



Customer Name Chevron	Customer No.	Date 02/21/2024	Day of Week Wednesday	Rig No. 12	AFE or PO #
Well Name VOLKENS 31-22			API 05-123-11031		
County/State Weld Colorado		Field DJ Basin	Legal Description of Lease RD 44 & 57, WEST .3, SOUTH PAST TB INTO		

From	To	Describe Work to 1/2 Hours- Separate Each Operation
05:30 AM	06:30 AM	Load supplies and equipment. Crew Travel to location.
06:30 AM	07:00 AM	Review JSA. Hold Safety Meeting. Service and started equipment.
07:00 AM	07:30 AM	Pre-trip and secured equipment. For Rig Move. Move Rig to VOLKENS 31-22. 1.5 Miles.
07:30 AM	08:30 AM	Review JSA. Hold Safety Meeting. Spot Rig and equipment. Equipment used: Dog house #DH-E, Base Beam #V097, G-Pad #12, Pusher trailer #P-182, Hard Line Trailer #P-116, Gas Buster Tank #422, Water Tank #418, Pipe Wrangler #200, Pump Truck #365, Waste Pit #575, Accumulator #2064444, Heater #260.
08:30 AM	09:00 AM	Performed LOTO (Road/Hoist). Rig up Pulling. Unit. Complete Start Well inspection Check list.
09:00 AM	10:00 AM	Rig up Pumping Unit. Unload and RU hard line and pump hoses.
10:00 AM	10:30 AM	Check pressure on well. 2-3/8" Tubing 400 psi, 4-1/2" Casing 400 psi, 9-5/8" BH 0 psi. Check and test ground cable with OHM Meter.
10:00 AM	11:00 AM	Function Test BOP, pressure test blinds and pipes. Good Test.
11:00 AM	12:00 PM	RU pump line to 4-1/2" casing return line to 2-3/8" tubing. Pumped and circulated to kill well W/130 bbls of fresh water.
12:00 PM	12:30 PM	Verify well static. Monitor for flow for 15 minutes. No flow present.
12:30 PM	02:00 PM	Removed master valve and ND 5K wellhead flange bolts were created due to irrigation sprinkler. NU BOP.
02:00 PM	02:30 PM	Rig up work floor. Install all handrails. Rig up 2-3/8" tubing equipment. Rig up tongs for 2-3/8" tubing.
02:30 PM	03:30 PM	Pressure test BOP Connector. Good test. Unland 2-3/8" tubing. Remove 5K 2-3/8" tubing hanger. LD 2-3/8" 10 ft sub.
03:30 PM	05:00 PM	TOOH standing back 35, 2-3/8" stands. and LD 150, 2-3/8" joints. On the ground with pipe wrangler. Total of 2-3/8" joints 220. SIW.
05:00 PM	05:30 PM	Drain and winterize equipment.
05:30 PM	06:00 PM	Clean and Secure Location. SDFD.
06:00 PM	06:30 PM	Crew Travel from location to A-Plus Yard. In Greeley, CO.

No Accident Reported

Charges and Time Record Listed on Next Page



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County/State Weld Colorado		Field DJ Basin	Legal Description of Lease RD 44 & 57, WEST .3, SOUTH PAST TB INTO		

From	To	Describe Work to 1/2 Hours- Separate Each Operation
05:30 AM	06:30 AM	Load supplies and equipment. Crew Travel to location.
06:30 AM	07:00 AM	Review JSA. Hold Safety Meeting. Service and started equipment.
07:00 AM	07:30 AM	Check pressure on well. 4-1/2" Casing 0 psi, 9-5/8" BH 0 psi. Check and test ground cable with OHM Meter.
07:30 AM	08:00 AM	Verify well static. Monitor for flow for 15 minutes. No flow present.
08:00 AM	09:00 AM	HSM and JSA. RU A-Plus WL. PU 4-1/2" CIBP. RIH and set @ 6478 ft. POH and LD setting tool.
09:00 AM	09:30 AM	PU DB. Plug #1 (NIO); RIH with dump bail, 2 sxs total. 15.8ppg, 1.15yield, 2.3cuft, .4 bbl slurry, Class G Cement, mix factor 5.0, PH 7.0, chloride 0.0. TOC @ 6452 ft. POOH LD DB.
09:30 AM	10:30 AM	RU Pump line to 4-1/2" casing. Pumped and load well W/78 bbls of fresh water. Pressure test CIBP and 4-1/2" casing. To 1500 psi. Held pressure for 15 minutes. Good test.
10:30 AM	11:00 AM	PU 4-1/2" CBL RIH couldn't log to much air on fluid. POOH LD 4-1/2" CBL. and RD wireline.
11:00 AM	11:30 AM	SIW. Drain and winterize equipment.
11:30 AM	12:00 PM	Clean and Secure Location. SDFD.
12:00 PM	12:30 PM	Crew Travel from location to A-Plus Yard. In Greeley, CO.
12:30 PM	03:00 PM	Performed Integrity test on Pump #450 at A-Plus yard.

No Accident Reported

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Customer Name Chevron	Customer No.	Date 02/23/2024	Day of Week Friday	Rig No. 12	AFE or PO #
Well Name VOLKENS 31-22			API 05-123-11031		
County/State Weld Colorado		Field DJ Basin	Legal Description of Lease RD 44 & 57, WEST .3, SOUTH PAST TB INTO		

From	To	Describe Work to 1/2 Hours- Separate Each Operation
05:30 AM	06:30 AM	Load supplies and equipment. Crew Travel to location.
06:30 AM	07:00 AM	Review JSA. Hold Safety Meeting. Service and started equipment.
07:00 AM	07:30 AM	Check pressure on well. 4-1/2" Casing 0 psi, 9-5/8" BH 0 psi. Check and test ground cable with OHM Meter.
07:30 AM	08:00 AM	Verify well static. Monitor for flow for 15 minutes. No flow present.
08:00 AM	10:30 AM	HSM and JSA. RU A-Plus WL. PU 4-1/2" CBL RIH. Log from 6440 ft to Surface. LD 4-1/2" CBL.
10:30 AM	11:00 AM	PU 1' 6spf gun and RIH, perforate 4-1/2" casing @ 2253 ft. POOH LD gun.
11:00 AM	11:30 AM	RU Pump line to 4-1/2" casing. Establish injection rate try to inject. Pressure up to 1500 psi. Held pressure for 15 minutes. No injection.
11:30 AM	01:00 PM	Notify well representative. Wit on Chevron and State New procedure.
01:00 PM	01:30 PM	PU 4-1/2" CIBP. RIH and set @ 1850ft. POOH and LD setting tool. RD wireline.
01:30 PM	02:30 PM	TIH W/35, 2-3/8" stands. LD 10, 2-3/8" joints. On the ground with pipe wrangler. PU 16 ft of 2-3/8" subs. Tag CIBP. @ 1850 ft. RU Pump line to 2-3/8" tubing. Return line to 4-1/2" casing.
02:30 PM	03:00 PM	Plug #2 (Courtesy) Mix and pump 10 sxs total. 15.8ppg, 1.15yield, 11.5 cuft , 2.0bbl slurry, Class G Cement, mix factor 5.0, PH 7.0, chloride 0.0. 1.2 bbls mix, 6.6 bbls displacement. From 1850 ft to 1718 ft ETOC.
03:00 PM	03:30 PM	TOOH LD 16 ft of 2-3/8" subs. And 47, 2-3/8" joints. On the ground with the pipe wrangler. END of tubing @ 400 ft. RU Pump line to 2-3/8" tubing. Return line to 4-1/2" casing.
03:30 PM	04:00 PM	Plug #3 (Surface plug). pumped 10 BBLs Chem-Wash, followed by mix and pump 42 sxs total. 15.8ppg, 1.15yield, 48.3 cuft, 8.6 BBLs slurry, Class G Cement, mix factor 5.0, PH 7.0, chloride 0.0, 5 BBLs mix. From 400 ft. To surface.
04:00 PM	04:30 PM	TOOH LD 13, 2-3/8" joints. On the ground with the pipe wrangler. Rig down work floor. And 2-3/8" tubing equipment. ND BOP. Top of well with cement.
04:30 PM	05:00 PM	Verify well static. Performed bubble check for 15 minutes. No bubbles present. NU 5K Flange. And master valve. SIW.
05:00 PM	05:30 PM	Drain and winterize equipment.
05:30 PM	06:00 PM	Clean and Secure Location. SDFD.
06:00 PM	06:30 PM	Crew Travel from location to A-Plus Yard. In Greeley, CO.

No Accident Reported

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Customer Name Chevron	Customer No.	Date 02/26/2024	Day of Week Monday	Rig No. 12	AFE or PO #
Well Name VOLKENS 31-22			API 05-123-11031		
County/State Weld Colorado		Field DJ Basin	Legal Description of Lease RD 44 & 57, WEST .3, SOUTH PAST TB INTO		

From	To	Describe Work to 1/2 Hours- Separate Each Operation
05:30 AM	06:30 AM	Load supplies and equipment. Crew Travel to location.
06:30 AM	07:00 AM	Review JSA. Hold Safety Meeting. Service and started equipment.
07:00 AM	07:30 AM	Check pressure on well. 4-1/2" Casing 0 psi, 9-5/8" BH 0 psi. Open and tag cement on well @ 3 ft.
07:30 AM	08:00 AM	Verify well static. Monitor for flow for 15 minutes. No flow present. Tag Cement on well @ 3 ft from surface.
08:00 AM	08:30 AM	Rig Down pulling unit.
08:30 AM	09:00 AM	Move rig over to LANG C22-28D next well on the same location.

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