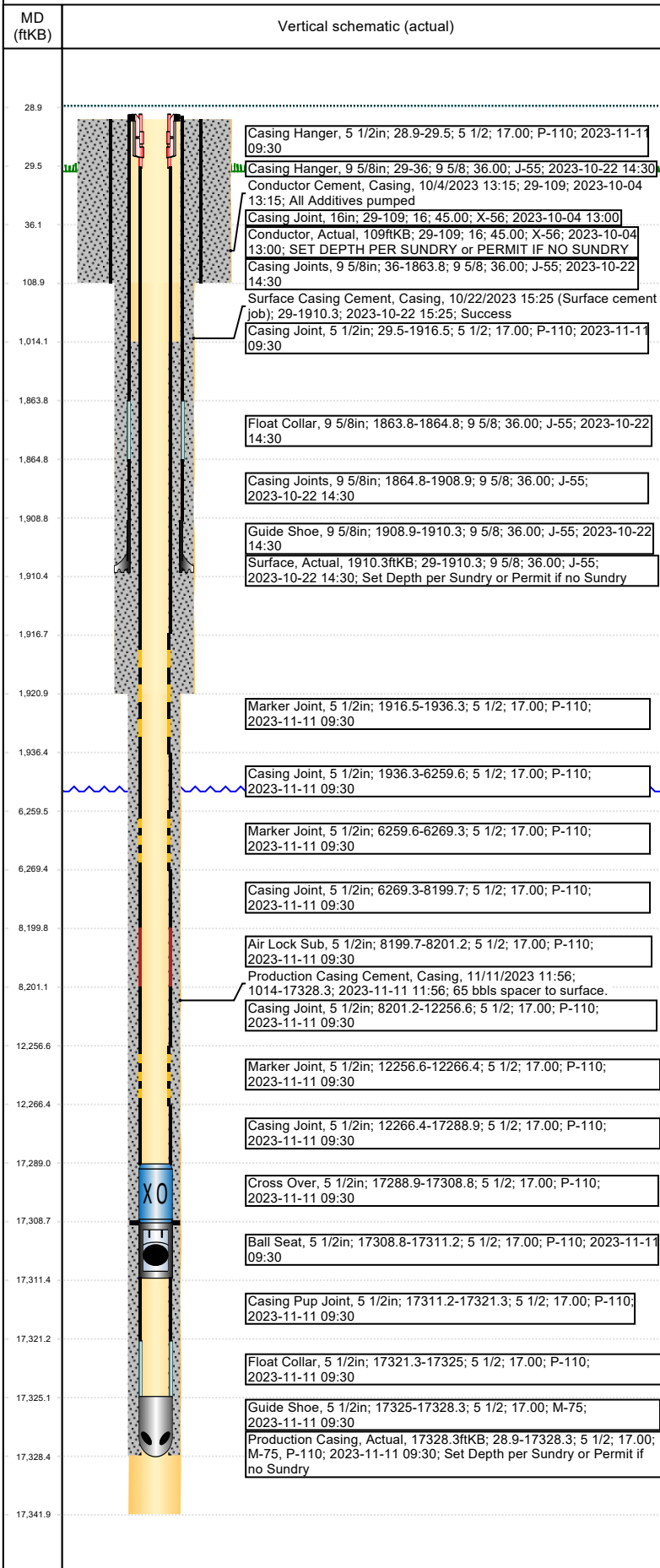




Wellbore Schematic Input Report

Well Name: FOOSE STATE A17-647

Original Hole [Land]



Well Header									
Surface UWI 0512352160			Asset Team			Production Tree Location Land			
Original RKB Elevation (ft) 4,734.00		Original KB to Ground (ft) 30.00		Original Spud Date 10/22/2023		Abandon Date			
Range			Well Sub-Status PW			High Pressure N			
Directions To Well HWY 392 & CR 51, N 3/10, W 1/10 ONTO ACCESS RD, N INTO						Latitude (°) 40.485163		Longitude (°) -104.586608	
Comment Chevron will log two (2) Nio C wells on the A18-09 Pad. Per Approved Permit - Operator will log two (2) wells with open-hole resistivity log with gamma-ray log from the kick-off point into the surface casing for the two stratigraphically deepest wells on each side of the pad. See permit for details.									
Congressional Location									
Quarter 3 NE	Quarter 4 SE	Section 18	Township 6	Township N/S Dir N	Range 64	Range E/W Dir W			
Rig Operator									
Rig/Unit Supervisor									
Daily Cost Summary									
Sum of Field Est (Cost) 0									
Wellbore Plug Back Total Depths									
Date	PBTD (ftKB)	Method		Com					
11/11/2023	17,309	Casing Tally		BALL & SEAT SUB					
Wellbore Sections									
Section Des		Hole Size (in)	Top Depth (ftKB)		Btm Depth (ftKB)				
Pilot Hole		26	29.0		109.0				
Surface		13 1/2	109.0		1,921.0				
Production		8 1/2	1,921.0		17,342.0				
Zone Statuses									
Zone Name		Status Date			Status				
Casing Strings									
Conductor, Actual, 109ftKB									
Casing Description	Run Date	OD (in)	WV/Len (lb/ft)	Grade	Top Depth (M)	Set Depth (M)			
Conductor	10/4/2023	16	45.00	X-56	29	109			
Surface, Actual, 1910.3ftKB									
Casing Description	Run Date	OD (in)	WV/Len (lb/ft)	Grade	Top Depth (M)	Set Depth (M)			
Surface	10/22/2023	9 5/8	36.00	J-55	29	1910.3			
Production Casing, Actual, 17328.3ftKB									
Casing Description	Run Date	OD (in)	WV/Len (lb/ft)	Grade	Top Depth (M)	Set Depth (M)			
Production Casing	11/11/2023	5 1/2	17.00	P-110	29	17328.3			
Cement									
Des		Start Date		Top (ftKB)		Btm (ftKB)			
Conductor Cement		10/4/2023		29.0		109.0			
Surface cement job		10/22/2023		29.0		1,910.3			
Production Casing Cement		11/11/2023		1,014.0		17,328.3			
Proposed Cement									
Des		Top (ftKB)		Btm (ftKB)					
Tubing Strings									
Tubing Description	Run Date	String Make	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Set Depth		
Other In Hole									
Run Date	Des		Make	OD (in)	Top (ftKB)	Btm (ftKB)			
Proposed Other In Hole									
Des		Make		OD (in)	Top (ftKB)	Btm (ftKB)			
Logs									
Date	Type				Depth Top (MD) (ftKB)		Btm (ftKB)		
11/8/2023	Logging While Drilling (LWD)								
12/9/2023	CBL/CCL/GR				29		7,062.0		
Job Supply Amounts									
Supply Item Des	Job Supply Type		Unit L	Job Category		Total Re	Total Co	Total Rel	



Wellbore Schematic Input Report

Well Name: FOOSE STATE A17-647

Original Hole [Land]		Daily Cost Breakdown by Category		
MD (ftKB)	Vertical schematic (actual)	Field Est (Cost)	Description	Note
28.9			Casing Hanger, 5 1/2in; 28.9-29.5; 5 1/2; 17.00; P-110; 2023-11-11 09:30	
29.5			Casing Hanger, 9 5/8in; 29-36; 9 5/8; 36.00; J-55; 2023-10-22 14:30 Conductor Cement, Casing, 10/4/2023 13:15; 29-109; 2023-10-04 13:15; All Additives pumped	
36.1			Casing Joint, 16in; 29-109; 16; 45.00; X-56; 2023-10-04 13:00 Conductor, Actual, 109ftKB; 29-109; 16; 45.00; X-56; 2023-10-04 13:00; SET DEPTH PER SUNDRY or PERMIT IF NO SUNDRY	
108.9			Casing Joints, 9 5/8in; 36-1863.8; 9 5/8; 36.00; J-55; 2023-10-22 14:30 Surface Casing Cement, Casing, 10/22/2023 15:25 (Surface cement job); 29-1910.3; 2023-10-22 15:25; Success	
1,014.1			Casing Joint, 5 1/2in; 29.5-1916.5; 5 1/2; 17.00; P-110; 2023-11-11 09:30	
1,863.8			Float Collar, 9 5/8in; 1863.8-1864.8; 9 5/8; 36.00; J-55; 2023-10-22 14:30	
1,864.8			Casing Joints, 9 5/8in; 1864.8-1908.9; 9 5/8; 36.00; J-55; 2023-10-22 14:30	
1,908.8			Guide Shoe, 9 5/8in; 1908.9-1910.3; 9 5/8; 36.00; J-55; 2023-10-22 14:30	
1,910.4			Surface, Actual, 1910.3ftKB; 29-1910.3; 9 5/8; 36.00; J-55; 2023-10-22 14:30; Set Depth per Sundry or Permit if no Sundry	
1,916.7				
1,920.9			Marker Joint, 5 1/2in; 1916.5-1936.3; 5 1/2; 17.00; P-110; 2023-11-11 09:30	
1,936.4			Casing Joint, 5 1/2in; 1936.3-6259.6; 5 1/2; 17.00; P-110; 2023-11-11 09:30	
6,259.5			Marker Joint, 5 1/2in; 6259.6-6269.3; 5 1/2; 17.00; P-110; 2023-11-11 09:30	
6,269.4			Casing Joint, 5 1/2in; 6269.3-8199.7; 5 1/2; 17.00; P-110; 2023-11-11 09:30	
8,199.8			Air Lock Sub, 5 1/2in; 8199.7-8201.2; 5 1/2; 17.00; P-110; 2023-11-11 09:30	
8,201.1			Production Casing Cement, Casing, 11/11/2023 11:56; 1014-17328.3; 2023-11-11 11:56; 65 bbls spacer to surface. Casing Joint, 5 1/2in; 8201.2-12256.6; 5 1/2; 17.00; P-110; 2023-11-11 09:30	
12,256.6			Marker Joint, 5 1/2in; 12256.6-12266.4; 5 1/2; 17.00; P-110; 2023-11-11 09:30	
12,266.4			Casing Joint, 5 1/2in; 12266.4-17288.9; 5 1/2; 17.00; P-110; 2023-11-11 09:30	
17,288.0			Cross Over, 5 1/2in; 17288.9-17308.8; 5 1/2; 17.00; P-110; 2023-11-11 09:30	
17,308.7			Ball Seat, 5 1/2in; 17308.8-17311.2; 5 1/2; 17.00; P-110; 2023-11-11 09:30	
17,311.4			Casing Pup Joint, 5 1/2in; 17311.2-17321.3; 5 1/2; 17.00; P-110; 2023-11-11 09:30	
17,321.2			Float Collar, 5 1/2in; 17321.3-17325; 5 1/2; 17.00; P-110; 2023-11-11 09:30	
17,325.1			Guide Shoe, 5 1/2in; 17325-17328.3; 5 1/2; 17.00; M-75; 2023-11-11 09:30	
17,328.4			Production Casing, Actual, 17328.3ftKB; 28.9-17328.3; 5 1/2; 17.00; M-75, P-110; 2023-11-11 09:30; Set Depth per Sundry or Permit if no Sundry	
17,341.9				