

<div>FORM</div> <div>6</div> <div>Rev 11/20</div>	<div>State of Colorado</div> <div>Energy & Carbon Management Commission</div> <div>1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109</div>		<div><div></div><div></div></div>		<div>DE</div> <div>ET</div> <div>OE</div> <div>ES</div>																																	
	<div>WELL ABANDONMENT REPORT</div> <div><div><p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p></div><div><div>ECMC Operator Number: 10651</div><div>Contact Name: Alex Waner</div><div>Name of Operator: VERDAD RESOURCES LLC</div><div>Phone: (303) 2049636</div><div>Address: 1125 17TH STREET SUITE 550</div><div>Fax:</div><div>City: DENVER State: CO Zip: 80202</div><div>Email: awaner@veradresources.com</div><div>For "Intent" 24 hour notice required, Name: Tel:</div><div>ECMC contact: Email:</div></div></div>				<div>Replug By Other Operator</div> <div>Document Number: 403808696</div> <div>Date Received:</div>																																	
<div>Type of Well Abandonment Report: <input type="checkbox"/> Notice of Intent to Abandon <input checked="" type="checkbox"/> Subsequent Report of Abandonment</div>																																						
<div><div>API Number 05-123-11425-00</div><div>Well Name: EAST HUDSON B STATE Well Number: 1-16</div><div>Location: QtrQtr: SWNW Section: 16 Township: 1N Range: 64W Meridian: 6</div><div>County: WELD Federal, Indian or State Lease Number:</div><div>Field Name: WATTENBERG Field Number: 90750</div></div>																																						
<div>Only Complete the Following Background Information for Intent to Abandon</div> <div><div>Latitude: 40.053129 Longitude: -104.563067</div><div>GPS Data: GPS Quality Value: 1.3 Type of GPS Quality Value: Date of Measurement: 11/02/2023</div><div>Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems</div><div><input type="checkbox"/> Other</div><div>Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No Estimated Depth:</div><div>Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below</div><div>Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below</div><div>Details:</div></div>																																						
<div>Current and Previously Abandoned Zones</div> <table><thead><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr></thead><tbody><tr><td>D SAND</td><td>7664</td><td>7672</td><td>06/25/1988</td><td>B PLUG CEMENT TOP</td><td>6200</td></tr></tbody></table> <div>Total: 1 zone(s)</div>						Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth	D SAND	7664	7672	06/25/1988	B PLUG CEMENT TOP	6200																					
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Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 70 sks cmt from 4620 ft. to 4428 ft. Plug Type: STUB PLUG Plug Tagged: ☐
Set 70 sks cmt from 2130 ft. to 1930 ft. Plug Type: OPEN HOLE Plug Tagged: ☐
Set 15 sks cmt from 1227 ft. to 1077 ft. Plug Type: CASING Plug Tagged: ☐
Set 45 sks cmt from 610 ft. to 492 ft. Plug Type: OPEN HOLE Plug Tagged: ☒
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
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(Cast Iron Cement Retainer Depth)

Set 85 sacks half in. half out surface casing from 289 ft. to 0 ft. Plug Tagged: ☒

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: 6
Surface Plug Setting Date: 12/01/2023 Cut and Cap Date: 12/07/2023

*Wireline Contractor: n/a *Cementing Contractor: Bohler Well Services

Type of Cement and Additives Used: Glass G 1.15 Yield 15.8ppg cement

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Alex Waner

Title: Operations Engineer Date: _____ Email: awaner@verdadresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type	Description
0 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
403808722	WELLBORE DIAGRAM
403808723	CEMENT JOB SUMMARY
403808726	OPERATIONS SUMMARY
403808728	LOCATION PHOTO
403808740	OTHER

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)