



Customer Name Chevron	Customer No.	Date 02/7/2024	Day of Week Wednesday	Rig No. 12	AFE or PO #
Well Name LYMAN 01			API 05-123-12018		
County/State Weld Colorado		Field DJ Basin	Legal Description of Lease WCR 44 & 55, EAST .25, SOUTH .2, WEST .1, SOUTH .2, WEST INTO		

From	To	Describe Work to 1/2 Hours- Separate Each Operation
05:30 AM	06:30 AM	Load supplies and equipment. Crew Travel to location.
06:30 AM	07:00 AM	Review JSA. Hold Safety Meeting. Service and started equipment.
07:00 AM	07:30 AM	Pre-trip and secured equipment. For Rig Move. To new location.
07:30 AM	08:30 AM	Move Rig to LYMAN. 22 Miles.
08:30 AM	09:00 AM	Review JSA. Hold Safety Meeting. Spot Rig and equipment. Equipment used: Dog house #DH-E, Base Beam #V097, G-Pad #12, Pusher trailer #P-182, Hard Line Trailer #P-116, Gas Buster Tank #422, Water Tank #418, Pipe Wrangler #200, Pump Truck #365, Waste Pit #575, Accumulator #2064444, Heater #260.
09:00 AM	09:30 AM	Performed LOTO (Road/Hoist). Rig up Pulling. Complete Start Well inspection Check list.
09:30 AM	10:00 AM	Check pressure on well. 2-3/8" Tubing 0 psi 4-1/2" Casing 0 psi 8-5/8" BH 0 psi. Check and test ground cable with OHM Meter.
10:00 AM	10:30 AM	Rig up Pumping Unit. Unload and RU hard line and pump hoses.
10:30 AM	11:30 AM	Function Test BOP, pressure test blinds and pipes. Good Test.
11:30 AM	12:00 PM	RU pump line to 2-3/8" tubing. Return line to 4-1/2" casing. Pumped and circulated well w/10 bbls of fresh water. For cleaning returns. Pressure test plug and 4-1/2" casing. @ 1500 psi. Held for 15 minutes. Good test.
12:00 PM	12:30 PM	Verify well static. Monitor for flow for 15 minutes. No flow present.
12:30 PM	01:00 PM	Removed master valve ND 5K wellhead flange. NU BOP. Rig up work floor. Install all handrails. Rig up 2-3/8" tubing equipment. Rig up to ngs for 2-3/8" tubing.
01:00 PM	01:30 PM	Pressure test BOP Connector. Unland 2-3/8" tubing. Removed 5K tubing Hanger.
01:30 PM	02:30 PM	TOOH standing back 34, 2-3/8" stands. LD 106, 2-3/8" joints. On the ground with pipe wrangler. Total 2-3/8" joints 174.
02:30 PM	03:00 PM	HSM and JSA. RU A-Plus WL. PU 1ft 6spf gun and RIH, perforate 4-1/2" casing @ 2275 ft. POOH LD gun. RU pump line to 4-1/2" casing. Establish injection rate 2 BPM @ 500 psi. Good Injection.
03:00 PM	03:30 PM	PU 1ft 6spf gun and RIH, perforate 4-1/2" casing @ 1775 ft. POOH LD gun. RD wireline.
03:30 PM	04:00 PM	TIH PU A-Plus 4-1/2" CICR. (Serial # 4-12). RIH with 34, 2-3/8" stands. And PU 2-3/8" 10 ft sub To set CICR @ 2175 ft.
04:00 PM	04:30 PM	Sting out. TOOH LD 2-3/8" 10 ft sub. Stand back 7, 2-3/8" stands. To be above top holes. SIW.
04:30 PM	05:00 PM	Drain and winterize equipment.
05:00 PM	05:30 PM	Clean and Secure Location. SDFD.
05:30 PM	06:00 PM	Crew Travel from location to A-Plus Yard. In Greeley, CO.

<input checked="" type="checkbox"/> No Accident Reported
Charges and Time Record Listed on Next Page



Customer Name Chevron	Customer No.	Date 02/8/2024	Day of Week Thursday	Rig No. 12	AFE or PO #
Well Name LYMAN 01			API 05-123-12018		
County/State Weld Colorado		Field DJ Basin	Legal Description of Lease WCR 44 & 55, EAST .25, SOUTH .2, WEST .1, SOUTH .2, WEST INTO		

From	To	Describe Work to 1/2 Hours- Separate Each Operation
07:30 AM	08:30 AM	Load supplies and equipment. Crew Travel to location.
08:30 AM	09:00 AM	Review JSA. Hold Safety Meeting. Service and started equipment.
09:00 AM	09:30 AM	Check pressure on well. 2-3/8" Tubing 0 psi, 4-1/2" Casing 0 psi, 8-5/8" BH 0 psi. Check and test ground cable with OHM Meter.
09:30 AM	10:00 AM	Verify well static. Monitor for flow for 15 minutes. No flow present.
10:00 AM	10:30 AM	TIH W/7 2-3/8" stands. and 2-3/8" 10 ft sub. RU pump line to 2-3/8" tubing. Return line to 4-1/2" casing. Pumped and brake circulation. Before sting in. Sting in CICR @ 2175.
10:30 AM	11:00 AM	Plug #1 (A-Sand Plug) pumped 10 BBLs Chem-Wash, and 20 BBLs of fresh water followed by mix and pump 190 sxs total. (145 sxs inside 9" OH, 10 sxs below of CICR and 35 sxs on top CICR). 15.8ppg, 1.15yield, 218.5 cuft, 39 BBLs slurry, Class G Cement, mix factor 5.0, PH 7.0, chloride 0.0, 22 BBLs mix, 1.3 BBLs displacement before sting out, and 5.3 BBLs after sting out. ETOC @ 1725 ft.
11:00 AM	11:30 AM	TOOH LD 2-3/8" 10 ft sub and 16, 2-3/8" joints. On the ground with pipe wrangler. RU pump line to 4-1/2" casing. Return line to 2-3/8" tubing. Pumped and reverse circulated @ 1700 ft. W/20 bbls of fresh water. For clean returns. TOOHD LD 52, 2-3/8" joints. And A-Plus 4-1/2" stinger. On the ground with pipe wrangler.
11:30 AM	12:00 PM	RU pump line to 4-1/2" casing. Pumped and load W/3 bbls of fresh water. Performed bubble check. Check for bubbles for 15 minutes. No bubbles present.
12:00 PM	12:30 PM	HSM and JSA. RU A-Plus WL. PU 1ft 6spf gun and RIH, perforate 4-1/2" casing @ 634 ft. POOH LD gun. RD wireline.
12:30 PM	01:00 PM	RD work floor and 2-3/8" tubing equipment. ND BOP. NU 5K Flange and master valve.
01:00 PM	01:30 PM	RU pump line to 4-1/2" casing. Return line to 8-5/8" casing. Pumped and circulated 10 bbls Chem-Wash 50 bbls of fresh water to condition well.
01:30 PM	02:30 PM	Plug #2 (Surface plug). pumped 10 BBLs Chem-Wash, followed by mix and pump 285.6 sxs total. 15.8ppg, 1.15yield, 328.4 cuft, 58.4 BBLs slurry, Class G Cement, mix factor 5.0, PH 7.0, chloride 0.0, 34 BBLs mix. From 634 ft. To surface. Verify well static. Check for bubbles for 30 minutes. No bubbles present. SIW.
02:30 PM	03:00 PM	Wash gas buster tank. Pick up and secure hard lines and hoses. RD Pulling and Pumping units.
03:00 PM	03:30 PM	Clean and Secure Location. Pre-trip and secured equipment. Rig Move to JOHNSTON 22-04. .5 MILES.

No Accident Reported

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