


FORM 6 Rev 11/20	State of Colorado Energy & Carbon Management Commission				<table><tr><td>DE</td><td>ET</td><td>OE</td><td>ES</td></tr></table>				DE	ET	OE	ES																																								
	DE	ET	OE	ES																																																
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109				Replug By Other Operator																																																
WELL ABANDONMENT REPORT					Document Number: 403807145																																															
<p>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</p>					Date Received:																																															
ECMC Operator Number: 10459					Contact Name: Derek Clark																																															
Name of Operator: EXTRACTION OIL & GAS INC					Phone: (720) 270-4921																																															
Address: 555 17TH STREET SUITE 3700					Fax:																																															
City: DENVER State: CO Zip: 80202					Email: declark@civiresources.com																																															
For "Intent" 24 hour notice required, Name: Medina, Justin Tel: (720) 471-0006																																																				
ECMC contact: Email: justin.medina@state.co.us																																																				
Type of Well Abandonment Report: <input checked="" type="checkbox"/> Notice of Intent to Abandon <input type="checkbox"/> Subsequent Report of Abandonment																																																				
API Number 05-005-06529-00					Well Number: 1 (OWP)																																															
Well Name: CHAMPLIN 321 AMOCO B																																																				
Location: QtrQtr: SESW Section: 25 Township: 4S Range: 63W Meridian: 6																																																				
County: ARAPAHOE Federal, Indian or State Lease Number:																																																				
Field Name: ELECTRA Field Number: 19480																																																				
Only Complete the Following Background Information for Intent to Abandon																																																				
Latitude: 39.667463 Longitude: -104.390173																																																				
GPS Data: GPS Quality Value: 2.3 Type of GPS Quality Value: PDOP Date of Measurement: 10/28/2010																																																				
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems																																																				
<input checked="" type="checkbox"/> Other P&A Orphan Well																																																				
Casing to be pulled: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Estimated Depth: 3000																																																				
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below																																																				
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If yes, explain details below																																																				
Details:																																																				
Current and Previously Abandoned Zones																																																				
<table><tr><th>Formation</th><th>Perf. Top</th><th>Perf. Btm</th><th>Abandoned Date</th><th>Method of Isolation</th><th>Plug Depth</th></tr><tr><td>J SAND</td><td>7660</td><td>7690</td><td></td><td></td><td></td></tr></table>									Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth	J SAND	7660	7690																																			
Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth																																															
J SAND	7660	7690																																																		
Total: 1 zone(s)																																																				
Casing History																																																				
<table><tr><th>Casing Type</th><th>Size of Hole</th><th>Size of Casing</th><th>Grade</th><th>Wt/Ft</th><th>Csg/Liner Top</th><th>Setting Depth</th><th>Sacks Cmt</th><th>Cmt Btm</th><th>Cmt Top</th><th>Status</th></tr><tr><td>SURF</td><td>12+1/4</td><td>8+5/8</td><td>NA</td><td>24</td><td>0</td><td>500</td><td>250</td><td>500</td><td>0</td><td>VISU</td></tr><tr><td>1ST</td><td>7+7/8</td><td>5+1/2</td><td>NA</td><td>15.5</td><td>0</td><td>7800</td><td>213</td><td>7800</td><td>5900</td><td>CALC</td></tr><tr><td></td><td></td><td></td><td></td><td>Stage Tool</td><td>0</td><td>1510</td><td>0</td><td>1510</td><td>1510</td><td></td></tr></table>									Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status	SURF	12+1/4	8+5/8	NA	24	0	500	250	500	0	VISU	1ST	7+7/8	5+1/2	NA	15.5	0	7800	213	7800	5900	CALC					Stage Tool	0	1510	0	1510	1510	
Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status																																										
SURF	12+1/4	8+5/8	NA	24	0	500	250	500	0	VISU																																										
1ST	7+7/8	5+1/2	NA	15.5	0	7800	213	7800	5900	CALC																																										
				Stage Tool	0	1510	0	1510	1510																																											
Date Run: 5/30/2024 Doc [#403807145] Well Name: CHAMPLIN 321 AMOCO B 1 (OWP)																																																				
Page 1 of 3																																																				

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7575 with 2 sacks cmt on top. CIBP #2: Depth 6800 with 2 sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set <u>83</u> sks cmt from <u>3100</u> ft. to <u>2800</u> ft.	Plug Type: <u>STUB PLUG</u>	Plug Tagged: <input type="checkbox"/>
Set <u>75</u> sks cmt from <u>1560</u> ft. to <u>1350</u> ft.	Plug Type: <u>OPEN HOLE</u>	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____ sks cmt from _____ ft. to _____ ft.	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 231 sacks half in. half out surface casing from 720 ft. to 0 ft. Plug Tagged: ☐

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing

Surface Plug Setting Date: \_\_\_\_\_ Cut and Cap Date: \_\_\_\_\_ Number of Days from Setting Surface Plug to Capping or Sealing the Well: \_\_\_\_\_

\*Wireline Contractor: \_\_\_\_\_

\*Cementing Contractor: \_\_\_\_\_

Type of Cement and Additives Used: \_\_\_\_\_

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

Proposed WBD Attached  
Notify OWP Supervisor. This well will be plugged per Civitas' Agreement for Plugging Operations, dated October, 17th, 2022.  
CPW consult is not required for big game HPH  
Unable to confirm csg grade with historical documentation. (Used NA)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst

Date: \_\_\_\_\_

Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: \_\_\_\_\_

Date: \_\_\_\_\_

### CONDITIONS OF APPROVAL, IF ANY LIST

Expiration Date: \_\_\_\_\_

<u>COA Type</u>	<u>Description</u>
0 COA	

#### ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
403807189	WELLBORE DIAGRAM

Total Attach: 1 Files

#### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)