



00205442

FORM 1 (FORM 4)  
Rev. 8/89STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

RECEIVED  
SEP 23 1996

FOR OFFICE USE ONLY			
ET	FE	UC	SE

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1 FEDERAL INDIAN OR STATE LEASE NO.

STATE 88/5180-5

☒ OIL WELL    ☐ GAS WELL    ☐ COALBED METHANE    ☐ INJECTION WELL    ☐ OTHER

6 PERMIT NO.

931060

2 NAME OF OPERATOR

C76 ENERGY, INC.

3 ADDRESS OF OPERATOR

P.O. Box 658

CITY

STATE

ZIP CODE

June Lake

CA

93529

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements  
See also space 17 below.)

At surface

605' FNL &amp; 715' FEL

At proposed prod. zone

SAME

12 COUNTY

Weld

10 FIELD OR WILDCAT

S.W. Fosston

11 QTR. QTR. SEC. T.R. AND MERIDIAN

NENE-16-7N-63W, 6TH PM

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

## 13A. NOTICE OF INTENTION TO:

- ☐ PLUG AND ABANDON  
☐ MULTIPLE COMPLETION  
 COMMINGLE ZONES  
 FRACTURE TREAT  
☐ REPAIR WELL  
☐ OTHER

## 13B. SUBSEQUENT REPORT OF:

- ☒ FINAL PLUG AND ABANDONMENT  
 (SUBMIT 3RD PARTY CEMENT VERIFICATION  
 AND JOB LOG)  
☐ ABANDONED LOCATION (WELL NEVER DRILLED -  
 SITE MUST BE RESTORED WITHIN 6 MONTHS)  
☐ REPAIRED WELL  
☐ OTHER

\*Use Form 3 - Well Completion or Recompletion Report and Log  
 for subsequent report of Multiple/Commingle Completions  
 and Recompletions

## 13C. NOTIFICATION OF:

- ☐ SHUT-IN TEMPORARILY ABANDONED  
 (DATE \_\_\_\_\_)  
 (REQUIRED EVERY 6 MONTHS)  
☐ PRODUCTION RESUMED  
 (DATE \_\_\_\_\_)  
☐ LOCATION CHANGE (SUBMIT NEW PLAT)  
☐ WELL NAME CHANGE  
☐ OTHER

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including  
estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and  
zones pertinent

15. DATE OF WORK 1-29-96 To 8-3-96 Plugging Operations per COGCC directions of 1-25-96.

1. JANUARY 29, 1996 - Set CIBP AT 6540' GL, dumped 2 SKS Cement ON Top.
  2. JULY 24, 1996 - Loaded hole with Production WATER AND CUT 5 1/2" CASING AT 1095' GL
  3. JULY 24, 1996 - Recovered Casing AND pumped 40 SACKS CEMENT, HALF-IN AND HALF-OUT OF  
SURFACE Casing BOTTOM - pumped 10 SACKS CEMENT AT TOP OF CASING.
  4. AUGUST 3, 1996 - CUT-OFF SURFACE Casing 4' below grade, welded cap ON AND backfilled.
- INVOICES FOR ALL WORK AND MATERIALS ATTACHED.

SOME SURFACE EQUIPMENT STILL ON LOCATION - TO be removed this fall prior TO re-seeding  
per STATE REQUIREMENTS.

16. I hereby certify that the foregoing is true and correct

EXHAUSTED  
OIL WELL

SIGNED

Thomas B. Croke, III

TELEPHONE NO.

619-648-7545

NAME (PRINT)

Thomas B. Croke, III

TITLE

President

DATE

September 17, 1996

(This space for Federal or State office use)

APPROVED

Jamy Polka

TITLE

Engineer

DATE

9/27/96

CONDITIONS OF APPROVAL, IF ANY:

Final approval granted pending COGCC inspection





MARTY L. SCHMIDT

970-303-330-1833  
970-303-381-0481

[illegible]

**T5868**

**TERMS - NET CASH  
NO GOODS HELD OVER 30 DAYS**





# YETTER WELL SERVICE, INC.

P.O. Drawer 1808 • Sterling, Colorado 80751-7808  
Phone (970) 522-2885

NO 4391

Date 7-24-96

COMPANY CFB

LEASE Foston-Stat WELL NO. 1-16

RIG 8

COUNTY Weld

Work Ordered By: Tom Cline

Job Description: Plug

	HOURS	TOTAL
7-24-96 - moved to location, rigged up dug dead new holes, worked 5' casing 11" movement	3	
7-26-96 - rigged up 5' tools, rigged up cement unit, rigged up perforators, casing cut at 1095', laid egg down picked up tubing, ran to 544, pumped 40 sacks, pulled lbs, pumped 10 sacks	CONTINUED	
RODS	PUMP	SUBS
TUBING	SUBS	OTHER
Remarks:		
FURNISHED		
UNIT CHARGE		
TAX		
TOTAL		



# YETTER WELL SERVICE, INC.

P.O. Drawer 1808 • Sterling, Colorado 80751-7808  
Phone (970) 522-2885

NO 4392

Date 7-26-96

COMPANY CFB

LEASE Foston Stat WELL NO. 1-16

RIG 8

COUNTY Weld

Work Ordered By:

Job Description:

	HOURS	TOTAL
7-26-96 - (CONT) cement, rigged down pump, rigged down, moved off	11	
RODS	PUMP	SUBS
TUBING	SUBS	OTHER
Remarks:		
FURNISHED 5' casing tools		\$ 110 00
Cement mixer (minimum)	2	50 00
50 sacks Cement (Portland) @ \$7.65		382 50
1-ton truck @ \$30.00	1 1/2	45 00
2-ton truck @ \$48.00	1 1/2	72 00
UNIT CHARGE Row 1/2-1/2 @ \$125.00	14	1750 00
Chris items	14	
Gene Yetter	14	
3% TAX (\$382.50)		11 48
TOTAL		\$2420 98



## Western Atlas International Inc.

ORIGINAL

## INVOICE

WESTERN ATLAS LOGGING SERVICES FOR INQUIRIES PLEASE CALL:  
713-972-4000

P. O. BOX 1407  
HOUSTON, TEXAS  
77251-1407

DO NOT  
REMIT TO  
THIS ADDRESS

INVOICE NO. <b>2096016131</b>	INVOICE DATE <b>01/31/96</b>	PRICE SCHED. <b>USL</b>
P.O. NUMBER		

SOLD TO:

CFG ENERGY INC  
PO BOX 658  
JUNE LAKE CA 93529

SHIPPED TO:

WELL NAME <b>FOSSTON STATE 1-16</b>	
COUNTY <b>123 WELD</b>	STATE <b>005 CO</b>

SHIPPED FROM:

CUSTOMER CODE <b>905731</b>	LOG CODE <b>20-20174</b>	LOCATION <b>FORT MORGAN</b>	DATE SHIPPED <b>01/30/96</b>
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U.S. - LAND  
S. O. # 144833

-002

SERVICE DESCRIPTION	QUANTITY	PRODUCT CODE	UNIT PRICE	AMOUNT	TAX CODE
STD. BRIDGE PLUG	6540	BP -001	0.25	1635.00	2
STD. BRIDGE PLUG	1	BP -003	500.00	500.00	2
INDIV SERV DISCOUN	1	BP -999	-1835.00	-1835.00	2
CEMENT DUMP BAILER	6540	DB -001	0.15	981.00	2
CEMENT DUMP BAILER	1	DB -003	300.00	300.00	2
SERVICE CHG-CASED	6540	SCCH-000	0.13	850.20	2
STD. BRIDGE PLUG	1	BP -470	950.00	950.00	2
DISC-PRICE EXCEPT.	1	DPE -000	-1545.20	-1545.20	2
ENVIRONMENTAL PROT	1	ENVP-000	45.00	45.00	2
INDIV SERV DISCOUN	1	DB -999	-981.00	-981.00	2
FEDERAL TAX IDENTIFICATION NUMBER: 95-4059365					
PLEASE SEND PAYMENTS TO: WESTERN ATLAS INTERNATIONAL INC P.O. BOX 201918 HOUSTON, TEXAS 77216-1918					
PLEASE NOTE THE NAME CHANGE: FROM: ATLAS WIRELINE SERVICES TO: WESTERN ATLAS LOGGING SERVICES					
TERMS: NET 30 DAYS "Interest will be charged on delinquent accounts at the rate of 1½% per month or the maximum rate allowed by law, whichever is less.			0024 TOTAL	900.00	

PLEASE RETURN COPY OF THIS INVOICE OR SHOW SELLER WARRANTS, THAT TO BEST OF ITS KNOWLEDGE AND BELIEF, THE PRICES INVOICE NUMBER ON YOUR REMITTANCE TO INSURE CHARGED ON THIS INVOICE ARE NOT IN VIOLATION OF ANY LAW OR GOVERNMENT PROPER CREDIT FOR YOUR ACCOUNT. REGULATIONS.

SEND REMITTANCE (Not  
Orders Or Correspondence)  
To Address Nearest You

WESTERN ATLAS INTERNATIONAL INC.  
P.O. BOX 201918  
HOUSTON, TEXAS 77216-1918





# YETTER WELL SERVICE, INC.

P.O. Drawer 1808 • Sterling, Colorado 80751-7808

Phone (970) 522-2885

NO 3914

Date 1-29-96/1-30-96

COMPANY Cib Energy

LEASE Fosston-State WELL NO. 1-16

RIG 8

COUNTY Weld

Work Ordered By: Tom Croke

Job Description: PEA

HOURS

TOTAL

1-29-96 - moved to location, rigged up.

trouble digging dead man holes.

bled well down, laid down rods.

started laying down tubing.

11

1-30-96 - bled well down, stand 8 stands.

laid rest of tubing down, ATLAS set CIBP

at 6540', dumped 2 sacks cement on plug. ✓

landed casing, loaded hole, worked off. (CONTINUED)

RODS

PUMP

SUBS

TUBING

SUBS

OTHER

Remarks:

FURNISHED

UNIT CHARGE

Ben Yetter

Shane Sweet

Kurt Peter

TAX

TOTAL





WIRELINE  
SERVICES

ACOUSTIC CEMENT BOND LOG  
VDL  
GAMMA RAY

FILE NO.

COMPANY CFC ENERGY, INC.

API NO.

WELL FOSSON STATE NO. 1-16

FIELD SOUTHWEST FOSSON

COUNTY WELD STATE COLORADO

LOCATION:  
NE/NE

OTHER SERVICES

SEC 16 TWP 7 N RGE 63 W

PERMANENT DATUM GROUND LEVEL ELEV. 4862

ELEVATIONS  
KB 4812  
DF --  
CL 4862

LOGGING MEASURED FROM K.B. 10 FT. ABOVE P.D.  
DRILLING MEASURED FROM KELLY BUSHING

DATE 03-SEP-1993

RUN 1

SERVICE ORDER 13:301

DEPTH-DRILLER 7782

DEPTH-LOGGER 7688

BOTTOM LOGGED INTERVAL 7663

TOP LOGGED INTERVAL 5954

TYPE FLUID IN HOLE WATER

SALINITY PPM CL. --

DENSITY LB/GAL. --

LEVEL FULL

MAX. REC. TDHP. DEG. F --

OPR. RIG TIME 2.3

EQUIP. NO. / LOC. 6272 FT. MORGAN

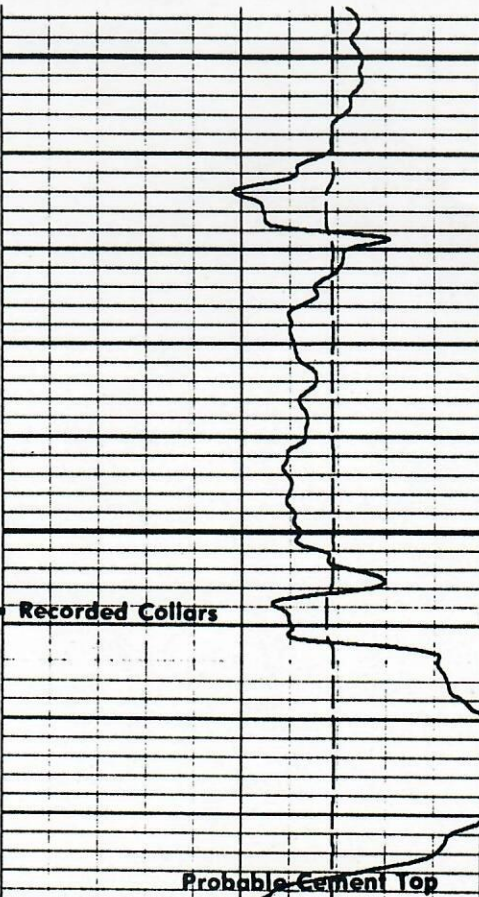
RECORDED BY JIM MCKIE

WITNESSED BY MR. TOM CROKE

BOREHOLE RECORD

NO. BIT FROM TC

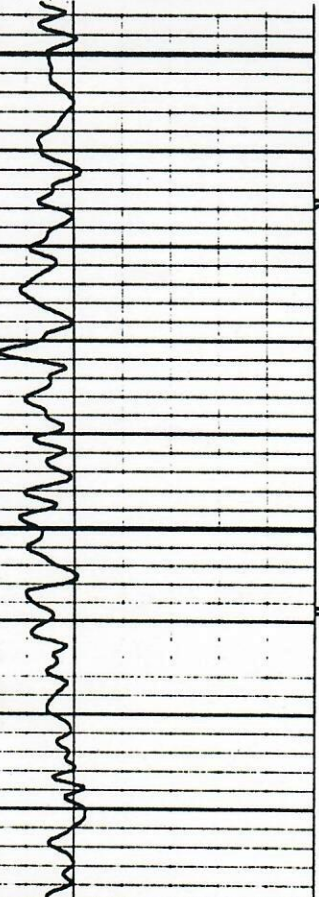
7 7/8 S.R.F. 7782



06200

Recorded Collars

Probable Cement Top





**COLORADO OIL & GAS CONSERVATION COMMISSION**

1120 Lincoln Street, Suite 801

Denver, CO 80203

(303) 894-2100

Fax (303) 894-2109

**FACSIMILE TRANSMISSION**

DATE: 1-25-96  
TO: TOM CROKE  
COMPANY:  
FAX: 805-650-3562  
FROM: DAVID DILLON  
PAGES: 7 INC COVER  
RE:

**MESSAGE:**



API NO. 05-123-17252

## NOTICE OF INTENT TO ABANDON

COMPANY CFG ENERGY INCBY TOM CROKEPHONE # 805-684-0359WELL NAME FOSSTON / STATE 1-16

LOCATION

Q1Q NE NE SECTION 16 TWP 7N RNG 63W

COUNTY \_\_\_\_\_

ESTIMATED DATE OF WORK \_\_\_\_\_

WELL DATA

DA

☒ EXISTING WELL

OBJECTIVE/PR FORMATION

COD

TOTAL DEPTH

7783

PLUG BACK TO

7101

PERFS

66046952

TESTS OR SHOWS \_\_\_\_\_

FORMATION TOPS	
FORMATION	DEPTH
<u>SUSSEX</u>	<u>4535</u>
<u>NIORARA</u>	<u>6604</u>
<u>CODELL</u>	<u>6934</u>
<u>LSAND</u>	<u>7402</u>

SURFACE CASING 544 FEET OF 8 5/8 INCH CASINGPRODUCTION CASING 7763 FEET OF 5 1/2 INCH CASING



HOUSTON/STATE 1-16  
PAGE 2

OFFSET WELLS YES \_\_\_\_\_ NO \_\_\_\_\_

COMPLETED IN \_\_\_\_\_ DISTANCES FROM WELL \_\_\_\_\_

STAGE TOOL REQUIRED FOR AQUIFER COVERAGE YES \_\_\_\_\_ NO \_\_\_\_\_

AQUIFERS NOT COVERED BY SURFACE CASING X NONE

AQUIFER	DEPTH

### PLUGGING PROCEDURE

PULL CASING YES \_\_\_\_\_ NO \_\_\_\_\_ TOC 6236

1. \_\_\_\_\_ SKS FROM \_\_\_\_\_ FT UP OR CIBP @ 6530 W/2SKS CMT

2. \_\_\_\_\_ SKS FROM \_\_\_\_\_ FT UP \_\_\_\_\_

3. \_\_\_\_\_ SKS FROM \_\_\_\_\_ FT UP \_\_\_\_\_

4. \_\_\_\_\_ SKS FROM \_\_\_\_\_ FT UP \_\_\_\_\_

5. 40 SKS 1/2 IN 1/2 OUT SURFACE CASING

6. 10 SKS @ SURFACE

7. CUT 4 FEET BELOW GROUND LEVEL, WELD ON PLATE

8. \_\_\_\_\_ SKS IN RAT HOLE

9. \_\_\_\_\_ SKS IN MOUSE HOLE

10. RESTORE LOCATION

NOTIFY LINDA PAVELKA 48 HRS PRIOR TO PLUGGING  
<sup>910</sup>  
(303-222-7120) Cellular Phone

APPROVED BY D. K. DILLON

DATE 1-25-96