

Daily Operations

Well Name	Surface UWI	Primary Job Typ	Start Date	Summary
MOSER H34-20	0512326545	Abandon Well - Permanent	2/19/2024	Load & haul equipment from the STATE 16-1614. Spot equipment. Held pre-job safety meeting & review JSA, fill out PTW, review SIF hazards & mitigations, reinforce SWA, review potential well control issues & mitigation per phase 3 RA. (WSEA 2-A). Rig up rig & equipment. Perform Bradenhead test. Test all BOP components 250-350 psi low / 2000 psi high for 5 min. ea. (WSEA 9-A). RU Select Energy. Incinerate well. Start 1800 psi, end 500 psi. Kill well w/ 120 bbls (circulate) RD Select. Flow check well for 15 min. Well static. (WSEA 10-A). ND Wellhead. NU 5K, 7-1/16" BOP w/ 2-3/8" pipe rams & blind rams. (WSEA 8-A). RU floor & handling tools. Test BOP connections 250-350 psi low / 2000 psi high for 5 min. ea. (WSEA 9-A). Pull 54 jts. Winterize equipment. SDFN.
MOSER H34-20	0512326545	Abandon Well - Permanent	2/20/2024	Held safety meeting & review JSA. Pull rest of tbq. RU Wireline. RIH & set CIBP w/ 2 sks @ 6866' (TOC 6840'). Load & pressure test NIO Plug for 15 min. Start 1500 psi, end 1500 psi. No decline. (WSEA 10-B). RIH & set CIBP w/ 2 sks @ 4168' (TOC 4142') Sussex Plug. RIH & set CIBP @ 2522'. A-Sand Plug. RD Wireline. Ran tubing to 2522'. RU Cementers. Pump 10 sks 15.8 ppg g cmt. (Courtesy Plug). RD Cementers. Pull up to 1948'. Reverse clean. Pull & lay down rest of tbq. Winterize equipment. SDFN.
MOSER H34-20	0512326545	Abandon Well - Permanent	2/21/2024	Held safety meeting & review JSA. Inflow test A-Sand Plug for 30 min. No pressure, no flow. (WSEA 10-C). RU Wireline. RIH & Perforate @ 883'. RD Wireline. Tie onto casing & circulate clean w/ 84 bbls, 250 psi @ 2 BPM. Flow check well for 5 min. Well static. WSEA 10-A). ND BOP. NU Master valve. RU Cementers. Pump 310 sks 15.8 ppg g cmt to Surface. RD Cementers. Inflow test Surface Plug. No pressure, no flow. (WSEA 10-E). Rig down & move rig & equipment.

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MOSER H34-20	0512326545	Slot Recovery	4/10/2024	PRESSURE/BUBBLE TESTED THE WELL FOR 30 MINUTES ON WELLBORE. NO PRESSURE AND NO BUBBLES. PRESSURE/BUBBLE TESTED THE WELL FOR 30 MINUTES ON SURFACE CASING ANNULUS. NO PRESSURE AND NO BUBBLES.
MOSER H34-20	0512326545	Slot Recovery	4/23/2024	CUT AND CAPPED THE WELL 6 FT BELOW GRADE. HAND THE WELL OVER TO RECLAMATION.