



# Wellbore Schematic Input Report

Well Name: FOOSE STATE A17-656

Original Hole [Land]		Well Header							
MD (ftKB)	Vertical schematic (actual)	Surface UWI 0512352159	Asset Team Production Tree Location Land						
		Original RKB Elevation (ft) 4,732.00	Original KB to Ground (ft) 29.00						
		Original Spud Date 10/22/2023	Abandon Date						
		Range	Well Sub-Status PW						
		High Pressure N							
		Directions To Well HWY 392 & CR 51, N 3/10, W 1/10 ONTO ACCESS RD, N INTO	Latitude (°) 40.485163						
			Longitude (°) -104.586747						
		Comment Chevron will log two (2) Nio C wells on the A18-09 Pad. Per Approved Permit - Operator will log two (2) wells with open-hole resistivity log with gamma-ray log from the kick-off point into the surface casing for the two stratigraphically deepest wells on each side of the pad. See permit for details.							
		Congressional Location							
		Quarter 3 NE	Quarter 4 SE						
		Section 18	Township 6						
		Township N/S Dir N	Range 64						
		Range E/W Dir W							
		Rig Operator							
		Rig/Unit Supervisor							
		Daily Cost Summary							
		Sum of Field Est (Cost) 0							
		Wellbore Plug Back Total Depths							
		Date	PBTD (ftKB)						
		Method	Com						
		11/15/2023	17,417						
		Casing Tally	BALL & SEAT SUB						
		Wellbore Sections							
		Section Des	Hole Size (in)						
		Top Depth (ftKB)	Btm Depth (ftKB)						
		CONDUCTOR	26						
		Surface	13 1/2						
		Production	8 1/2						
		29.0	109.0						
		1,922.0	1,922.0						
		1,922.0	17,451.0						
		Zone Statuses							
		Zone Name	Status Date						
		Status							
		Casing Strings							
		Conductor, Actual, 109ftKB							
		Casing Description	Run Date	OD (in)	Wt/Len (lb/ft)	Grade	Top Depth (ftKB)	Set Depth (ftKB)	
		Conductor	10/5/2023	16	45.00	X-56	29	109	
		Surface, Actual, 1911.6ftKB							
		Casing Description	Run Date	OD (in)	Wt/Len (lb/ft)	Grade	Top Depth (ftKB)	Set Depth (ftKB)	
		Surface	10/23/2023	9 5/8	36.00	J-55	29	1911.6	
		Production Casing, Actual, 17435.8ftKB							
		Casing Description	Run Date	OD (in)	Wt/Len (lb/ft)	Grade	Top Depth (ftKB)	Set Depth (ftKB)	
		Production Casing	11/15/2023	5 1/2	17.00	P-110	29	17435.8	
		Cement							
		Des	Start Date	Top (ftKB)	Btm (ftKB)				
		Conductor Cement	10/5/2023	29.0	108.0				
		Surface cement job	10/23/2023	29.0	1,911.6				
		Production Casing Cement	11/15/2023	832.0	17,435.8				
		Proposed Cement							
		Des	Top (ftKB)	Btm (ftKB)					
		Tubing Strings							
		Tubing Description	Run Date	String Make	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Set Depth
		Other In Hole							
		Run Date	Des	Make	OD (in)	Top (ftKB)	Btm (ftKB)		
		Proposed Other In Hole							
		Des	Make	OD (in)	Top (ftKB)	Btm (ftKB)			
		Logs							
		Date	Type	Depth Top (MD) (ftKB)	Btm (ftKB)				
		10/22/2023	Resistivity	89	17,438.0				
		11/12/2023	Logging While Drilling (LWD)						
		12/7/2023	CBL/CCL/GR	29	7,161.0				
		Job Supply Amounts							
		Supply Item Des	Job Supply Type	Unit	Job Category	Total Re	Total Co	Total Re	



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Original Hole [Land]		Daily Cost Breakdown by Category		
MD (ftKB)	Vertical schematic (actual)	Field Est (Cost)	Description	Note
28.9			Casing Hanger, 5 1/2in; 29-29.6; 5 1/2; 17.00; P-110; 2023-11-15 02:30	
29.2			Casing Hanger, 9 5/8in; 29-36; 9 5/8; 36.00; J-55; 2023-10-23 05:30	
29.5			Conductor Cement, Casing, 10/5/2023 13:15; 29-108; 2023-10-05 13:15; All Additives pumped	
36.1			Casing Joint, 16in; 29-109; 16; 45.00; X-56; 2023-10-05 13:00	
107.9			Conductor, Actual, 109ftKB; 29-109; 16; 45.00; X-56; 2023-10-05 13:00; SET DEPTH PER SUNDRY or PERMIT IF NO SUNDRY	
108.9			Casing Joints, 9 5/8in; 36-1865.1; 9 5/8; 36.00; J-55; 2023-10-23 05:30	
			Surface Casing Cement, Casing, 10/23/2023 06:04 (Surface cement job); 29-1911.5; 2023-10-23 06:04; Success	
832.0			Casing Joint, 5 1/2in; 29.6-1959.3; 5 1/2; 17.00; P-110; 2023-11-15 02:30	
1,865.2			Float Collar, 9 5/8in; 1865.1-1866.1; 9 5/8; 36.00; J-55; 2023-10-23 05:30	
1,866.1			Casing Joints, 9 5/8in; 1866.1-1910.2; 9 5/8; 36.00; J-55; 2023-10-23 05:30	
1,910.1			Guide Shoe, 9 5/8in; 1910.2-1911.6; 9 5/8; 36.00; J-55; 2023-10-23 05:30	
1,911.4			Surface, Actual, 1911.6ftKB; 29-1911.6; 9 5/8; 36.00; J-55; 2023-10-23 05:30; Set Depth per Sundry or Permit if no Sundry	
1,911.7				
1,921.9				
1,959.3			Marker Joint, 5 1/2in; 1959.3-1969.1; 5 1/2; 17.00; P-110; 2023-11-15 02:30	
1,969.2			Casing Joint, 5 1/2in; 1969.1-6311.6; 5 1/2; 17.00; P-110; 2023-11-15 02:30	
6,311.7			Marker Joint, 5 1/2in; 6311.6-6321.4; 5 1/2; 17.00; P-110; 2023-11-15 02:30	
6,321.5			Casing Joint, 5 1/2in; 6321.4-8255.1; 5 1/2; 17.00; P-110; 2023-11-15 02:30	
8,255.2			Air Lock Sub, 5 1/2in; 8255.1-8256.6; 5 1/2; 17.00; P-110; 2023-11-15 02:30	
8,256.6			Production Casing Cement, Casing, 11/15/2023 17:30; 832-17435.8; 2023-11-15 17:30; 54 bbls spacer to surface.	
			Casing Joint, 5 1/2in; 8256.6-12337.8; 5 1/2; 17.00; P-110; 2023-11-15 02:30	
12,337.9			Marker Joint, 5 1/2in; 12337.8-12347.6; 5 1/2; 17.00; P-110; 2023-11-15 02:30	
12,347.8			Casing Joint, 5 1/2in; 12347.6-17396.7; 5 1/2; 17.00; P-110; 2023-11-15 02:30	
17,396.7			Cross Over, 5 1/2in; 17396.7-17416.6; 5 1/2; 17.00; P-110; 2023-11-15 02:30	
17,416.7			Ball Seat, 5 1/2in; 17416.6-17419; 5 1/2; 17.00; P-110; 2023-11-15 02:30	
17,419.0			Casing Pup Joint, 5 1/2in; 17419-17428.8; 5 1/2; 17.00; P-110; 2023-11-15 02:30	
17,428.8			Float Collar, 5 1/2in; 17428.8-17432.5; 5 1/2; 17.00; P-110; 2023-11-15 02:30	
17,432.4			Guide Shoe, 5 1/2in; 17432.5-17435.8; 5 1/2; 17.00; M-75; 2023-11-15 02:30	
17,435.7			Production Casing, Actual, 17435.8ftKB; 29-17435.8; 5 1/2; 17.00; M-75, P-110; 2023-11-15 02:30; Set Depth per Sundry or Permit if no Sundry	
17,451.1				