



00205535

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

FEB 08 1983

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

1a. TYPE OF WORK

DRILL ☒ DEEPEN ☐ RE-ENTER ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Champlin Petroleum Company
ATTN: J. Daniel

PHONE NO.

3. ADDRESS OF OPERATOR

P. O. Box 1257, Englewood, Colorado 80150

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

2005' FWL - 1987' FSL

NE SW

At proposed prod. zone

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CPC Travelers 23-1

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat/"J" Sand

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

1-7N-64W

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

20 Miles West to Eaton, CO

12. COUNTY

Weld

13. STATE

Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT.
(Also to nearest drig. line, if any)

1987'

16. NO. OF ACRES IN LEASE*

640

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

N/A

19. PROPOSED DEPTH

7800'

20. ROTARY OR CABLE TOOLS

O-TD

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4858' GR

22. APPROX. DATE WORK WILL START
*Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4	8 5/8"	24#	225' ✓	250
7 7/8"	5 1/2"	15.5 + 17#	7800'	325

24. IS SURFACE OWNER A PARTY TO LEASING AGREEMENT? YES ☐ NO ☒

If NO, surface bond must be on file.

*Spud should be 2/11/83 if possible.

*DESCRIBE LEASE

Drill 12 1/4" hole to 225'. Set 8 5/8" casing and cement back to surface. WOC 8 hours.
Test casing before drilling out.

Drill 7 7/8" hole to approximately 7800' (TD). In the event of commercial production, 5 1/2" casing will be run and cemented to 500' above uppermost productive zone.

lease holdings: Sec 1 all of per phone call
2-9-83
JH

24.

SIGNED

Joy Daniel

TITLE Engineering Assistant

DATE 2/7/83

(This space for Federal or State Office use)

83 132

PERMIT NO.

APPROVAL DATE

EXPIRATION DATE

JUN 9 1983

APPROVED BY

DIRECTOR

TITLE

O & G Cons. Comm.

DATE

FEB 9 1983

CONDITIONS OF APPROVAL, IF ANY:

COMPLY WITH RULE 317
(PARAGRAPHS C & K) PERTAINING
TO PROTECTION OF FRESH WATER ZONES

See Instructions On Reverse Side

A.P.I. NUMBER

05 123 11045