



<b>Customer Name</b> Chevron	<b>Customer No.</b>	<b>Date</b> 02/8/2024	<b>Day of Week</b> Thursday	<b>Rig No.</b> 12	<b>AFE or PO #</b>
<b>Well Name</b> JOHNSTON 22-04			<b>API</b> <a href="tel:05-123-17235">05-123-17235</a>		
<b>County/State</b> Weld Colorado	<b>Field</b> DJ Basin	<b>Legal Description of Lease</b> 44 & 55, EAST .25 SOUTH .5 WEST .1 NORTH .1 INTO			

From	To	Describe Work to 1/2 Hours- Separate Each Operation
03:30 PM	04:00 PM	Review JSA. Hold Safety Meeting. Spot Rig and equipment. Equipment used: Dog house #DH-E, Base Beam #V097, G-Pad #12, Pusher trailer #P-182, Hard Line Trailer #P-116, Gas Buster Tank #422, Water Tank #418, Pipe Wrangler #200, Pump Truck #365, Waste Pit #575, Accumulator #2064444, Heater #260.
04:00 PM	04:30 PM	Performed LOTO (Road/Hoist). Rig up Pulling. and Pumping Units. Complete Start Well inspection Check list.
04:30 PM	05:00 PM	Unload and RU hard line and pump hoses.
05:00 PM	05:30 PM	Drain and winterize equipment.
05:30 PM	06:00 PM	Clean and Secure Location. SDFD.
06:00 PM	06:30 PM	Crew Travel from location to A-Plus Yard. In Greeley, CO.

No Accident Reported

Charges and Time Record Listed on Next Page



<b>Customer Name</b> Chevron	<b>Customer No.</b>	<b>Date</b> 02/9/2024	<b>Day of Week</b> Friday	<b>Rig No.</b> 12	<b>AFE or PO #</b>
<b>Well Name</b> JOHNSTON 22-04			<b>API</b> <a href="#">05-123-17235</a>		
<b>County/State</b> Weld Colorado		<b>Field</b> DJ Basin	<b>Legal Description of Lease</b> 44 & 55, EAST .25 SOUTH .5 WEST .1 NORTH .1 INTO		

From	To	Describe Work to 1/2 Hours- Separate Each Operation
05:30 AM	06:30 AM	Load supplies and equipment. Crew Travel to location.
06:30 AM	07:00 AM	Review JSA. Hold Safety Meeting. Service and started equipment.
07:00 AM	07:30 AM	Check pressure on well. 2-3/8" Tubing 0 psi, 4-1/2" Casing 0 psi, 8-5/8" BH 0 psi. Check and test ground cable with OHM Meter.
07:30 AM	08:00 AM	Verify well static. Monitor for flow for 15 minutes. No flow present.
08:00 AM	09:00 AM	Function Test BOP, pressure test blinds and pipes. Good Test.
09:00 AM	09:30 AM	Removed master valve and 3K wellhead cap. installed 3K adaptor flange to 4-1/2" casing. NU BOP.
09:30 AM	10:00 AM	Rig up work floor. Install all handrails. Rig up 2-3/8" tubing equipment. Rig up tongs for 2-3/8" tubing. Pressure test BOP Connector. Good test.
10:00 AM	11:00 AM	HSM and JSA. RU A-Plus WL. PU 2-3/8" jet cutter and RIH, Tag Cement @ 6146 ft PU and jet cut 2-3/8" tubing @ 6141 ft depth. POH and LD cutter. RD wireline.
11:00 AM	12:30 PM	Down time. A-Plus Winch Tuck broke down.
12:30 PM	01:30 PM	Unland 2-3/8" tubing. Removed 3K tubing Hanger. RU pump line to 2-3/8" tubing. Return line to 4-1/2" casing. Pumped and circulated well W/10 bbls of fresh water. For clean returns. Pressure test plus and 4-1/2" casing. @ 1500 psi hold for 15 minutes. Good test.
01:30 PM	04:00 PM	TOOH standing back 36, 2-3/8" stands. and LD 131, 2-3/8" joints. On the ground with pipe wrangler.
04:00 PM	04:30 PM	SIW. Drain and winterize equipment.
04:30 PM	05:00 PM	Clean and Secure Location. SDFD.
05:00 PM	05:30 PM	Crew Travel from location to A-Plus Yard. In Greeley, CO.

No Accident Reported

Charges and Time Record Listed on Next Page



<b>Customer Name</b> Chevron	<b>Customer No.</b>	<b>Date</b> 02/12/2024	<b>Day of Week</b> Monday	<b>Rig No.</b> 12	<b>AFE or PO #</b>
<b>Well Name</b> JOHNSTON 22-04			<b>API</b> <a href="https://www.eia.gov/energyexplained/energy-facts/electricity-facts.php">05-123-17235</a>		
<b>County/State</b> Weld Colorado		<b>Field</b> DJ Basin	<b>Legal Description of Lease</b> 44 & 55, EAST .25 SOUTH .5 WEST .1 NORTH .1 INTO		

From	To	Describe Work to 1/2 Hours- Separate Each Operation
05:30 AM	06:30 AM	Load supplies and equipment. Crew Travel to location.
06:30 AM	07:00 AM	Review JSA. Hold Safety Meeting. Service and started equipment.
07:00 AM	07:30 AM	Check pressure on well. 4-1/2" Casing 0 psi, 8-5/8" BH 0 psi. Check and test ground cable with OHM Meter.
07:30 AM	08:00 AM	Verify well static. Monitor for flow for 15 minutes. No flow present.
08:00 AM	09:00 AM	HSM and JSA. RU A-Plus WL. PU 1ft 6spf gun and RIH, perforate 4-1/2" casing @ 2269 ft. POOH LD gun. RU pump line to 4-1/2" casing. Pumped and Establish injection rate 2 BPM @ 600 PSI. Good Injection.
09:00 AM	09:30 AM	PU 1ft 6spf gun, RIH. Perforate 4-1/2" casing @ 1769 ft. POOH. and RD wireline.
09:30 AM	10:30 AM	TIH PU A-Plus 4-1/2" CICR. (Serial # 4-A). RIH with 35, 2-3/8" stands. And PU 2-3/8" 10 ft sub To set CICR @ 2169 ft. RU Pump line to 2-3/8" tubing. Return line to 4-1/2" casing.
10:30 AM	11:30 AM	Plug #1 (A-Sand Plug) pumped 10 BBLs Chem-Wash, and 40 BBLs of fresh water followed by mix and pump 190 sxs total. (145 sxs inside 9" OH, 10 sxs below of CICR and 35 sxs on top CICR). 15.8ppg, 1.15yield, 218.5 cuft, 39 BBLs slurry, Class G Cement, mix factor 5.0, PH 7.0, chloride 0.0, 22 BBLs mix, 1.2 BBLs displacement before sting out, and 5.4 BBLs after sting out. ETOC @ 1707 ft.
11:30 AM	01:00 PM	TOOH LD 2-3/8" 10 ft sub and 17, 2-3/8" joints. On the ground with pipe wrangler. RU pump line to 4-1/2" casing. Return line to 2-3/8" tubing. Pumped and reverse circulated @ 1695 ft. W/20 bbls of fresh water. For clean returns. TOOH LD 53, 2-3/8" joints. And A-Plus 4-1/2" stinger. On the ground with pipe wrangler.
01:00 PM	01:30 PM	RU pump line to 4-1/2" casing. Pumped and load W/9 bbls of fresh water. Performed bubble check. Check for bubbles for 15 minutes. Have Bubbles present.
01:00 PM	03:00 PM	SIW. monitor pressure on well. 4-1/2" casing build up 140 psi. 8-5/8" surface casing build up 30 psi.
03:00 PM	04:00 PM	Open Well to Gas Buster Tank for 1 HR PU to 2-3/8" joints to displace water from BOP. from the ground with pipe wrangler. LD 2, 2-3/8" joints on the ground with pipe wrangler. SIW.
04:00 PM	04:30 PM	Drain and winterize equipment.
04:30 PM	05:00 PM	Clean and Secure Location. SDFD.
05:00 PM	05:30 PM	Crew Travel from location to A-Plus Yard. In Greeley, CO.

No Accident Reported

Charges and Time Record Listed on Next Page



<b>Customer Name</b> Chevron	<b>Customer No.</b>	<b>Date</b> 02/13/2024	<b>Day of Week</b> Tuesday	<b>Rig No.</b> 12	<b>AFE or PO #</b>
<b>Well Name</b> JOHNSTON 22-04			<b>API</b> <a href="#">05-123-17235</a>		
<b>County/State</b> Weld Colorado		<b>Field</b> DJ Basin	<b>Legal Description of Lease</b> 44 & 55, EAST .25 SOUTH .5 WEST .1 NORTH .1 INTO		

From	To	Describe Work to 1/2 Hours- Separate Each Operation
05:30 AM	06:30 AM	Load supplies and equipment. Crew Travel to location.
06:30 AM	07:00 AM	Review JSA. Hold Safety Meeting. Service and started equipment.
07:00 AM	07:30 AM	Check pressure on well. 4-1/2" Casing 60 psi, 8-5/8" BH 100 psi. Check and test ground cable with OHM Meter.
07:30 AM	08:00 AM	Open well to gas buster tank blow down pressure. Verify well static. Monitor for flow for 15 minutes. 4-1/2" casing and 8-5/8" surface casing. Both flowing.
08:00 AM	08:30 AM	Performed a 30 minute SIW Well. Monitor well pressure. 4-1/2" casing 0 psi, 8-5/8" surface casing. Built up 60 psi. Open well to gas buster tank. Blow down pressure.
08:30 AM	09:00 AM	HSM and JSA. RU A-Plus WL. PU Weight Bar RIH. Tag cement @ 1543 ft. POOH LD Weight Bar.
09:00 AM	09:30 AM	RU Pump line to 4-1/2" casing. Pumped and load well W/5 bbls of fresh water. Pressure test 4-1/2" casing to 550 psi. Held for 15 minutes. Lost 50 pounds in 15 minutes.
09:30 AM	10:30 AM	Waiting on Chevron-State Approval.
10:30 AM	11:00 AM	PU 1' 6spf gun, RIH. Perforate 4-1/2" casing @ 1540 ft. POOH and RD wireline.
11:00 AM	12:00 PM	RU Pump line to 4-1/2" casing. Return line to 8-5/8" surface casing. Pumped and Condition Well W/10 bbls Chem-Wash and 110 bbls of fresh water.
12:00 PM	12:30 PM	Verify well static. Monitor for flow for 15 minutes. No flow present.
12:30 PM	02:00 PM	SIW. Monitor well for pressure. No pressure. Performed bubble check. No bubbles present.
02:00 PM	02:30 PM	HSM and JSA. RU A-Plus WL. PU 1' 6spf gun. and RIH Perforate 4-1/2" casing @ 712 ft. POOH LD gun. and RD wireline. Verify well static. Monitor for flow for 15 minutes. No flow present.
02:30 PM	03:00 PM	RD Work floor and 2-3/8" tubing equipment. ND BOP. Removed 3K adapter flange from 4-1/2" casing. NU 3K Wellhead Cap and master valve. RU Pump line to 4-1/2" casing. Return line to 8-5/8" surface casing.
03:00 PM	04:00 PM	Plug #2 (Surface plug). pumped 10 BBLs Chem-Wash, followed by mix and pump 226 sxs total. 15.8ppg, 1.15yield, 260 cuft, 46.2 BBLs slurry, Class G Cement, mix factor 5.0, PH 7.0, chloride 0.0, 27 BBLs mix. From 712 ft. To surface.
04:00 PM	04:30 PM	Verify well static. Check for bubbles for 30 minutes. No bubbles present. SIW.
04:30 PM	05:00 PM	Pick up and secure hard lines and hoses. RD Pulling and Pumping units.
05:00 PM	05:30 PM	Drain and winterize equipment.
05:30 PM	06:00 PM	Clean and Secure Location. SDFD.
06:00 PM	06:30 PM	Crew Travel from location to A-Plus Yard. In Greeley, CO.

<input checked="" type="checkbox"/> No Accident Reported
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