



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED
FEB 08 1983

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

5. LEASE DESIGNATION AND SURVIVAL NO. **COLORADO OIL & GAS CONSERVATION COMM.**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WORK

DRILL DEEPEN RE-ENTER

7. UNIT AGREEMENT NAME

b. TYPE OF WELL

OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

8. FARM OR LEASE NAME

2. NAME OF OPERATOR
Champlin Petroleum Company
ATTN: J. Daniel

PHONE NO.

CPC Travelers 23-1

3. ADDRESS OF OPERATOR

P. O. Box 1257, Englewood, Colorado 80150

9. WELL NO.

#1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

2005' FWL - 1987' FSL

10. FIELD AND POOL, OR WILDCAT
Wildcat/"J" Sand

NE SW

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

1-7N-64W

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

20 Miles West to Eaton, CO

12. COUNTY

Weld

13. STATE

Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. line, if any) 1987'

16. NO. OF ACRES IN LEASE* 640

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A

19. PROPOSED DEPTH 7800'

20. ROTARY OR CABLE TOOLS
O-TD

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4858' GR

22. APPROX. DATE WORK WILL START
*Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	225' ✓	250
7 7/8"	5 1/2"	15.5 + 17#	7800'	325

24. IS SURFACE OWNER A PARTY TO LEASING AGREEMENT? YES NO *Spud should be 2/11/83 if possible.
If NO, surface bond must be on file.

*DESCRIBE LEASE

Drill 12 1/4" hole to 225'. Set 8 5/8" casing and cement back to surface. WOC 8 hours. Test casing before drilling out.

Drill 7 7/8" hole to approximately 7800' (TD). In the event of commercial production, 5 1/2" casing will be run and cemented to 500' above uppermost productive zone.

lease holdings: Sec 1 ^{all of} per phone call 2-9-83 *jk*

24. SIGNED Joy Daniel
Joy Daniel

TITLE Engineering Assistant

DATE 2/7/83

(This space for Federal or State Office use)

PERMIT NO. **83 132**

APPROVAL DATE

EXPIRATION DATE JUN 9 1983

APPROVED BY W. Rogers

TITLE DIRECTOR
O & G Cons. Comm.

DATE FEB 9 1983

CONDITIONS OF APPROVAL, IF ANY:

COMPLY WITH RULE 317
(PARAGRAPHS C & K) PERTAINING
TO PROTECTION OF FRESH WATER ZONES

See Instructions On Reverse Side

A.P.I. NUMBER
05 123 11045

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