

Daily Operations

Well Name	Surface UWI	Primary Job Typ	Start Date	Summary
VOLKENS 31-22	0512311031	Abandon Well - Permanent	2/21/2024	<p>SAFETY/JSA MEETING, SWC/SYLA, START EQUIPMENT, PRE TRIP INSPECTION (WSEA 2-A) ROAD RIG AND EQUIPMENT TO LOCATION SPOT IN ALL EQUIPMENT, RIG UP WORKOVER RIG, HOOK UP GROUND CABLES & TEST CHECK PSI, CSG 400 PSI, TBG 400 PSI, SURFACE 0 PSI HOOK UP BOP, PERFORM BLEED DOWN TEST, GOOD TEST, TEST BLIND RAMS, 250 PSI FOR 5 MIN, 2000 FOR 15 MIN, TEST 2 3/8 PIPE RAMS, 250 PSI FOR 5 MIN, 2000 FOR 15 MIN, GOOD TEST, TEST CHART IN ATTACHMENTS (WSEA 9-A) CONTROL WELL BY REVERSE CIRCULATING WELL W/130 BBLS OF 8.3# FRESH WATER OPEN WELL TO TANK, FLOW CHECK 15 MIN, WELL STATIC (WSEA 10-A) ND 5K WELLHEAD & FLOW TREE. NU 7 1/16 5K BOP W/2 3/8 PIPE RAMS & BLIND RAMS (WSEA 8-A) SHUT PIPE RAMS, TEST BOP CONNECTION, 250 PSI FOR 5 MIN, 2000 PSI FOR 15 MIN, GOOD TEST, TEST CHART IN ATTACHMENTS (WSEA 9-A) TOOH W/2 3/8 4.7# J-55 EUE TBG, SB 70 JTS & LD 150 JTS SWI, DRAIN PUMP & LINES, HELD DEBRIEF W/CREW</p> <p>EST RIG MOVE 2-23-24</p>
VOLKENS 31-22	0512311031	Abandon Well - Permanent	2/22/2024	<p>SAFETY/JSA MEETING, SWC/SYLA, LOCK/OUT TAG OUT, START EQUIPMENT, CHECK GROUNDING (WSEA 2-A) CHECK PSI, CSG 0 PSI, SURFACE 0 PSI OPEN WELL TO TANK, FLOW CHECK 15 MIN, WELL STATIC (WSEA 10-A) RUWL, PU 4.5 11.6# 10K CIBP, VERIFY DEPTH W/CCL, SET CIBP @6478 PU 3.125 DUMP BAILER, SPOT 2 SACS G-NEAT CMT @1.15 YIELD ON CIBP, 6478-6452 LOAD HOLE W/78 BBLS 8.3# FRESH WATER, TEST TO 1500 PSI, HELD FOR 15 MIN, STARTING PSI 1500, ENDING PSI 1500, 0% DROP IN PSI, GOOD TEST (WSEA 10-B) PU 4.5 CBL TOOL AND LOG, TO MUCH AIR IN FLUID TO GET GOOD READING, LD LOGGING TOOL, RDWL SWI, DRAIN PUMP & LINES, HELD DEBRIEF W/CREW</p> <p>EST RIG MOVE 2-26-24</p>

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VOLKENS 31-22	0512311031	Slot Recovery	4/11/2024	PRESSURE/BUBBLE TESTED THE WELL FOR 30 MINUTES ON WELLBORE. NO PRESSURE AND NO BUBBLES. PRESSURE/BUBBLE TESTED THE WELL FOR 30 MINUTES ON SURFACE CASING ANNULUS. NO PRESSURE AND NO BUBBLES.
VOLKENS 31-22	0512311031	Slot Recovery	4/23/2024	CUT AND CAPPED THE WELL 6 FT BELOW GRADE. HAND THE WELL OVER TO RECLAMATION.