

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/07/2024

Submitted Date:

05/16/2024

Document Number:

713900603

FIELD INSPECTION FORMLoc ID 336371 Inspector Name: Hansen, Logan On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 47120

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

Status Summary:

- ☒
- THIS IS A FOLLOW UP INSPECTION
-
- ☒
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

6 Number of Comments

1 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		COGCCInspections@Oxy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
290007	WELL	PA	09/30/2021	GW	123-24981	NESG 13-24	RI
290008	WELL	PA	02/03/2020	GW	123-24979	NESG 39-23	RI
290009	WELL	PA	08/31/2020	GW	123-24978	NESG 12-24	RI
290010	WELL	PA	04/25/2017	OW	123-24980	NESG 35-24	RI
290011	WELL	PA	02/03/2020	GW	123-24977	NESG 14-24	RI
336371	LOCATION	CL			-	NESG-63N68W 24SWSW	RI
481191	SPILL OR RELEASE	CL	03/07/2022		-	NESG-63N68W/24SWSW	CL

General Comment:

This is a Final Reclamation Inspection at a plugged and abandoned multi-well location and the associated tank battery. The last well (123-24981) was plugged and abandoned 9/30/2021.

Location					
Overall Good: <input type="checkbox"/>					
Emergency Contact Number:					
Comment:				Date: _____	
Corrective Action:					
Overall Good: <input type="checkbox"/>					
Spills:					
Type	Area	Volume			
In Containment: No					
Comment:					
<input type="checkbox"/> Multiple Spills and Releases?					
Equipment:				corrective date	
Type:	#				
Comment:		Production equipment has been removed. Risers were still observed that were noted in the a previous inspection, Doc.#697501604.			
		If equipment is for a midstream operation the Operator shall work with midstream operators to remove the equipment or provide details as to why the equipment remains necessary.			
Corrective Action:		Comply with the reclamation rules to remove all debris, abandoned gathering line risers, and flowline risers, and equipment (regardless of ownership) within three months of plugging (9/30/2021) the associated facility. All work should have been conducted by 12/30/2021.		Date: 06/16/2024	
Venting:					
Yes/No					
Comment:					
Corrective Action:				Date:	
Flaring:					
Type					
Comment:					
Corrective Action:				Date:	

Environmental			
Spills/Releases:			
Type of Spill: _____		Estimated Spill Volume: _____	
Comment:		<div>Remediation Project #'s 20116, 22274 and 13096 have all been closed and approved under Form 27's on 1/3/2022, 02/17/2023 and 6/15/2020 respectively.</div>	
Corrective Action: _____		Date: _____	
Reportable: _____		GPS: Lat _____	Long _____
Proximity to Surface Water: _____		Depth to Ground Water: _____	
Water Well Complaint:			
DWR Receipt Num: _____		Owner Name: _____	GPS : _____
Field Parameters:			
Sample Location: _____		Comment: _____	

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged Pass Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment:

The well and tank battery location are within fallow cropland; therefore, a future inspection will be conducted during the active crop growing season to ensure vegetative compliance. There was also Common Mullein, a CO Noxious weed List C Species, observed around the remaining equipment. The access road appears to pre-date oil and gas based on historic imagery and therefore remains. Operator shall submit a Form 4 Final Reclamation Complete notice when the location meets Rule 1004 standards. ECMC may conduct inspections prior to receiving said notice to ensure compliance with Rule 1004.

Equipment noted in a previous inspection has still not been removed from the well location as well.

Corrective Action:

Date _____

Overall Final Reclamation

In Process

Well Release on Active Location ☐Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Though the access road remains due to pre-dating oil and gas there is erosion along the road that needs repair. This erosion shall be handled under the inspection for the nearby Location ID 336184 with Doc.#713900602.

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403794378	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6551209
713900604	Inspection photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6551201