

MARALEX RESOURCES, INC/Vision Energy LLC					
COMPLETION - WORKOVER - DAILY WORK REPORT					
LEASE:	Federal	WELL #:	19-1	DATE:	10/5/2022
FIELD:	Calf Canyon	COUNTY:	Garfield	STATE:	CO
CONTRACTOR(S):	Cross Country, RMWS, Black Frac			SUPERVISOR(S):	IEO
Time		WORK SUMMARY:			
7:00 AM	12:30 AM	MIRU CC#4, Spot equipment, BD well, PR 120psi BH Opsi, RD WH, NU BOP BFL			
12:30 AM	5:30 PM	Work to free tbg, PCKR in hole not in well file, TOO H w/ tbg tally all and LD PCKR, Secure well SDFN			
Tubing Tally					
Old Tubing L (ft)		good tbg L (ft)		ΔL of Tubing (in)	0.00
Old Tubing L (ft)		good tbg L (ft)		ΔL of Tubing (in)	0.00
Old Tubing L (ft)		good tbg L (ft)		ΔL of Tubing (in)	0.00
Old Tubing L (ft)		good tbg L (ft)		ΔL of Tubing (in)	0.00
Old Tubing L (ft)		good tbg L (ft)		ΔL of Tubing (in)	0.00
Total Old Tubing L (ft)	0	Total New Tubing L (ft)	0.00	Total ΔL of Tubing (ft)	0.00
Total Δ of tubing (in) (Neg=shorter)					0.00
Time to preform work (hr.)					10:30:00
Daily Cost					
Item	Cost		Item	Cost	
Location, Signs, Road	\$ -		Tubulars	\$ -	
Rig	\$ -		Wellhead Equip.	q	
Rental Equip.	\$ -		Subsurface Prod. Equip.	\$ -	
Logging/Perorating	\$ -		Subsurface Pump Repairs	\$ -	
Stimulation	\$ -		Artificial Lift Equip.	\$ -	
Inspection, Testing	\$ -		Sucker Rods	\$ -	
Cementing	\$ -		Tanks	\$ -	
Water & Hauling	\$ -		Pressure Vessels	\$ -	
Completion Fluids	\$ -		Meters & Flowlines	\$ -	
Engr & Supervision	\$ -		Valves & Fittings	\$ -	
Trucking	\$ -		Motors & Engines	\$ -	
Bits, Scrapers, Reamers	\$ -		Labor & Equip.	\$ -	
Misc. Completion Exp	\$ -		Mic Well Equip	\$ -	
Misc. Supplies	\$ -		Other	\$ -	
Total Daily Cost			\$ -		
Total Cumulative Cost			\$ -		

WELL RECORD			
KB	Rods: 20 triples +1 8' pony		
Tbg 48jt of 2-3/8" to seat nip.	PBTD: 1,603	API Pump Size:	1-1/4" insert
Landed @ 1,532	tbg vol. (bbl) 5.82	Pump MIR No.: In:	Out:
Perfs (ft): Top: 1,483	Bottom: 1,495	Other info:	
Packer: NO			

MARALEX RESOURCES, INC/Vision Energy LLC					
COMPLETION - WORKOVER - DAILY WORK REPORT					
LEASE:	Federal	WELL #:	19-1	DATE:	10/6/2022
FIELD:	Calf Canyon	COUNTY:	Garfield	STATE:	CO
CONTRACTOR(S):	Cross Country, RMWS, Black Frac			SUPERVISOR(S):	IEO
Time		WORK SUMMARY:			
7:00 AM	8:30 AM	Start Rig, Crew had safety meeting, PU chart recorder from shop, RMWL on location @8am			
8:30 AM	11:15 AM	Spot tbg Float, Spot RMWS, TIH w/ 10 std, LD 20 jts, RU RMWS, RIH w, CIBP, set plug @ 573', RD RMWS, TIH w/ tbg tag CIBP @ 571' (tally), LD 1 jt, fill hole w/ 10 bbl, roll hole, RU chart recorder, MIT csg PR(start):350psi, PR(10min):320psi, PR(15min):318psi, RD Recorder			
11:15 AM	2:20 PM	LD 2 jts, TTOH w/ rest of tbg, RU RMWS, RIH shoot perfs @336', RDR RMWS, TIH w/ tbg to 563', mix & spot 8sx cement on top of CIBP, LD 6jt, EOT @346', reverse circulate, PR down csg to 350psi, bleed off slow <2psi/min, PR down bradenhead, took 6bbl to catch PR, PR to 300psi, PR & bleed off both csg & BH to try to get circulation, would not break down, WO orders from BLM & State, BFL			
2:20 PM	5:15 PM	PU 1 jt, and 1 pup, EOT ~390', Mix & pump 15sx cement, LD 4jts, TOO H w 4 std, PR on CSG to 400psi, fell to 350 then held, clean pump & hoses, SD WOC			
Tubing Tally					
Old Tubing L (ft)		good tbg L (ft)		ΔL of Tubing (in)	0.00
Old Tubing L (ft)		good tbg L (ft)		ΔL of Tubing (in)	0.00
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Total Δ of tubing (in) (Neg=shorter)					0.00
Time to preform work (hr.)					10:15:00
Daily Cost					
Item	Cost	Item	Cost		
Location, Signs, Road	\$ -	Tubulars	\$ -		
Rig	\$ -	Wellhead Equip.	q		
Rental Equip.	\$ -	Subsurface Prod. Equip.	\$ -		
Logging/Perorating	\$ -	Subsurface Pump Repairs	\$ -		
Stimulation	\$ -	Artificial Lift Equip.	\$ -		
Inspection, Testing	\$ -	Sucker Rods	\$ -		
Cementing	\$ -	Tanks	\$ -		
Water & Hauling	\$ -	Pressure Vessels	\$ -		
Completion Fluids	\$ -	Meters & Flowlines	\$ -		
Engr & Supervision	\$ -	Valves & Fittings	\$ -		
Trucking	\$ -	Motors & Engines	\$ -		
Bits, Scrapers, Reamers	\$ -	Labor & Equip.	\$ -		
Misc. Completion Exp	\$ -	Mic Well Equip	\$ -		
Misc. Supplies	\$ -	Other	\$ -		
Total Daily Cost			\$ -		
Total Cumulative Cost			\$ -		
WELL RECORD					
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Packer: NO					

MARALEX RESOURCES, INC/Vision Energy LLC					
COMPLETION - WORKOVER - DAILY WORK REPORT					
LEASE:	Federal	WELL #:	19-1	DATE:	10/7/2022
FIELD:	Calf Canyon	COUNTY:	Mesa	STATE:	CO
CONTRACTOR(S):	Cross Country, Black Frac			SUPERVISOR(S):	IEO
Time		WORK SUMMARY:			
7:30 AM	9:20 AM	Start Rig, Crew had safety meeting, TIH, Tag TOC @~252', WO/ Cement crew			
9:20 AM	10:30 AM	RU Cementers, Mix & pump 9sx, TOC @ 133', RD cementers, LD 8jts, RDMO CC#4			
10:30 AM	5:30 PM	Excavate & cut off WH, Fill with water, notice bubbles in annulus, let set over night, dig out flow line, dig & pull anchors, SDFN			
Tubing Tally					
Old Tubing L (ft)		good tbg L (ft)		ΔL of Tubing (in)	0.00
Old Tubing L (ft)		good tbg L (ft)		ΔL of Tubing (in)	0.00
Old Tubing L (ft)		good tbg L (ft)		ΔL of Tubing (in)	0.00
Old Tubing L (ft)		good tbg L (ft)		ΔL of Tubing (in)	0.00
Old Tubing L (ft)		good tbg L (ft)		ΔL of Tubing (in)	0.00
Total Old Tubing L (ft)	0	Total New Tubing L (ft)	0.00	Total ΔL of Tubing (ft)	0.00
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Daily Cost					
Item	Cost	Item	Cost		
Location, Signs, Road	\$ -	Tubulars	\$ -		
Rig	\$ -	Wellhead Equip.	q		
Rental Equip.	\$ -	Subsurface Prod. Equip.	\$ -		
Logging/Perorating	\$ -	Subsurface Pump Repairs	\$ -		
Stimulation	\$ -	Artificial Lift Equip.	\$ -		
Inspection, Testing	\$ -	Sucker Rods	\$ -		
Cementing	\$ -	Tanks	\$ -		
Water & Hauling	\$ -	Pressure Vessels	\$ -		
Completion Fluids	\$ -	Meters & Flowlines	\$ -		
Engr & Supervision	\$ -	Valves & Fittings	\$ -		
Trucking	\$ -	Motors & Engines	\$ -		
Bits, Scrapers, Reamers	\$ -	Labor & Equip.	\$ -		
Misc. Completion Exp	\$ -	Mic Well Equip	\$ -		
Misc. Supplies	\$ -	Other	\$ -		
Total Daily Cost			\$ -		
Total Cumulative Cost			\$ -		

WELL RECORD			
KB		Rods:	20 triples +1 8' pony
Tbg	48jt of 2-3/8" to seat nip.	PBTD:	1,603
Landed @	1,532	API Pump Size:	1-1/4" insert
Perfs (ft): Top:	1,483	Pump MIR No.: In:	Out:
Packer:	NO	Other info:	
		tbgs vol. (bbl)	5.82
		Bottom:	1,495

Tubing Tally 2-3/8"

GOOD

Stand	Length (ft)	STD IN
1	62.60	39
2	62.20	38
3	64.80	37
4	62.60	36
5	63.15	35
6	64.80	34
7	63.85	33
8	63.65	32
9	63.80	31
10	62.45	30
11	64.00	29
12	63.90	28
13	62.95	27
14	63.20	26
15	63.25	25
16	60.80	24
17	62.85	23
18	63.60	22
19	62.80	21
20	63.75	20

KB

TOP Perf

2126

10

Tally Length (ft)	Top of Fish	Good Tubing	Good Tubing	TBG landed
1265.00	N/A	1265.00	1275.00	1275.00
Top of fish	Ave jt length	PBTD		
	31.63	2507		
	390.15			
	563.28			

CIBP

2130

10.62

PCKR

5.5

Hole search			
Set depth	Stand in Hole	Above	Below
		Good	Bad
		Good	Bad
		Bad	Good
		Bad	Good
		Bad	Bad
		Bad	Bad
		Good	Bad
		Bad	Bad
		Bad	Bad
		Bad	Good

0.00

BOT for first plug

10.00

8.50

15.50

Packer

8.5

Hole search #2			
Set depth	Stand in Hole	Above	Below
18.50	21	Bad	Bad
18.50	20+1	Bad	Bad
18.50	20	Good	Bad
18.50	24	Bad	Good
		Bad	Bad
		Bad	Bad
		Good	Bad
		Bad	Bad
		Bad	Bad
		Bad	Good

Hole search #3			
Set depth	Stand in Hole	Above	Below
18.50	23	Bad	Bad
18.50	22+1	Good	Bad
		Good	Bad
		Bad	Good
		Bad	Bad
		Bad	Bad
		Good	Bad
		Bad	Bad
		Bad	Bad
		Bad	Good

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