



00205515

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

RECEIVED

JUL 23 1985

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Falcon-Andrau Energy Company		8. FARM OR LEASE NAME OWL CREEK	
3. ADDRESS OF OPERATOR 999 18th Street #357 Denver CO 80202		9. WELL NO. 32	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980' FNL & 660' FWL At top prod. interval reported below At total depth same		10. FIELD AND POOL, OR WILDCAT Wildcat Tom Cat	
NAME OF DRILLING CONTRACTOR Exeter Drilling Co.		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 1-T7N-R64W	
14. PERMIT NO. 85-219		DATE ISSUED 2/21/85	
15. DATE SPUDDED 2/22/85		16. DATE T.D. REACHED 3/1/85	
17. DATE COMPL. (Ready to prod.) 5/20/85 (Plug & Abd.)		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GR 4859'	
19. ELEV. CASINGHEAD 4859'		20. TOTAL DEPTH, MD & TVD 7660'	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY	
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD) 7503-7508', 7546-7552' "J" Sand	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN CBL-DSNL-CDL-DIGL, Microlog	
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8	24	726	12 1/4
4 1/2	11.6	7659'	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
350 sx. Type II w/1/4 #/sx. Flocele		none	
560 sx. 50/50 Poz w/10% salt & 2% Gel		none	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT
NA			
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
2 3/8	7620' KB		
31. PERFORATION RECORD (Interval, size and number)			
7546-7552' - 1 JSPF			
7503-7508' - 1 JSPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
7546-7552'		867 bbls X-linked Gel & 111 tons CO + 5% oil,	
7503-7508'		104,000 20/40 Sd. 26,000# HS Resin Sd. 150 BPM @ 2000 psi	
33. PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	
To be furnished later		Well Status (Producing or shut-in) Shut In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL. GAS--MCF. WATER--BBL. OIL GRAVITY-API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED D. E. A. Johnson		TITLE Petroleum Engineer	
DATE 7/17/85			

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
"J" Sand	Perfs 7503'	7508'	Well is shut in, waiting on production equipment SITP 900 psi
	7546	7552	

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Pierre Shale	Surface	
Parkman	3709'	
Sussex	4493'	
Niobrara	6728'	
"A" Bench	6752'	
"B" Bench	6820'	
"C" Bench	6922'	
Ft. Hayes	6994'	
Codell	7053'	
Carlile	7088'	
Greenhorn	Faulted out	
Graneros	7321'	
"J" Silt	7476'	
"J" Sand	7494'	
Total Depth	7660'	