

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.
File in quadruplicate for State lands.

RECEIVED
OCT 13 1978
COLORADO OIL & GAS CONS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P.O. Box 39200 - Denver, Colorado 80239

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 660 FNL 510 FEL NE NE Sec. 3

At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Futura Horse Village 41-3

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Spindle

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 3, T1N, R68W

14. PERMIT NO. 78-332 DATE ISSUED 4-19-78

12. COUNTY Weld 13. STATE Colorado

15. DATE SPUDDED 6-21-78 16. DATE T.D. REACHED 5225 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 9-7-78 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5008 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5225 21. PLUG, BACK T.D., MD & TVD 5171 22. IF MULTIPLE COMPL., HOW MANY 2 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 4620-4638 Sussex 5069-5096 Shannon 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN SP-IES, FDC-GR Caliper Logs 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	806	12 1/4	525 Sacks	
4 1/2	10.5	5225	7 7/8	400 Sacks	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	4436	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	AMOUNT AND KIND OF MATERIAL USED
4620-4638	2JSPF	119,160 gal 72,000# 20/40 Sn
5069-5096		156,000 # 10/20 Sn
		120,876 gal 72,000# 20/40 Sn
		156,000 # 10/20 Sn

33. PRODUCTION DATE FIRST PRODUCTION 8-28-78 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pmp 20-125 RHAC-12-5-3-4 CMH WELL STATUS (Producing or shut-in) POW

DATE OF TEST 8-30-76 HOURS TESTED 24 CHOKER SIZE 48 PROD'N. FOR TEST PERIOD 110 OIL—BBL. 110 GAS—MCF. 562 WATER—BBL. 5 GAS-OIL RATIO 5109 FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 110 OIL—BBL. 110 GAS—MCF. 562 WATER—BBL. 5 OIL GRAVITY-API (CORR.) 43.4

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS



36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE District Admin. Supervisor DATE 10-9-78

DVR
FJP
HHM
JAM
JJD
RLS
CGM

