to the existing infrastructure tie in is approximately 1700 feet. From there, the water will be pumped to Laramie’s HCWTF (Location ID # 413056) in the NE¼NE¼ Sec. 22, Township 09 South, Range 93 West.

### PROPOSED OPERATIONS

In order to reduce occupied pre-production timeframes, Laramie will conduct continuous drilling and completion operations. This will greatly reduce the number of pre-productions days. Consultants are currently preparing noise and light mitigation plans. Laramie will utilize fresh water from Groundhog Gulch Reservoir, which is adjacent to the proposed Laramie 0993-29-01.

Phase/Activity /Stage	Timeframe (Days)
Construction	30
Drilling Mobilization	4
Drilling	72
Drilling Demobilization	4
Production Installation	21
Completions Mobilization	10
Completions and Flowback	30
Completions Demobilization	10
Interim Reclamation	14
<b>Total Pre-Production Timeframe</b>	<b>195</b>

### HIGH PRIORITY HABITAT (HPH)

Within a one-mile radius of the proposed Laramie 0993-29-01 two mapped HPH exist as shown in the table below.

HPH	Distance	Disturbance
Elk Winter Concentration CECMC Rule 1202.d. Density	0	Yes
Aquatic Sportfish Management Waters	192 feet	No

### AQUATIC SPORTFISH MANAGEMENT WATERS

The mapped Aquatic Sportfish Management Waters is incorrectly mapped. The drainage actually exists to the southwest as shown in the current CECMC layer. No drainage exists where the current CECMC HPH layer identifies aquatic habitat. Prior to the Pre-Application Onsite, Laramie contacted CPW to notify the information obtained during WestWater’s field surveying. CPW was able to verify the location of drainage and maps prepared for permit applications will reflect field verified aquatic habitats.

### ELK WINTER CONCENTRATION HABITAT

The proposed Laramie 0993-29-01 is partially located within HPH - Elk Winter Concentration (CECMC Rule 1202.d. Density). The well pad, access road and pipeline will be located within the Elk Winter Concentration Habitat. During the onsite, Laramie explained how the well pad could not be moved further east to avoid the mapped elk Winter Concentration Habitat due to the steep slopes of the mountainous ridge. The well pad was designed to fit into a “bowl” to minimize disturbance and cuts into sides of mountain ridges.

## 2<sup>nd</sup> Pre-Application Meeting Onsite Notes – July 24, 2023

Laramie 0993-29-01

Laramie Energy, LLC

The location of the proposed Laramie 0993-29-01 is a mountain basin (referred to as Groundhog Gulch), surrounded by active Oil and Gas Locations. Within the Groundhog Gulch basin, there are six Oil and Gas Locations, which are all operated by Laramie. Within 0.56 miles of the proposed location, there are 5 active Oil and Gas Locations. While the Laramie 0993-29-01 would be partially located within Elk Winter Concentration Habitat, the surrounding area is developed and active with oil and gas activities. The well pad and access road would also be constructed on surface which was previously disturbed.

<b>Preliminary HPH Disturbance Estimates</b>	
HPH Disturbance – Elk Winter Concentration CECMC Rule	2.1 Acres Area of Disturbance
1202.d. Density	1.0 Acres Access Road Disturbance (Existing surface Disturbance)
	3.1 Acres Total Disturbance within HPH

The timing stipulation for Elk Winter Concentration habitat is December 1 through April 30. Laramie has committed to conducting all construction activities outside the timing stipulation. Laramie is currently working on a drilling schedule to reduce potential of conducting pre-productions activities within the timing stipulation.

### FIELD SURVEYS

Biological, wetlands, surface water, and archaeology field surveys were conducted in May 2023. Biological Survey Report and Cultural Surveys were prepared and submitted to the BLM for review. WestWater will revise the Biological Survey Report based on observations during the onsite.

### WETLANDS

Non-jurisdictional wetlands vegetation was observed during the onsite adjacent to the proposed access road. Laramie contacted a third-party consultant to determine if an Army Corp permit is required. Further information will be gathered regarding permitting and noticing. The project will not result in surface disturbance to the wetlands. During the onsite, it was observed that disturbance to the wetlands vegetations has occurred as a result of cattle in the area. Laramie discussed with BLM and CPW installing fencing around the wetlands features to protect the wetlands from cattle. CPW suggested a wooden split-rail fence which would prevent cattle access but allow wildlife to access the small wetlands, BLM agreed with CPW's recommendation.

### SPILL RESPONSE

During drilling, completions, and flowback operations, a fully equipped emergency spill response trailer will be staged at an adjacent Laramie owned Oil and Gas Location, the Groundhog Gulch Pump Station (Location ID 444154) and prepared for immediate response in the event of the release or spill during pre-production activities. A second emergency spill response trailer will be available for immediate mobilization if needed at Laramie's Harrison Creek Water Treatment Facility (Location ID # 413056) approximately 5.5 access miles from the Laramie 29-01 location.

An emergency spill kit (95-gallon drum spill kit) will be placed on the pad for any spills that might occur for the life of the producing wells

### CULTURAL DISTANCES (Approximate distances to be Finalized Prior to submittal)

- Only one water well exists within a one-mile radius.
  - The water well is owned by Laramie and is not operable.
  - The water well was installed for an early homestead and has never been used by Laramie.
- The nearest public road, Highway 330, is approximately 4,700 feet (mapped distance) from the proposed pad.

## 2<sup>nd</sup> Pre-Application Meeting Onsite Notes – July 24, 2023

### Laramie 0993-29-01

### Laramie Energy, LLC

- The nearest RBU is over one mile from the proposed pad.

#### EMISSIONS

- Emissions Modeling Inventory Tool (EMIT): Laramie will prepare data and submit the EMIT Form for the Federal APDs.
- Air Monitoring:
  - Monitoring required from 10 days prior to drilling through 6 months of early production.
  - Proposing use solar-powered OP Cube VOC sensors provided by third party contractors who maintain, QC and review data and action alerts.
  - One meteorological station to record wind direction, wind speed, temperature and humidity.
  - Real time monitoring data/stats, alerts and activity descriptions are summarized and submitted each month to CDPHE throughout project.

#### ENVIRONMENTAL ASSESSMENT

An Environmental Assessment (EA) was previously prepared for development within the Groundhog Gulch basin. The EA, prepared in 2015, determined a Finding of No Significant Impact. The EA analyzed four (4) well pads for development. Three of the four well pads were constructed and are currently active. Laramie did not construct the Piceance 29-11 since the engineering and construction access road would have resulted in major disturbance. Instead, Laramie reallocated proposed 29-11 wells to the Piceance 29-07 well pad and the Gunderson 29-09 well pad. The reservoir characteristics were reviewed after drilling of the other pads, and it was determined the BHLs could be re positioned allowing for drilling from the Piceance 29-07 and Gunderson 29-09 pads.

Based on conversations with the BLM, Laramie will request to have a third-party contractor conduct the EA.

#### ACTIONS ITEMS

##### Laramie:

- Revise Layout Access Road and Pipeline
  - Develop stormwater BMPs for access roads.
  - Adjust and move the access road segment adjacent to the small wetland feature to the north.
  - Road Plan and Profile for Federal ADP
  - Layout Drawing of Access Road for OGD
  - Finalize length and acreage disturbance for access road and pipeline
- Hydrology Map - WestWater
  - Revise Hydrology Maps to reflect field verified surface water features and remove any incorrect mapped (non-existent) water features
- Wildlife Drawing - WestWater
- Revised HPH map to reflect field-verified aquatic habitat.

##### BLM

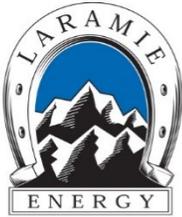
- Archeologist will review the irrigation ditch to the adjacent to the pad for historical status



# **ATTACHMENT 3**

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## **30 Day Advance Notification Letter**



**Laramie Energy LLC**  
1700 Lincoln Street, Suite 3950  
Denver, Colorado 80203

TEL: (303) 339-4400

SENT VIA CERTIFIED MAIL -RETURN RECEIPT REQUESTED AND E-MAIL

September 11, 2023

Bureau of Land Management  
Colorado River Valley Field Office  
2300 River Frontage Road  
Silt, Colorado 81652

Bureau of Land Management  
Colorado State Office  
PO Box 151029  
Lakewood, Colorado 80215-7076

Attention: Wesley Toews  
Natural Resource Specialist  
Email: [wtoews@blm.gov](mailto:wtoews@blm.gov)

Attention: Kemba Anderson  
Acting Branch Chief of Fluid Minerals  
Email: [kembaand@blm.gov](mailto:kembaand@blm.gov)

CERTIFIED MAIL NO. 9589 0710 5270 0222 2399 64

CERTIFIED MAIL NO. 9589 0710 5270 0222 2399 71

Re: Advance Notice of Laramie Energy 2023 Laramie 0993-29-01 Oil and Gas Development Plan

Ladies and Gentlemen:

Laramie Energy, LLC (Laramie) (Operator # 10433) plans to submit an Oil and Gas Development Plan for approval by the Colorado Energy & Carbon Management Commission (ECMC) (formerly the Colorado Oil & Gas Conservation Commission) in no less than thirty (30) days. The *Laramie Energy 2023 Laramie 0993-29-01 Oil and Gas Development Plan* (OGDP), proposes the development and construction of one (1) well pad located within Mesa County, Colorado for the development of sixteen (16) new directional wells.

The contact person and address information for Laramie Energy, LLC is:

Wayne P. Bankert, Regulatory and Environmental Manager  
Laramie Energy, LLC  
760 Horizon Drive, Suite 101  
Grand Junction, Colorado 81506  
Office: 970-812-5310  
Mobile: 970-985-5383  
E-mail: [wbankert@laramie-energy.com](mailto:wbankert@laramie-energy.com)

Laramie Energy, LLC  
1700 Lincoln Street, Suite 3950  
Denver, Colorado 80203  
Phone: 303-339-4400

The following information sheets prepared by the ECMC are enclosed for your information and use:

- Procedural Steps for the Review of OGDPs (as required by ECMC Rule 303.e(2).C);
- Public Comments (as required by ECMC Rule 303.e.(2).D);
- Hydraulic Fracturing Treatment (as required by ECMC Rule 303.e.(2).E); and
- OGDP Status Information (as required by ECMC Rule 303.e.(2).G).

The ECMC's website address is: <https://ecmc.state.co.us/#/home>. If you have questions you can e-mail to: [dnr\\_ecmc@state.co.us](mailto:dnr_ecmc@state.co.us). The main phone number is: 303-894-2100.

**OGDP Location**

The OGDP involves the development of one (1) well pad for the development of sixteen (16) new directional wells. The OGDP Vicinity Map (**Appendix A**) is provided with this notification. The Laramie 0993-29-01 well pad is located in the Agricultural, Forestry, Transitional (AFT) zone district. Existing private lease access roadway and pipelines within the North Vega operations area will be utilized for accessing and operating the proposed location.

**Table 1: Parcel Details**

<b>Surface Ownership</b>	<b>Disturbance Feature</b>	<b>Parcel Number</b>
Laramie Energy, LLC	Area of Disturbance, Working Pad Surface, Access Road, Buried Pipeline	2661-291-00-321
		2661-282-00-319
Jerry Gunderson	Area of Disturbance (no long-term disturbance or installed equipment)	2661-201-00-040

**Laramie 0993-29-01 Well Pad**

Laramie is requesting to permit a new Oil and Gas Location at a site previously undisturbed by Oil and Gas Operations. Laramie is proposing to construct a well pad and drill 16 new directional wells. The proposed site will be located on private property approximately 8.5 mapped miles east of Collbran, CO.

**Legal Description:** NENE of Section 29 Township 9 South, Range 93 West, 6th P.M

**Location Coordinates:** Latitude: 39.254781°; Longitude: -107.784158°

**Elevation:** 7463 feet

**County:** Mesa

**Zone District:** Agricultural, Forestry, Transitional District (AFT)

**OGDP Summary**

Developments proposed in the OGDP will be within Laramie’s North Vega operations area. Laramie will drill a total of 16 new directional wells over approximately 72 days. Continuous completions and flowback will occur for approximately 40 days. There will be no simultaneous operations.

Subject to the timing of ECMC and BLM approval, the presently proposed construction schedule is as follows. Beginning in August 2024, Laramie will start initial construction on the Laramie 0993-29-01. Construction operations will include constructing, grading, and gravelling the well pad, new access road, and pipeline ROW. After the initial construction, the drilling rig is proposed for mobilization in and "rig up" during the 4th quarter, 2024. Once rigged up, the drilling rig is scheduled to drill all wells and rig down and move off the location during the 4th quarter, 2024. After drilling, production equipment will be installed on the Laramie 0993-29-01 well pad in preparation for mobilization of the completion equipment proposed for the end 1st quarter of 2025. All wells are proposed to be completed during the 1st quarter of 2025, after which all completion equipment will be moved off location. The site will be placed in production, and the surface "footprint" will be reclaimed to the working area of the pad by reshaping the site with excavators and dozers. Once re-shaped, the site will be seeded with the seed recommended by the BLM.

The anticipated date that each phase of operations will commence is as follows:

- (a) construction – August/2024;
- (b) drilling – October/2025;
- (c) completions – January/2025;
- (d) flowback – January /2025;
- (e) production – March/2025;
- (f) interim reclamation – within six months after the last well on the Laramie 0993-29-01 is completed and the site is turned over to production operations or as weather and other conditions permit; and
- (g) final reclamation – at such time that will allow completion within 12 months after plugging the last well and/or final closure of associated production facilities on the Laramie 0993-29-01.

It is presently anticipated that production on the Laramie 0993-29-01 will continue for thirty years.

There are no Residential Building Units, High Occupancy Building Units, childcare centers, or schools within 2,000 feet of the Working Pad Surface that would be impacted by light, odor, or dust generated during pre-production and production activities associated with this OGD. The project will occur on privately owned lands and there are no State Parks, State Trust Lands, or State Wildlife Areas within 1-mile of the OGD. There will be no impact to or loss of recreational and scenic values to the public as a result of this OGD. As part of the OGD application review and approval process, Laramie will submit several mitigation plans to the ECOMC.

#### **Alternative Location Analysis**

The well pad location does require an Alternative Location Analysis (ALA) per the criteria stated in ECOMC Rule 304.b.(2)B. The Laramie 0993-29-01 met the following criteria set forth in Rule 304.b.(2).B, requiring an Alternative Location Analysis:

- **ECMC Rule 304.b.(2).B.vii.** *The proposed Oil and Gas Location is within the boundaries of, or is immediately upgradient from, a mapped, visible, or field-verified wetland or riparian corridor.*
- **ECMC Rule 304.b.(2).B.viii.** *The proposed Oil and Gas Location is within High Priority Habitat and the Operator did not obtain a waiver from CPW through a pre-application consultation.*

The Laramie 0993-29-0 is located with a High Priority Habitat. Laramie did not request a waiver from CPW for the ALA requirement. During the initial project development evaluation, Laramie assessed five alternative locations in addition to the Laramie 0993-29-01 in accordance with ECOMC Rule 304.b.(2). Of the five alternatives. After assessing the Laramie 0993-29-01 and the five alternatives, Laramie determined developing the Laramie 0993-29-01 would result in less overall impact when compared to the alternative locations. The Wildlife Habitat Drawing is provided in **Appendix B**.

#### **Haul Routes and Traffic Summary**

Traffic projections were prepared for the Laramie 0993-29-01. The nearest public road is Highway 330 at the intersection with the subject private lease road. Regional trips to the Laramie 0993-29-01 will use the I-70 exit at DeBeque, Colorado or Exit #49 towards Mesa, Colorado. From the intersection of Highway 330 and Highway 65, vehicles will travel approximately 9.5 miles east to the Town of Collbran. Vehicles will drive through the Town of Collbran and will continue east on Highway 330 for approximately 20.8 miles until reaching the entrance of the private lease road. From Highway 330, vehicles will turn south (right) onto the private lease road located on private surface. Vehicles will head south on the private lease

road for approximately 1.4 miles until turning left (east) onto an access road located on Laramie owned surface. Vehicles will continue east for 0.3 feet, until reaching the entrance of the Laramie 0993-29-01 well pad. Vehicles will travel approximately 1,000 feet along the site-specific access road until reaching the Laramie 0993-29-01 well pad.

The average daily traffic will increase during initial site operations (drilling, completions, and flowback phases) for the Laramie 0993-29-01. Production and inspection activities will not increase traffic on public roads since the same vehicles will be conducting similar activities within other parts of the North Vega operations area. The increase in average daily traffic during the pad’s lifespan is not expected to be significant on roads generally used by the public. Highway 330 will see only a temporary increase in traffic during the initial pre-production phase of the Laramie 0993-29-01.

The haul route from Interstate 70 to the Laramie 0993-29-01 is provided in **Appendix C**.

**Table 2: Trip Generation on Public Roads**

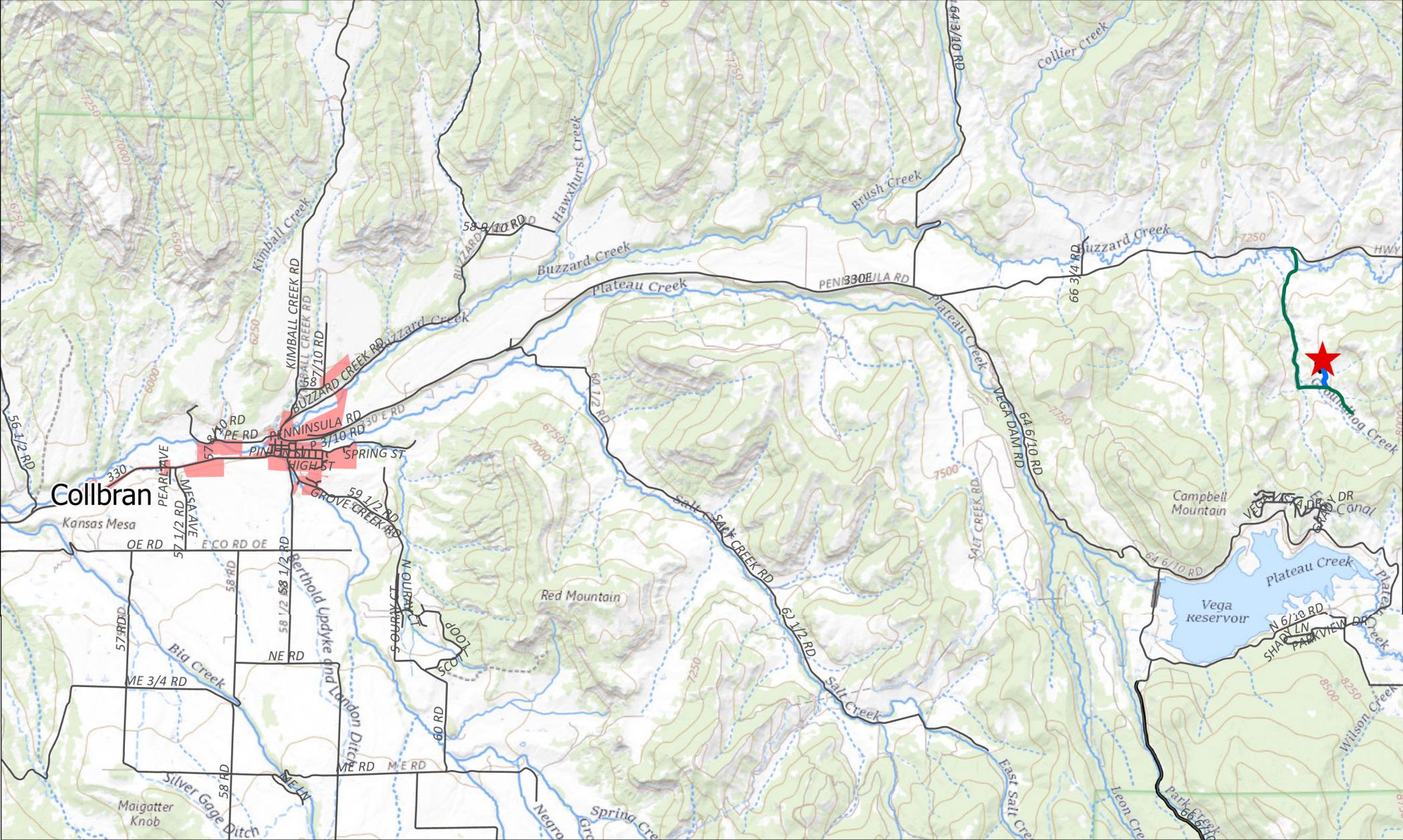
Operational Phase/ Activity	Timeframe (Days)	Total Maximum Trips Generated on Per Activity	Average VPD Per Activity
Construction	50	280	5.6
Drilling Mobilization	3	145	29
Drilling	72	900	12.5
Drilling Demobilization	3	145	29
Production Installation	21	168	8
Completions Mobilization	10	444	44.4
Completions and Flowback	40	1,600	40
Completions Demobilization	10	444	44.4
Interim Reclamation	14	64	4.6
Production	30 years		2

Laramie appreciates your attention to this notice and looks forward to working with you on this project.

Sincerely yours,  
 LARAMIE ENERGY, LLC

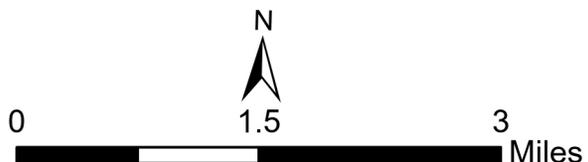
*Katy Middleton*

Katy Middleton  
 Regulatory Specialist



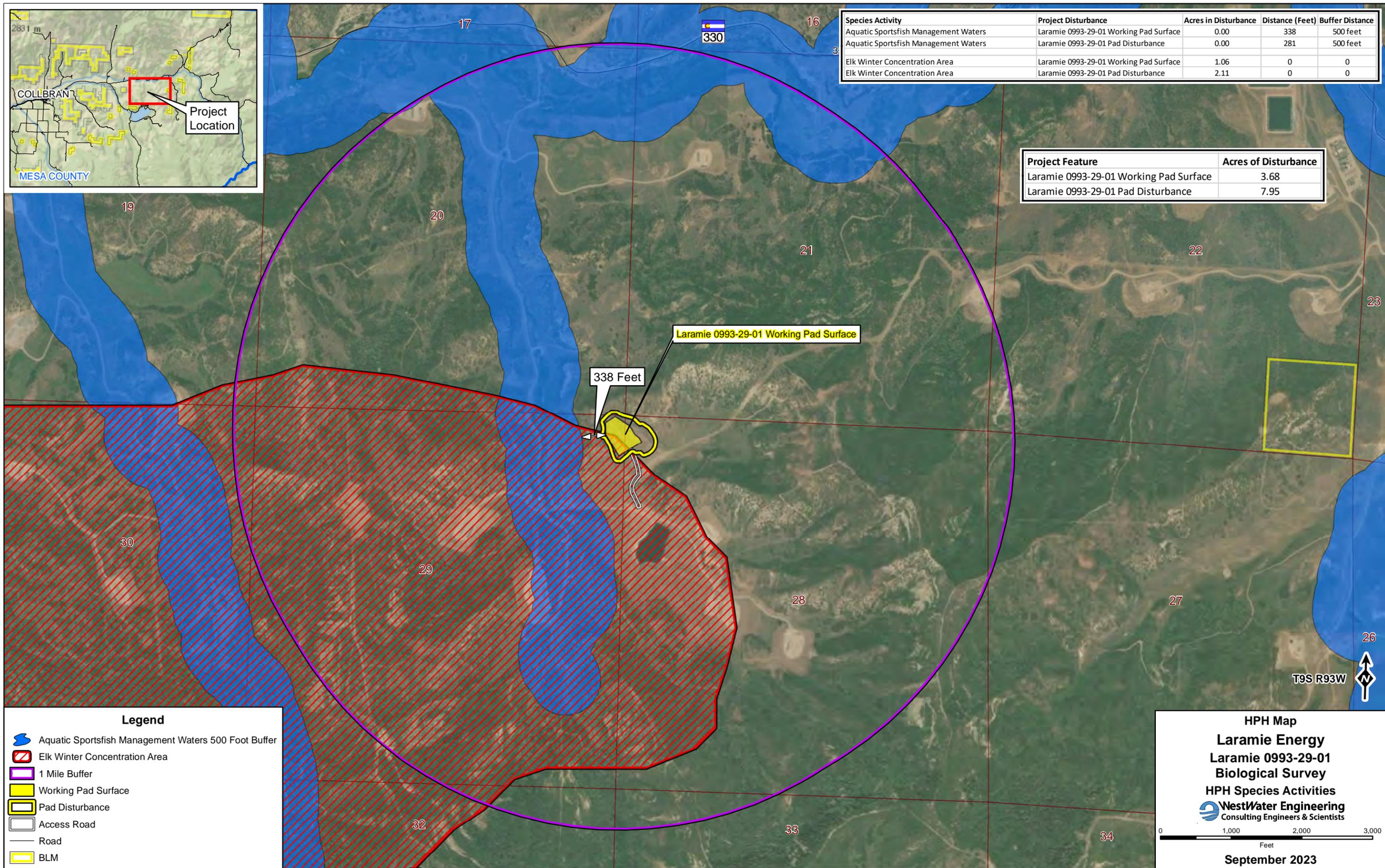
-  Site Location
-  Access Road - Proposed
-  Public Roads
-  USFS Roads
-  Private Access Road - Existing

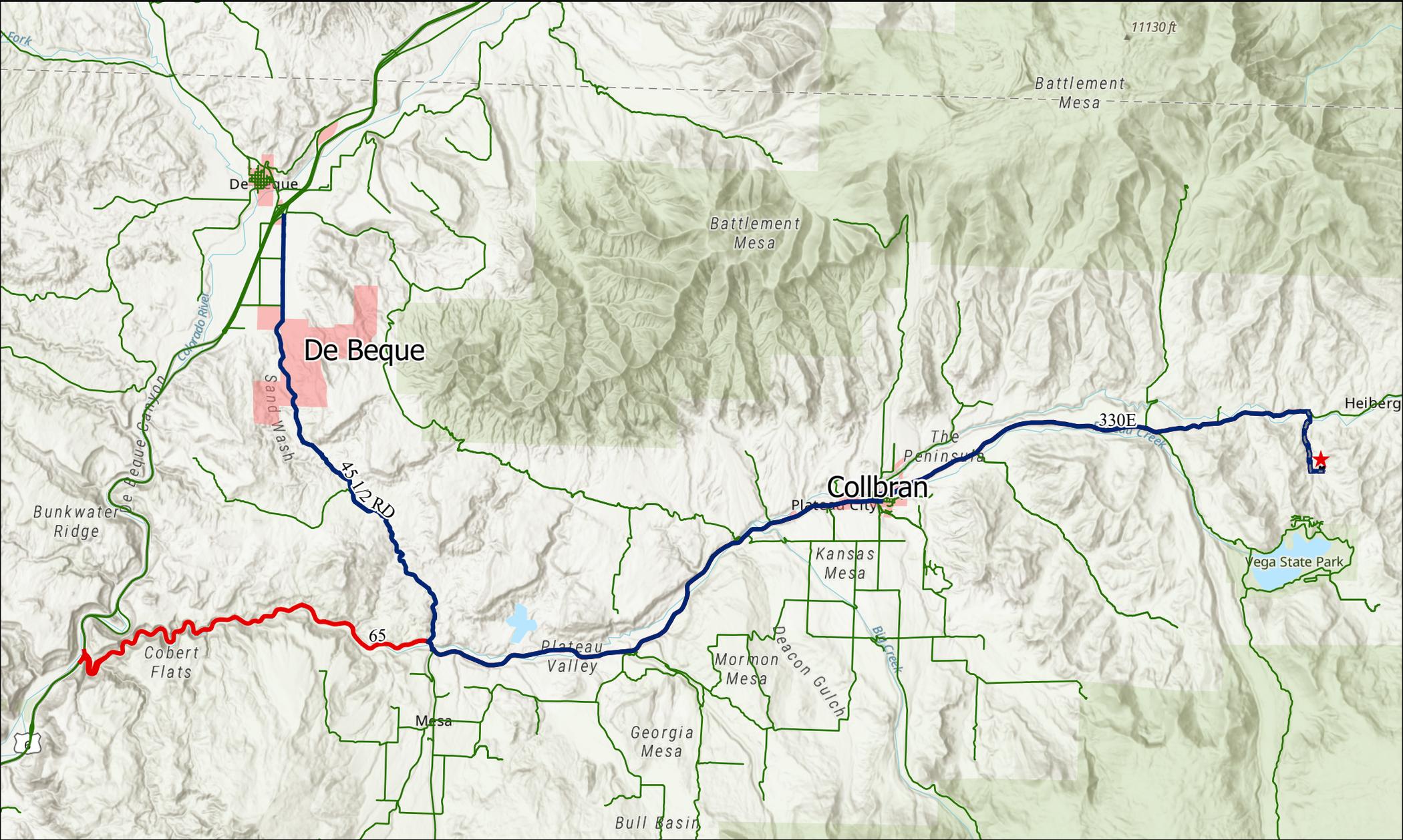
**APPENDIX A**



**Vicinity Map**  
 Laramie 0993-29-01  
 NENE, Sec. 29  
 T9S R9W 6th PM  
 Mesa County, CO

APPENDIX B

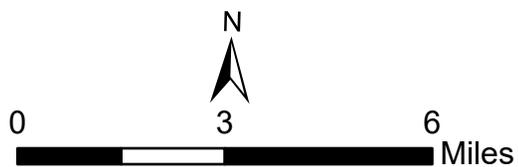




**APPENDIX C**

**Haul Routes Map**

- ★ Site Location
- - - Private Access Road
- Public Roads
- Laramie 0993-29-01 Access Road ~1,000ft
- Route 1 - 34 Miles
- Route 2 - 38 Miles



**Laramie 0993-29-01**  
 NENE, Sec. 29  
 T9S R93W 6th PM  
 Mesa County, CO



**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

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 COLORADO RIVER VALEY FIELD OFF.  
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 2300 RIVER FRONTAGE ROAD  
 SILT CO 81652



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2. Article Number (Transfer from service label)  
 9589 0710 5270 0222 2399 64

PS Form 3811, July 2020 PSN 7530-02-000-9053

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A. Signature  
 X *[Signature]*  Agent  Addressee

B. Received by (Printed Name) C. Date of Delivery  
 9-12-23

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 If YES, enter delivery address below:  No

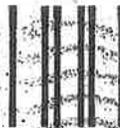
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  - Adult Signature Restricted Delivery
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  - Certified Mail Restricted Delivery
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  - Signature Confirmation Restricted Delivery
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Domestic Return Receipt

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 USPS  
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 1700 LINCOLN STREET, SUITE 3950  
 DENVER, COLORADO 80203



**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

BUREAU OF LAND MANAGEMENT  
 COLORADO STATE OFFICE  
 ATTN: KEMBA ANDERSON  
 P O BOX 151029  
 LAKEWOOD CO 80215



9590 9402 6299 0274 9438 21

2. Article Number (Transfer from service label)

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PS Form 3811, July 2020 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X

- Agent
- Addressee

B. Received by (Printed Name)

Silas M.

C. Date of Delivery

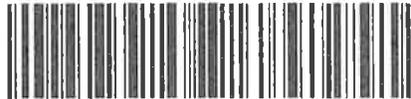
D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type

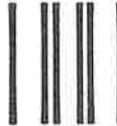
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- Adult Signature Restricted Delivery
- Certified Mail®
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Registered Mail™
- Registered Mail Restricted Delivery
- Signature Confirmation™
- Signature Confirmation Restricted Delivery
- Priority Mail Express®

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 ATTN: NANCY THORNTON  
 1700 LINCOLN STREET, SUITE 395  
 DENVER, COLORADO 80203



9589 0710 5270 0222 2399 71

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<input type="checkbox"/> Return Receipt (electronic)	\$	\$0.00	Postmark
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	\$0.00	Here
<input type="checkbox"/> Adult Signature Required	\$	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	\$0.00	
Postage	\$1.59		
\$			09/11/2023
Total Postage and Fees	\$9.49		

Se BUREAU OF LAND MANAGEMENT  
Str COLORADO STATE OFFICE  
Cit PO BOX 151029  
LAKEWOOD, COLORADO 80215-7076

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions

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**CERTIFIED MAIL® RECEIPT**  
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For delivery information, visit our website at [www.usps.com](http://www.usps.com)®.

Silt, CO 81652  
**OFFICIAL USE**

Certified Mail Fee	\$4.35		
\$		\$3.55	0558
Extra Services & Fees (check box, add fee as appropriate)		\$0.00	98
<input type="checkbox"/> Return Receipt (hardcopy)	\$	\$0.00	
<input type="checkbox"/> Return Receipt (electronic)	\$	\$0.00	Postmark
<input type="checkbox"/> Certified Mail Restricted Delivery	\$	\$0.00	Here
<input type="checkbox"/> Adult Signature Required	\$	\$0.00	
<input type="checkbox"/> Adult Signature Restricted Delivery	\$	\$0.00	
Postage	\$1.59		
\$			09/11/2023
Total Postage and Fees	\$9.49		

Se BUREAU OF LAND MANAGEMENT  
Str COLORADO RIVER VALLEY FIELD OFFICE  
Cit 2300 RIVER FRONTAGE ROAD  
SILT, COLORADO 81652

PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions