



00205533

STATE OF COLORADO  
AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCESFile one copy for Patented, Federal and Indian lands.  
File in duplicate for State lands.

RECEIVED

MAR 14 1983

COLORADO OIL &amp; GAS CONS. COMM.

5. LEASE DESIGNATION AND SERIAL NO.

05 123 11045

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

CPC Travelers

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT  
Wildcat/"J" Sand11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

1-7N-64W

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Champlin Petroleum Company

ATTN: Joy Daniel

3. ADDRESS OF OPERATOR

P. O. Box 3158, Englewood, Colorado 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1987' FSL - 2005' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

83-132

DATE ISSUED

2/10/83

12. COUNTY

Weld

13. STATE

Colorado

15. DATE SPUNDED

2/12/83

16. DATE T.D. REACHED

2/22/83

17. DATE COMPL. (Ready to prod.)

2/25/83

(Plug &amp; Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

4858 GR-4868 KB

19. ELEV. CASINGHEAD

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20. TOTAL DEPTH, MD &amp; TVD

21. PLUG, BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL., HOW MANY

N/A

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

Plugged and Abandoned

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED YES ☐ NO ☐ (Submit analysis)  
DRILL STEM TEST YES ☒ NO ☐ (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	230'	12 1/4	200 SXS	-0-

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					N/A		

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

N/A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7450'-7550'	50 SXS
280'-180'	100 SXS
30'-3'	10 SXS

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

Plugged and Abandoned

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

DST'S

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Joy Daniel

TITLE

Engineering Assistant

DATE 3/8/83

See Spaces for Additional Data on Reverse Side

DVR  
FJP  
BHM  
JAM  
RCC  
LAR  
GCM



## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
DST #1 Shannon	5137'	5174'	See report attached
DST #2 Codell	7006'	7021'	See report attached
DST #3 "J" Sant	7488'	7515'	See report attached

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Sussex	3690'	
Pierre Shale	3887'	
Shannon	5167'	
Codell	6860'	
"J" Sand	7480'	



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## DRILL STEM TEST REPORT

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COLORADO OIL & GAS CONS. COMM.

WELL: #1 TRAVELERS 23 TD: 5174 DST NO.: 1 DATE: 2-17-83  
 TESTING CO.: TEST-A-LOG TYPE TEST: CONVENTIONAL ZONE NAME: SHANNON  
 TEST INTERVAL: 5137-5174 BHC: 3/4 SURF. CHOKE: 1/4 SIZE & WT. D.P.: 4 1/2 1660 #  
 TYPE CUSHION & AMOUNT: NONE MUD LEVEL HELD DURING TEST: YES  
 INITIAL OPEN: 5 MIN. DESCRIPTION OF SURFACE FLOW, Degree of Blow, Time Gas to Surface  
 & Rate, Time Liquid to Surface & Rate: Weak blow 1" in 5 minutes

No GTS  
 INITIAL SHUT-IN: 60 MIN. FINAL OPEN: 60 MIN. DESCRIPTION OF SURFACE FLOW,  
 Degree of Blow, Time Gas to Surface, Chokes, Pressures & Rates, Time liquid to Surface, Chokes, Pressures  
 & Rates. GOR & Water cut, Oil & Gas Gravities: OPEN w/ WEAK BLOW

decrease to very weak blow in 20 minutes, held there throughout

ODORS & APPEARANCES: No GTS

DID GAS BURN: N/A  
 FINAL SHUT-IN: 120 MIN. LIQUID REVERSED, BBIs Oil, Water & Other: N/A

DRILL PIPE RECOVERY, Ft. of Gas, Oil, Water & Other: No Show OIL & GAS

268' LIGHTLY WATER CUT MUD  
CL- 5500 PPM 1.1-1.2 m @ 70°F

SAMPLER RECOVERY, Pressure, Volumes, Indicated Ratios or Percents, Oil Gravity & Appearance, Oil  
 & Gas Odors, Water-Mud Filtrate Resistivity @ Temp. & Chlorides:

1500 CC MUD @ 20 psi  
.85 1.2-m @ 70°F 7000 PPM  
CL-

DST PRESSURES (Record Pressure at end of DST function and indicate whether increasing, decreasing  
 or stable - if stable, record duration):

IFP: 70 → 84 ISIP: 2349 St. build had broken over  
 FFP: 1121 FSIP: 2293  
 IHP: 2566 FHP: 2515 BHT: 160°F

Res. of Pit Mud Filtrate @ Temp. & Chlorides:

Add'l info, such as mechanical problems, etc.

Good Mechanical test

Came off bottom w/ no difficulty

Rw Pit → 3.5 1.2 m @ 70°

DVR	1500 CC-
FJP	
HMM	
JAM	
RCC	
LAR	
GCM	



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## DRILL STEM TEST REPORT

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CALC. OIL & GAS CONS. COMM.

WELL: #1 TRAVELLERS PTD: 7021 DST NO.: #2 DATE: 2-20-83

TESTING CO.: TEST-A-LOG TYPE TEST: CONV ZONE NAME: CODEL

TEST INTERVAL: 7006-7021 BHC: 3/4 SURF. CHOKE: 1" SIZE & WT. D.P.: 4-1/2-16-60<sup>4</sup>

TYPE CUSHION & AMOUNT: - NONE - MUD LEVEL HELD DURING TEST: YES

INITIAL OPEN: 5 MIN. DESCRIPTION OF SURFACE FLOW, Degree of Blow, Time Gas to Surface & Rate, Time Liquid to Surface & Rate: Open w/ good blow B/B in 1 minute  
Steady @ 903 throught initial open N6TS

INITIAL SHUT-IN: 60 MIN. FINAL OPEN: 60 MIN. DESCRIPTION OF SURFACE FLOW, Degree of Blow, Time Gas to Surface, Chokes, Pressures & Rates. Time liquid to Surface, Chokes, Pressures & Rates. GOR & Water cut, Oil & Gas Gravities: Open w/ weak blow increase to 5" wh in 5 minutes hold for 10 minutes  
decrease to 1/2" water @ 60 minutes No-GTS

ODORS & APPEARANCES: No - GTS

DID GAS BURN: N/A

FINAL SHUT-IN: 120 MIN. LIQUID REVERSED, BBIs Oil, Water & Other: \_\_\_\_\_

DRILL PIPE RECOVERY, Ft. of Gas, Oil, Water & Other: 30' dry mud NO OIL & GAS or WATER

SAMPLER RECOVERY, Pressure, Volumes, Indicated Ratios or Percents, Oil Gravity & Appearance, Oil & Gas Odors, Water-Mud Filtrate Resistivity @ Temp. & Chlorides: 10<sup>4</sup>  
1000 CC dry mud PW=3 @ 70°  
1800PPMCL-

DST PRESSURES (Record Pressure at end of DST function and indicate whether increasing, decreasing or stable - if stable, record duration):

IFP: 70 ISIP: 112  
FFP: 70 FSIP: 112  
IHP: 3524 FHP: 3511 BHT: 175°F

Res. of Pit Mud Filtrate @ Temp. & Chlorides: PW= 3.0 sm @ 80°F  
Add'l info, such as mechanical problems, etc. 1600PPMCL

Both pits OK  
Good mechanical test



MAR 14 1983

## DRILL STEM TEST REPORT

2014 OIL & GAS CONS. COMM.

WELL: #1 Transverse 23-1 PTD: 7700 DST NO.: #3 DATE: 2-24-83  
 TESTING CO.: Test A Log TYPE TEST: Studdle ZONE NAME: 'J' sand  
 TEST INTERVAL: 7488-7515 BHC: 34 SURF. CHOKE: 1" SIZE & WT. D.P.: 4 1/2-16.60"  
 TYPE CUSHION & AMOUNT: -NONE- MUD LEVEL HELD DURING TEST: \*See below  
 INITIAL OPEN: 5 MIN. DESCRIPTION OF SURFACE FLOW, Degree of Blow, Time Gas to Surface  
 & Rate, Time Liquid to Surface & Rate: Open w/ good blow, bottom bucket in 4 min

held the shutout

NO-GTS

INITIAL SHUT-IN: 30 MIN. FINAL OPEN: 60 MIN. DESCRIPTION OF SURFACE FLOW,  
 Degree of Blow, Time Gas to Surface, Chokes, Pressures & Rates, Time liquid to Surface, Chokes, Pressures  
 & Rates, GOR & Water cut, Oil & Gas Gravities: Open w/ weak blow, bottom of  
bucket in 17 minutes, held 6 1/2-7oz for 15 minutes, increase  
to 13 oz steady for 15 minutes, decrease to 8 oz at end of  
flow period (13 minutes)

NO GTS

ODORS & APPEARANCES: N/A

DID GAS BURN: N/A

FINAL SHUT-IN: 120 MIN. LIQUID REVERSED, BBIs Oil, Water & Other:

DID NOT Reverse

DRILL PIPE RECOVERY, Ft. of Gas, Oil, Water & Other:

1151' Drilling mud

± 18 bbl

Several samples turned out all the same

NO Show of oil or gas

SAMPLER RECOVERY, Pressure, Volumes, Indicated Ratios or Percents, Oil Gravity & Appearance, Oil  
 & Gas Odors, Water-Mud Filtrate Resistivity @ Temp. & Chlorides:

Drilling mud

2.6-2-m @ 85°F

1700 ppm Cl<sup>-</sup>

DST PRESSURES (Record Pressure at end of DST function and indicate whether increasing, decreasing  
 or stable - if stable, record duration): BOTH Chokes were same appearance

IFP: 70 → 112

ISIP: 2612 Stab

FFP: 281 → 492

FSIP: 2515

IHP: 3759 FHP: 3759

BHT: 195°F

Res. of Pit Mud Filtrate @ Temp. & Chlorides: 2.6-2-m @ 85°F

Vis 85

Add'l info, such as mechanical problems, etc.

Mission Test: mud level dropped three times during flow  
flow period kept full three settings but,  
volume pumped was questionable

(Choke indicated bypass during flow period (not auto-matic build))

Set on 60m#, tool went straight to bottom (no fill)

drilled for 6 times (50m# over string) came free bottom

per manual record, top per OK, middle was 25% rubber zone