

## Daily Operations

Well Name	Surface UWI	Primary Job Typ	Start Date	Summary
REINICK C09-18	0512326150	Abandon Well - Permanent	2/21/2024	CREW TO LOCATION. SWCS FOR DRIVING. MIRU A-PLUS RIG #14. HELD JSA. PERFORMED SWC AND SYLA ITP: 650 PSI ICP: 650 PSI ISCP: 0 PSI STUMP TEST BOP BLIND AND TBNG RAMS TO 200 PSI LOW AND 2000 PSI HIGH. BULLHEAD 60 BBLS FRESH WATER DOWN CASING AND 27 BBLS DOWN TBNG. WELL ON VACUUM. PERFORMED 15 MINUTE FLOW CHECK. WELL STATIC. ND TREE AND 3K TOP NUT. NU XO SPOOL, 7-1/16" 5K PORTED SPOOL AND BOPS. TEST STACK. RIG UP WORK FLOOR. POOH TO DERRICK WITH 74 JNTS OF 2-3/8" 4.7#J-55 8RD EUE TBNG. LD 150 JNTS. SECURED WELL. DRAINED PUMP AND LINES. HELD DE-BRIEF. SDFD. CREW TO YARD.
REINICK C09-18	0512326150	Abandon Well - Permanent	2/22/2024	CTL, CIWP 0 OVER ALL, RU WL RIH W/ 4.5" CIBP SET 6540' W/ 2 SXS CMT CAP, PT CIBP, RUH W/ CIBP SET @ 2301', TIH W/ 2301' OF 2 3/8" TBG, PUMP 10SXS PLUG, LD 2301' OF 2 3/8" TBG, RU WL RIH W/ PERF GUN SHOOT HOLES @ 687', CIRCULATE HOLE, PUMP 235 SXS CMT TO SURFACE, ND RIG FLOOR, BOPS, SHUT IN & SECURE WELL, RD RIG PUMP & TANK

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REINICK C09-18	0512326150	Slot Recovery	3/13/2024	PRESSURE/BUBBLE TESTED THE WELL FOR 30 MINUTES ON WELLBORE. NO PRESSURE AND NO BUBBLES.  PRESSURE/BUBBLE TESTED THE WELL FOR 30 MINUTES ON SURFACE CASING ANNULUS. NO PRESSURE AND NO BUBBLES.
REINICK C09-18	0512326150	Slot Recovery	4/12/2024	CUT AND CAPPED THE WELL 6 FT BELOW GRADE. HAND THE WELL OVER TO RECLAMATION.