

Daily Operations

Well Name	Surface UWI	Primary Job Typ	Start Date	Summary
JOHNSTON 22-04	0512317235	Abandon Well - Temporary	3/25/2023	RANGER CREW TO LOC. HELD SAFETY MEETING. IWP- TBG 1000 PSI, CSG 1000 PSI & SUR 0 PSI. MIRU CRANE & WIRELINE TRUCK. RIH W/1.68" GR TO 6580' POOH RIH W/1.68" JET CUTTER DOWN TO 6543'. JET CUT TBG. (DROP SN & 241' OF TBG & BHA TO PBDT). POOH WIRELINE, SWI, RDMOL W/WIRELINE.
JOHNSTON 22-04	0512317235	Abandon Well - Temporary	3/28/2023	CREW TO LOC. HELD SAFETY MEETING. IWP 997 PSI ON TBG & CSG, 0 PSI ON SUR. MIRU RPS FLOWBACK CREW. START INCINERATING WELL. MIRU RANGER CEMENT CREW. GET PRESSURE DOWN TO 997 PSI. START PUMPING DOWN THE TBG UP THE CSG. PUMP 31 BBLS DOWN THE TBG, TO KILL THE TBG, PUMP 4 BBL LCM PILL WITH 1.6 BAGS DYNA FIBER, 1 BAG PHENOSEAL. PUMP 24.3 BBLS DISP. LET LCM SIT FOR 30 MIN. CONT. TO PUMP DOWN TBG UP CSG CATCHING CIRCULATION AFTER 48 BBLS. PUMP ADDITIONAL 62 BBLS. ROLL HOLE TOTAL W 110 BBLS. PUMP 5 BBLS FW, FOLLOWED BY 21 SKS 4.31 BBLS 15.8 PPG G-NEAT CEMENT WITH RETARDER. EST CEMENT COVERAGE 310 FT IN TBG & CSG. DISP W/24.7 BBLS FW. EST TOC @ 6233 FT. RDMOL W/FLOWBACK. RDMOL W/CEMENT CREW. PLACE TA TAG ON WELL. SECURE WELL. SDFN. MOVE TO NEXT LOCATION AND SET UP.
JOHNSTON 22-04	0512317235	Abandon Well - Temporary	3/29/2023	R/U ANYTIME TESTING, HELD SAFETY MEETING IWP 0PSI ON TBG/ 0 PSI CSG/ 0 PSI SRF. HOOK UP TO CSG, START CHART TEST- PRESSURE UP TO 1525 PSI, 15 MIN TEST, ENDING PSI 1512 LOST 13 PSI. RELEASE PSI. SECURE WELL. RDMO STARTING 1525 PSI 5 MIN 1519 PSI 10 MIN 1515 PSI 15 MIN 1512 PSI PUMPED 10 GAL METHANOL TO WINTERIZE

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JOHNSTON 22-04	0512317235	Abandon Well - Permanent	2/8/2024	SPOT IN ALL EQUIPMENT, RIG UP WORKOVER RIG, HOOK UP GROUND CABLES & TEST DRAIN PUMP & LINES, HELD DEBRIEF W/CREW EST RIG MOVE 2-13-24
JOHNSTON 22-04	0512317235	Abandon Well - Permanent	2/9/2024	SAFETY/JSA MEETING, SWC/SYLA, LOCK/OUT TAG OUT, START EQUIPMENT, CHECK GROUNDING (WSEA 2-A) CHECK PSI, CSG 0 PSI, TBG 0 PSI, SURFACE 0 PSI OPEN WELL TO TANK, FLOW CHECK 15 MIN, WELL STATIC (WSEA 10-A) HOOK UP BOP, PERFORM BLEED DOWN TEST, GOOD TEST, TEST BLIND RAMS, 250 PSI FOR 5 MIN, 2000 FOR 15 MIN, TEST 2 3/8 PIPE RAMS, 250 PSI FOR 5 MIN, 2000 FOR 15 MIN, GOOD TEST, TEST CHART IN ATTACHMENTS (WSEA 9-A) ND 3K WELLHEAD NU 7 1/16 5K BOP W/2 3/8 PIPE RAMS & BLIND RAMS (WSEA 8-A) SHUT PIPE RAMS, TEST BOP CONNECTION, 250 PSI FOR 5 MIN, 2000 PSI FOR 15 MIN, GOOD TEST, TEST CHART IN ATTACHMENTS (WSEA 9-A) RUWL, PU 2 3/8 JET CUTTER AND TAG TOC AT 6146, CUT TBG AT 6141, RDWL 11:00-12:30 DOWN DUE TO WINCH TRUCK BREAKING TRANSMISSION LOAD HOLE W/10 BBLS 8.3# FRESH WATER, TEST TO 1500 PSI, HELD FOR 15 MIN, STARTING PSI 1500, ENDING PSI 1500, 0% DROP IN PSI, GOOD TEST (WSEA 10-B) TOO H W/2 3/8 4.7# J-55 EUE TBG, SB 72 JTS & LD 131 JTS SWI, DRAIN PUMP & LINES, HELD DEBRIEF W/CREW EST RIG MOVE 2-13-24

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JOHNSTON 22-04	0512317235	Slot Recovery	4/10/2024	PRESSURE/BUBBLE TESTED THE WELL FOR 30 MINUTES ON WELLBORE. NO PRESSURE AND NO BUBBLES. PRESSURE/BUBBLE TESTED THE WELL FOR 30 MINUTES ON SURFACE CASING ANNULUS. NO PRESSURE AND NO BUBBLES.
JOHNSTON 22-04	0512317235	Slot Recovery	4/23/2024	CUT AND CAPPED THE WELL 6 FT BELOW GRADE. HAND THE WELL OVER TO RECLAMATION.