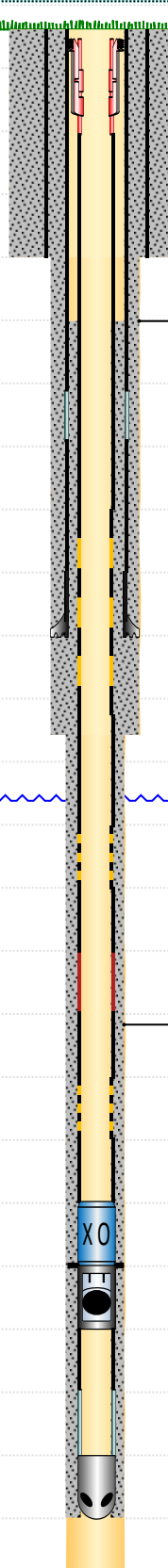




Wellbore Schematic Input Report

Well Name: FOOSE STATE A17-675

| Original Hole [Land] | | Well Header | | | | | | | | | | | | | | | | |
|----------------------|---|---|--|-------------------------------------|------------------------|----------------------------------|---------------------------|--------------------|------------------------------|-----------------------|----------------|-------------|------------------------|--------------------|----------------------------|-----------|-----------|--|
| MD (ftKB) | <div>Vertical schematic (actual)</div>  | Surface UWI 0512352157 | | Asset Team | | Production Tree Location Land | | | | | | | | | | | | |
| | | Original RKB Elevation (ft) 4,732.00 | | Original KB to Ground (ft) 29.00 | | Original Spud Date 10/24/2023 | | Abandon Date | | | | | | | | | | |
| | | Range | | | Well Sub-Status PW | | | High Pressure N | | | | | | | | | | |
| | | Directions To Well HWY 392 & CR 51, N 3/10, W 1/10 ONTO ACCESS RD, N INTO | | | | | Latitude (°) 40.485166 | | Longitude (°) -104.587012 | | | | | | | | | |
| | | Comment Chevron will log two (2) Nio C wells on the A18-09 Pad. Per Approved Permit - Operator will log two (2) wells with open-hole resistivity log with gamma-ray log from the kick-off point into the surface casing for the two stratigraphically deepest wells on each side of the pad. See permit for details. | | | | | | | | | | | | | | | | |
| | | Congressional Location | | | | | | | | | | | | | | | | |
| | | Quarter 3 NE | | Quarter 4 SE | | Section 18 | | Township 6 | | Township N/S Dir N | | Range 64 | | Range E/W Dir W | | | | |
| | | Rig Operator | | | | | | | | | | | | | | | | |
| | | Rig/Unit Supervisor | | | | | | | | | | | | | | | | |
| | | Daily Cost Summary | | | | | | | | | | | | | | | | |
| | | Sum of Field Est (Cost) 0 | | | | | | | | | | | | | | | | |
| | | Wellbore Plug Back Total Depths | | | | | | | | | | | | | | | | |
| | | Date | | PBTD (ftKB) | | Method | | Com | | | | | | | | | | |
| | | 11/23/2023 | | 17,737 | | Casing Tally | | BALL & SEAT SUB | | | | | | | | | | |
| | | Wellbore Sections | | | | | | | | | | | | | | | | |
| | | Section Des | | | Hole Size (in) | | Top Depth (ftKB) | | Btm Depth (ftKB) | | | | | | | | | |
| | | CONDUCTOR | | | 26 | | 29.0 | | 109.0 | | | | | | | | | |
| | | Surface | | | 13 1/2 | | 109.0 | | 1,971.0 | | | | | | | | | |
| | | Production | | | 8 1/2 | | 1,971.0 | | 17,768.0 | | | | | | | | | |
| | | Zone Statuses | | | | | | | | | | | | | | | | |
| | | Zone Name | | | Status Date | | | Status | | | | | | | | | | |
| | | Casing Strings | | | | | | | | | | | | | | | | |
| | | Conductor, Actual, 109ftKB | | | | | | | | | | | | | | | | |
| | | Casing Description Conductor | | | Run Date 10/7/2023 | | OD (in) 16 | | Wt/Len (lb/ft) 45.00 | | Grade X-56 | | Top Depth (ftKB) 29 | | Set Depth (ftKB) 109 | | | |
| | | Surface, Actual, 1960.6ftKB | | | | | | | | | | | | | | | | |
| | | Casing Description Surface | | | Run Date 10/24/2023 | | OD (in) 9 5/8 | | Wt/Len (lb/ft) 36.00 | | Grade J-55 | | Top Depth (ftKB) 29 | | Set Depth (ftKB) 1960.6 | | | |
| | | Production Casing, Actual, 17756ftKB | | | | | | | | | | | | | | | | |
| | | Casing Description Production Casing | | | Run Date 11/23/2023 | | OD (in) 5 1/2 | | Wt/Len (lb/ft) 17.00 | | Grade P-110 | | Top Depth (ftKB) 29 | | Set Depth (ftKB) 17756 | | | |
| | | Cement | | | | | | | | | | | | | | | | |
| | | Des | | | Start Date | | | Top (ftKB) | | Btm (ftKB) | | | | | | | | |
| | | Conductor Cement | | | 10/7/2023 | | | 29.0 | | 109.0 | | | | | | | | |
| | | Surface cement job | | | 10/24/2023 | | | 29.0 | | 1,960.6 | | | | | | | | |
| | | Production Casing Cement | | | 11/23/2023 | | | 954.0 | | 17,756.0 | | | | | | | | |
| | | Proposed Cement | | | | | | | | | | | | | | | | |
| | | Des | | | | | | Top (ftKB) | | Btm (ftKB) | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| | | Tubing Strings | | | | | | | | | | | | | | | | |
| | | Tubing Description | | | Run Date | | String Make | | ID (in) | | Wt (lb/ft) | | Grade | | Len (ft) | | Set Depth | |
| | | | | | | | | | | | | | | | | | | |
| | | Other In Hole | | | | | | | | | | | | | | | | |
| | | Run Date | | Des | | | Make | | OD (in) | | Top (ftKB) | | Btm (ftKB) | | | | | |
| | | | | | | | | | | | | | | | | | | |
| | | Proposed Other In Hole | | | | | | | | | | | | | | | | |
| | | Des | | | Make | | | OD (in) | | Top (ftKB) | | Btm (ftKB) | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| | | Logs | | | | | | | | | | | | | | | | |
| | | Date | | Type | | | | | Depth Top (MD) (ftKB) | | Btm (ftKB) | | | | | | | |
| | | 11/19/2023 | | | | | | | 1,957 | | 17,754.0 | | | | | | | |
| | | 12/5/2023 | | CBL/VDL/GR/CCL | | | | | 29 | | 7,535.0 | | | | | | | |
| | | Job Supply Amounts | | | | | | | | | | | | | | | | |
| | | Supply Item Des | | | Job Supply Type | | | Unit L | | Job Category | | Total Rel | | Total Co | | Total Ret | | |
| | | | | | | | | | | | | | | | | | | |



Wellbore Schematic Input Report

Well Name: FOOSE STATE A17-675

| Original Hole [Land] | | Daily Cost Breakdown by Category | | |
|----------------------|--|----------------------------------|-------------|------|
| MD (ftKB) | Vertical schematic (actual) | Field Est (Cost) | Description | Note |
| 28.9 | | | | |
| 29.2 | | | | |
| 29.5 | | | | |
| 36.1 | | | | |
| 108.9 | | | | |
| 954.1 | | | | |
| 1,914.0 | | | | |
| 1,915.4 | | | | |
| 1,951.1 | | | | |
| 1,959.3 | | | | |
| 1,960.6 | | | | |
| 1,970.8 | | | | |
| 1,971.1 | | | | |
| 6,740.8 | | | | |
| 6,760.5 | | | | |
| 8,631.9 | | | | |
| 8,633.5 | | | | |
| 12,695.2 | | | | |
| 12,705.1 | | | | |
| 17,716.9 | | | | |
| 17,736.9 | | | | |
| 17,739.2 | | | | |
| 17,749.0 | | | | |
| 17,752.6 | | | | |
| 17,755.9 | | | | |
| 17,768.0 | | | | |
| | Casing Hanger, 5 1/2in; 29-29.6; 5 1/2; 17.00; P-110; 2023-11-23 00:30 | | | |
| | Casing Hanger, 9 5/8in; 29-36; 9 5/8; 36.00; J-55; 2023-10-24 12:30 | | | |
| | Conductor Cement, Casing, 10/7/2023 13:15; 29-109; 2023-10-07 13:15; All Additives pumped | | | |
| | Casing Joint, 16in; 29-109; 16; 45.00; X-56; 2023-10-07 13:00 | | | |
| | Conductor, Actual, 109ftKB; 29-109; 16; 45.00; X-56; 2023-10-07 13:00; SET DEPTH PER SUNDRY or PERMIT IF NO SUNDRY | | | |
| | Casing Joints, 9 5/8in; 36-1914.2; 9 5/8; 36.00; J-55; 2023-10-24 12:30 | | | |
| | Casing Joint, 5 1/2in; 29.6-1951.1; 5 1/2; 17.00; P-110; 2023-11-23 00:30 | | | |
| | Surface Casing Cement, Casing, 10/24/2023 13:53 (Surface cement job); 29-1960.6; 2023-10-24 13:53; Success | | | |
| | Float Collar, 9 5/8in; 1914.2-1915.2; 9 5/8; 36.00; J-55; 2023-10-24 12:30 | | | |
| | Casing Joints, 9 5/8in; 1915.2-1959.2; 9 5/8; 36.00; J-55; 2023-10-24 12:30 | | | |
| | Guide Shoe, 9 5/8in; 1959.2-1960.6; 9 5/8; 36.00; J-55; 2023-10-24 12:30 | | | |
| | Surface, Actual, 1960.6ftKB; 29-1960.6; 9 5/8; 36.00; J-55; 2023-10-24 12:30; Set Depth per Sundry or Permit if no Sundry | | | |
| | Marker Joint, 5 1/2in; 1951.1-1970.9; 5 1/2; 17.00; P-110; 2023-11-23 00:30 | | | |
| | Casing Joint, 5 1/2in; 1970.9-6740.8; 5 1/2; 17.00; P-110; 2023-11-23 00:30 | | | |
| | Marker Joint, 5 1/2in; 6740.8-6760.6; 5 1/2; 17.00; P-110; 2023-11-23 00:30 | | | |
| | Casing Joint, 5 1/2in; 6760.6-8632; 5 1/2; 17.00; P-110; 2023-11-23 00:30 | | | |
| | Air Lock Sub, 5 1/2in; 8632-8633.5; 5 1/2; 17.00; P-110; 2023-11-23 00:30 | | | |
| | Production Casing Cement, Casing, 11/23/2023 02:52; 954-17756; 2023-11-23 02:52; 61 bbls spacer to surface. | | | |
| | Casing Joint, 5 1/2in; 8633.5-12695.1; 5 1/2; 17.00; P-110; 2023-11-23 00:30 | | | |
| | Marker Joint, 5 1/2in; 12695.1-12704.9; 5 1/2; 17.00; P-110; 2023-11-23 00:30 | | | |
| | Casing Joint, 5 1/2in; 12704.9-17717; 5 1/2; 17.00; P-110; 2023-11-23 00:30 | | | |
| | Cross Over, 5 1/2in; 17717-17736.9; 5 1/2; 17.00; P-110; 2023-11-23 00:30 | | | |
| | Ball Seat, 5 1/2in; 17736.9-17739.3; 5 1/2; 17.00; P-110; 2023-11-23 00:30 | | | |
| | Casing Pup Joint, 5 1/2in; 17739.3-17749; 5 1/2; 17.00; P-110; 2023-11-23 00:30 | | | |
| | Float Collar, 5 1/2in; 17749-17752.7; 5 1/2; 17.00; P-110; 2023-11-23 00:30 | | | |
| | Guide Shoe, 5 1/2in; 17752.7-17756; 5 1/2; 17.00; M-75; 2023-11-23 00:30 | | | |
| | Production Casing, Actual, 17756ftKB; 29-17756; 5 1/2; 17.00; M-75, P-110; 2023-11-23 00:30; Set Depth per Sundry or Permit if no Sundry | | | |