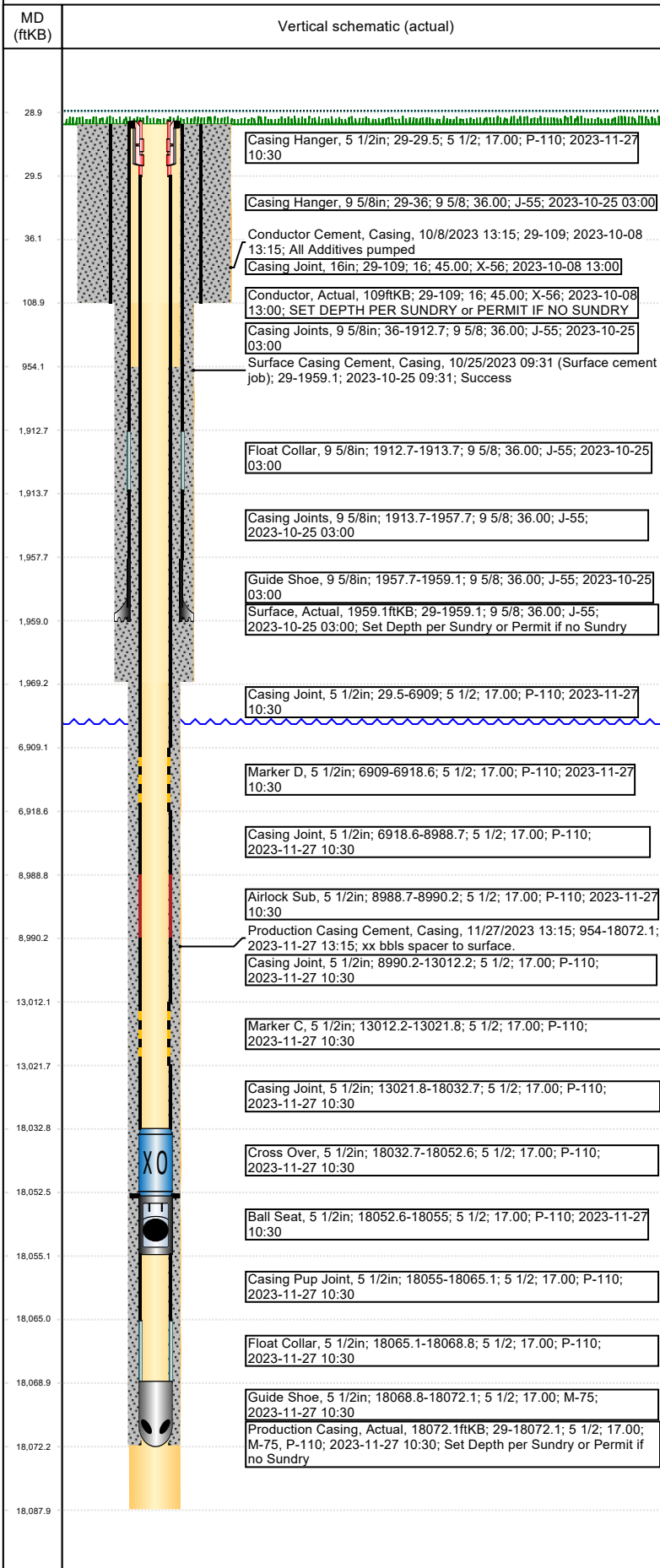




# Wellbore Schematic Input Report

Well Name: FOOSE STATE A17-685

Original Hole [Land]



## Well Header

Surface UWI 0512352156	Asset Team	Production Tree Location Land	
Original RKB Elevation (ft) 4,732.00	Original KB to Ground (ft) 29.00	Original Spud Date 10/24/2023	Abandon Date
Range	Well Sub-Status PW	High Pressure N	
Directions To Well HWY 392 & CR 51, N 3/10, W 1/10 ONTO ACCESS RD, N INTO		Latitude (°) 40.485163	Longitude (°) -104.587147

Comment  
Chevron will log two (2) Nio C wells on the A18-09 Pad. Per Approved Permit - Operator will log two (2) wells with open-hole resistivity log with gamma-ray log from the kick-off point into the surface casing for the two stratigraphically deepest wells on each side of the pad. See permit for details.

## Congressional Location

Quarter 3 NE	Quarter 4 SE	Section 18	Township 6	Township N/S Dir N	Range 64	Range E/W Dir W
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## Rig Operator

Rig/Unit Supervisor

## Daily Cost Summary

Sum of Field Est (Cost)

0

## Wellbore Plug Back Total Depths

Date	PBTD (ftKB)	Method	Com
11/27/2023	18,053	Casing Tally	BALL & SEAT SUB

## Wellbore Sections

Section Des	Hole Size (in)	Top Depth (ftKB)	Btm Depth (ftKB)
CONDUCTOR	26	29.0	109.0
Surface	13 1/2	109.0	1,969.0
Production	8 1/2	1,969.0	18,088.0

## Zone Statuses

Zone Name	Status Date	Status

## Casing Strings

### Conductor, Actual, 109ftKB

Casing Description	Run Date	OD (in)	Wt/Len (lb/ft)	Grade	Top Depth (ftKB)	Set Depth (ftKB)
Conductor	10/8/2023	16	45.00	X-56	29	109

### Surface, Actual, 1959.1ftKB

Casing Description	Run Date	OD (in)	Wt/Len (lb/ft)	Grade	Top Depth (ftKB)	Set Depth (ftKB)
Surface	10/25/2023	9 5/8	36.00	J-55	29	1959.1

### Production Casing, Actual, 18072.1ftKB

Casing Description	Run Date	OD (in)	Wt/Len (lb/ft)	Grade	Top Depth (ftKB)	Set Depth (ftKB)
Production Casing	11/27/2023	5 1/2	17.00	P-110	29	18072.1

## Cement

Des	Start Date	Top (ftKB)	Btm (ftKB)
Conductor Cement	10/8/2023	29.0	109.0
Surface cement job	10/25/2023	29.0	1,959.1
Production Casing Cement	11/27/2023	954.0	18,072.1

## Proposed Cement

Des	Top (ftKB)	Btm (ftKB)

## Tubing Strings

Tubing Description	Run Date	String Make	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Set Depth

## Other In Hole

Run Date	Des	Make	OD (in)	Top (ftKB)	Btm (ftKB)

## Proposed Other In Hole

Des	Make	OD (in)	Top (ftKB)	Btm (ftKB)

## Logs

Date	Type	Depth Top (MD) (ftKB)	Btm (ftKB)
11/24/2023	Logging While Drilling (LWD)	1,956	18,075.0
12/5/2023	CBL/VDL/GR/CCL	29	7,715.0

## Job Supply Amounts

Supply Item Des	Job Supply Type	Unit L	Job Category	Total Req	Total Co	Total Rel



# Wellbore Schematic Input Report

Well Name: FOOSE STATE A17-685

Original Hole [Land]		Daily Cost Breakdown by Category		
MD (ftKB)	Vertical schematic (actual)	Field Est (Cost)	Description	Note
28.9			Casing Hanger, 5 1/2in; 29-29.5; 5 1/2; 17.00; P-110; 2023-11-27 10:30	
29.5			Casing Hanger, 9 5/8in; 29-36; 9 5/8; 36.00; J-55; 2023-10-25 03:00	
36.1			Conductor Cement, Casing, 10/8/2023 13:15; 29-109; 2023-10-08 13:15; All Additives pumped	
			Casing Joint, 16in; 29-109; 16; 45.00; X-56; 2023-10-08 13:00	
108.9			Conductor, Actual, 109ftKB; 29-109; 16; 45.00; X-56; 2023-10-08 13:00; SET DEPTH PER SUNDRY or PERMIT IF NO SUNDRY	
			Casing Joints, 9 5/8in; 36-1912.7; 9 5/8; 36.00; J-55; 2023-10-25 03:00	
954.1			Surface Casing Cement, Casing, 10/25/2023 09:31 (Surface cement job); 29-1959.1; 2023-10-25 09:31; Success	
1,912.7			Float Collar, 9 5/8in; 1912.7-1913.7; 9 5/8; 36.00; J-55; 2023-10-25 03:00	
1,913.7			Casing Joints, 9 5/8in; 1913.7-1957.7; 9 5/8; 36.00; J-55; 2023-10-25 03:00	
1,957.7			Guide Shoe, 9 5/8in; 1957.7-1959.1; 9 5/8; 36.00; J-55; 2023-10-25 03:00	
1,959.0			Surface, Actual, 1959.1ftKB; 29-1959.1; 9 5/8; 36.00; J-55; 2023-10-25 03:00; Set Depth per Sundry or Permit if no Sundry	
1,969.2			Casing Joint, 5 1/2in; 29.5-6909; 5 1/2; 17.00; P-110; 2023-11-27 10:30	
6,909.1			Marker D, 5 1/2in; 6909-6918.6; 5 1/2; 17.00; P-110; 2023-11-27 10:30	
6,918.6			Casing Joint, 5 1/2in; 6918.6-8988.7; 5 1/2; 17.00; P-110; 2023-11-27 10:30	
8,988.8			Airlock Sub, 5 1/2in; 8988.7-8990.2; 5 1/2; 17.00; P-110; 2023-11-27 10:30	
8,990.2			Production Casing Cement, Casing, 11/27/2023 13:15; 954-18072.1; 2023-11-27 13:15; xx bbbs spacer to surface.	
			Casing Joint, 5 1/2in; 8990.2-13012.2; 5 1/2; 17.00; P-110; 2023-11-27 10:30	
13,012.1			Marker C, 5 1/2in; 13012.2-13021.8; 5 1/2; 17.00; P-110; 2023-11-27 10:30	
13,021.7			Casing Joint, 5 1/2in; 13021.8-18032.7; 5 1/2; 17.00; P-110; 2023-11-27 10:30	
18,032.8			Cross Over, 5 1/2in; 18032.7-18052.6; 5 1/2; 17.00; P-110; 2023-11-27 10:30	
18,052.5			Ball Seat, 5 1/2in; 18052.6-18055; 5 1/2; 17.00; P-110; 2023-11-27 10:30	
18,055.1			Casing Pup Joint, 5 1/2in; 18055-18065.1; 5 1/2; 17.00; P-110; 2023-11-27 10:30	
18,065.0			Float Collar, 5 1/2in; 18065.1-18068.8; 5 1/2; 17.00; P-110; 2023-11-27 10:30	
18,068.9			Guide Shoe, 5 1/2in; 18068.8-18072.1; 5 1/2; 17.00; M-75; 2023-11-27 10:30	
18,072.2			Production Casing, Actual, 18072.1ftKB; 29-18072.1; 5 1/2; 17.00; M-75, P-110; 2023-11-27 10:30; Set Depth per Sundry or Permit if no Sundry	
18,087.9				