



00205515

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

RECEIVED

JUL 23 1985

5. CASE DESIGNATION AND SERIAL NO.
COLORADO OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

7. UNIT AGREEMENT NAME

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

8. FARM OR LEASE NAME

2. NAME OF OPERATOR

OWL CREEK

Falcon-Andrau Energy Company

9. WELL NO.

3. ADDRESS OF OPERATOR

32

999 18th Street #357 Denver CO 80202

10. FIELD AND POOL, OR WILDCAT

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

Wildcat Tom Cat

At surface 1980' FNL & 660' FWL
At top prod. interval reported below
At total depth

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NAME OF DRILLING CONTRACTOR

Sec. 1-T7N-R64W

Exeter Drilling Co.

14. PERMIT NO. 85-219 DATE ISSUED 2/21/85

12. COUNTY Weld 13. STATE CO

15. DATE SPUDDED 2/22/85 16. DATE T.D. REACHED 3/1/85 17. DATE COMPL. (Ready to prod.) 5/20/85 (Plug & Abd.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GR 4859' 19. ELEV. CASINGHEAD 4859'

20. TOTAL DEPTH, MD & TVD 7660' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 0 - 7660 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD) 7503-7508', 7546-7552' "J" Sand 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-DSNL-CDL-DIGL, Microlog 27. WAS WELL CORED YES NO (Submit analysis) DRILL STEM TEST YES NO (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	726	12 1/4	350 sx. Type II w/1/4 #/sx. Flocele	none
4 1/2	11.6	7659'	7 7/8	560 sx. 50/50 Poz w/ 10% salt & 2% Gel	none

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NA					2 3/8	7620' KB	

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

INTERVAL	SIZE	AMOUNT AND KIND OF MATERIAL USED
7546-7552'	- 1 JSPF	867 bbls X-linked Gel & 111 tons CO + 5% oil,
7503-7508'	- 1 JSPF	104,000 20/40 Sd. 26,000# HS Resin Sd. 150 BPM @ 2000 psi

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
To be furnished later		Shut In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED D. E. A. Johnson TITLE Petroleum Engineer DATE 7/17/85

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"J" Sand	Perfs 7503'	7508'	Well is shut in, waiting on production equipment SITP 900 psi
	7546	7552	

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Pierre Shale	Surface	
Parkman	3709'	
Sussex	4493'	
Niobrara	6728'	
"A" Bench	6752'	
"B" Bench	6820'	
"C" Bench	6922'	
Ft. Hayes	6994'	
Codell	7053'	
Carlile	7088'	
Greenhorn	Faulted out	
Graneros	7321'	
"J" Silt	7476'	
"J" Sand	7494'	
Total Depth	7660'	