



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
 DEPARTMENT OF NATURAL RESOURCES
 SUITE 380 LOGAN TOWER BUILDING
 1580 LOGAN STREET
 DENVER, COLORADO 80203
 (303) 894-2109 FAX
 (303) 894-2100

*CF&E Energy
 Greeley, CO
 PO Box 730
 80632-0730*

TODAY'S DATE: 1-30-95

1st NOTICE

RE: Fosston / State 1-16
NENE 16 7N 63W
05 123 17252



Dear Operator of Record:

Upon review of subject well file(s) we still require the following information:

FORM 4 SUNDRY NOTICE - Rule 305

- ___ Final Plugging & Abandonment (show depth & volume of all plugs on form, attach third party Cement Verification (Job Log) & indicate surface is, or date it will be, restored). Rules 305 & 317a(3)
- ___ Change of Location (confirm both new AND old footages from section line and provide new survey plat). Rule 303f & COGCC policy consider a change of 1/4 1/4 to be substantive requiring a new Permit & Fee.
- ___ Abandoned Location (indicate well never drilled & surface restored). Rule 303g & COGCC policy
- ___ Status Update **REQUIRED EVERY 12 MONTHS** on all Shut-In, Temporarily Abandoned & Waiting on Completion wells. A Form 4 may be sent in lieu of Form 7 on SI & TA producing wells). Rule 317b
- ___ A Mechanical Integrity Test is required within two (2) years of Shut-In Date. Please contact Area Engineer _____ at phone # _____ to schedule MIT for this well. Rule 324b

FORM 5 COMPLETION REPORT - Rule 306 (Required on ALL wells drilled.)

- ___ Complete front and back page (Log tops must be on form, not attached)
- ___ Complete the following item(s): # _____, # _____, # _____, # _____
- ___ Recompletion or Commingled Data for _____ formation. Show all formations, including original completion data, and include current, dated, well-bore diagram. Rule 320

FORM 10 CERTIFICATE OF CLEARANCE AND/OR CHANGE OF OPERATOR - Rule 310

- All blanks must be completely filled in regardless of reason this form is submitted.
- ___ Complete form (due within 30 days after initial sale of gas or oil production).
 - ___ CHANGE OF OPERATOR (must be signed by new operator and fee required).
 - ___ Date of first oil production _____ Oil Transporter/purchaser change
 - ___ Date of first gas sales _____ Gas Gatherer/purchaser change
 - ___ New Form for Recompleted or Commingled Formation _____

Marked to Jackie on 2-24-95

MISCELLANEOUS

- * One complete set of Wireline electric logs (or only _____ log) Rule 306
- ___ Cement Verification (detailed third party job log of plugging showing depth & volume of all plugs, including type of cement used). Rules 305 & 317a(3)
- * Other: Wellbore diagram

PERMIT EXPIRED ON _____ Submit the following applicable data:

- (1) If Total Depth reached: Form 5, Form 10 (if producing) & one set of all logs run
- (2) If plugged: Form 4, Form 5, one set of all logs run and Cement Verification (Third Party Job Log)
- (3) If never drilled: Form 4 stating "Abandoned Location & Surface Restored"

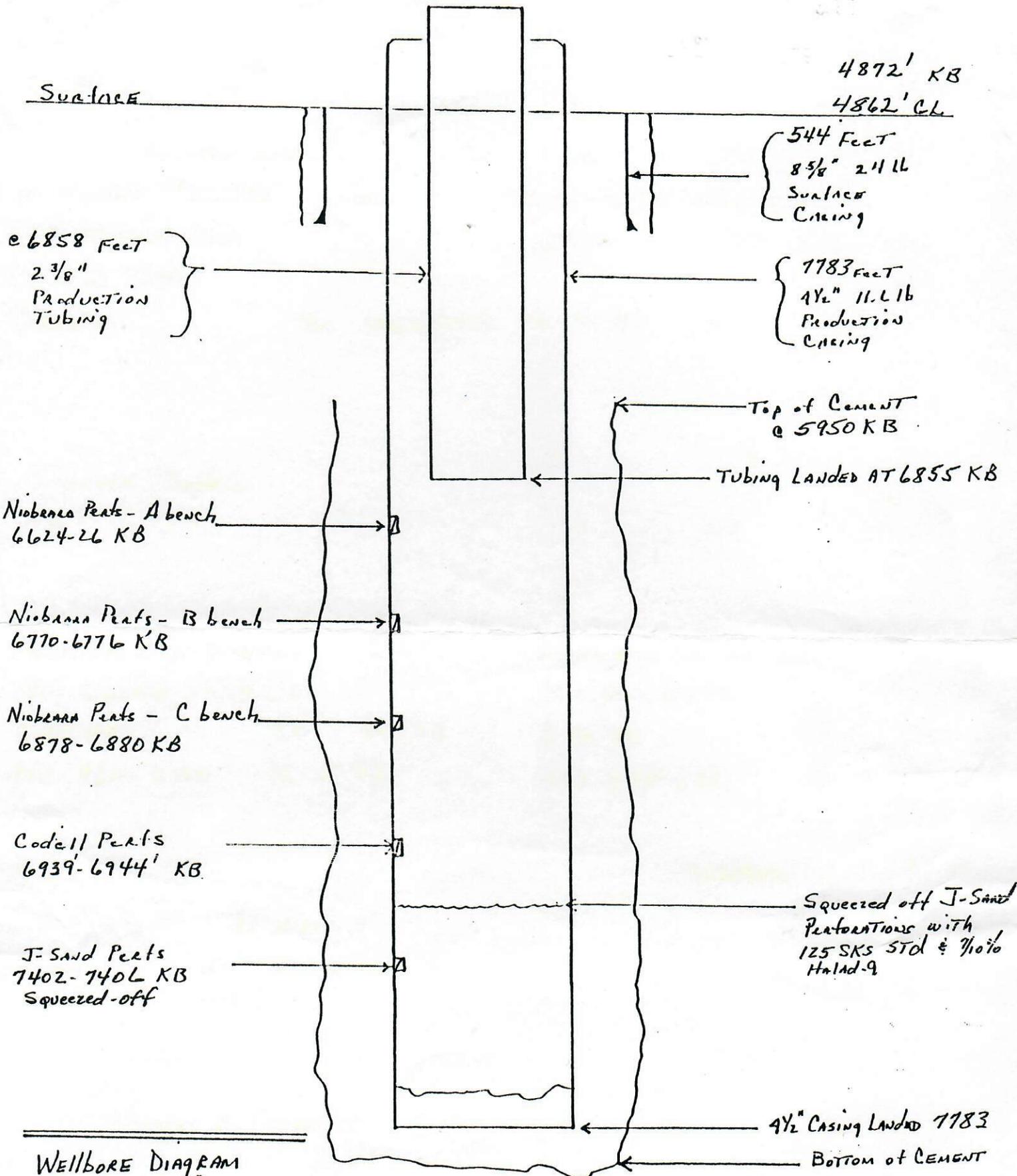
Thank You

If you have questions regarding this notice contact sender: Jackie
 (please print)

BLANK FORMS ATTACHED: 1 2 3 3a 4 5 7 8 9 10 11 12 13 14a 14b 15 16

PLEASE RETURN THIS NOTICE WITH YOUR RESPONSE BY 2-28-95

Handwritten initials



@ 6858 Feet
 2 3/8"
 Production
 Tubing

544 Feet
 8 5/8" 21 lb
 Surface
 Casing

7783 Feet
 4 1/2" 11.1 lb
 Production
 Casing

Top of Cement
 @ 5950 KB

Tubing Landed AT 6855 KB

Niobrara Pats - A bench
 6624-66 KB

Niobrara Pats - B bench
 6770-6776 KB

Niobrara Pats - C bench
 6878-6880 KB

Codell Pats
 6939-6944' KB

J-Sand Pats
 7402-7406 KB
 Squeezed-off

Squeezed off J-Sand
 Perforations with
 125 SKS STD @ 7/16"
 Hald-9

4 1/2" Casing Landed 7783

Bottom of Cement

WELLBORE DIAGRAM
FOSSTON/STATE 1-16 WELL

NO SCALE