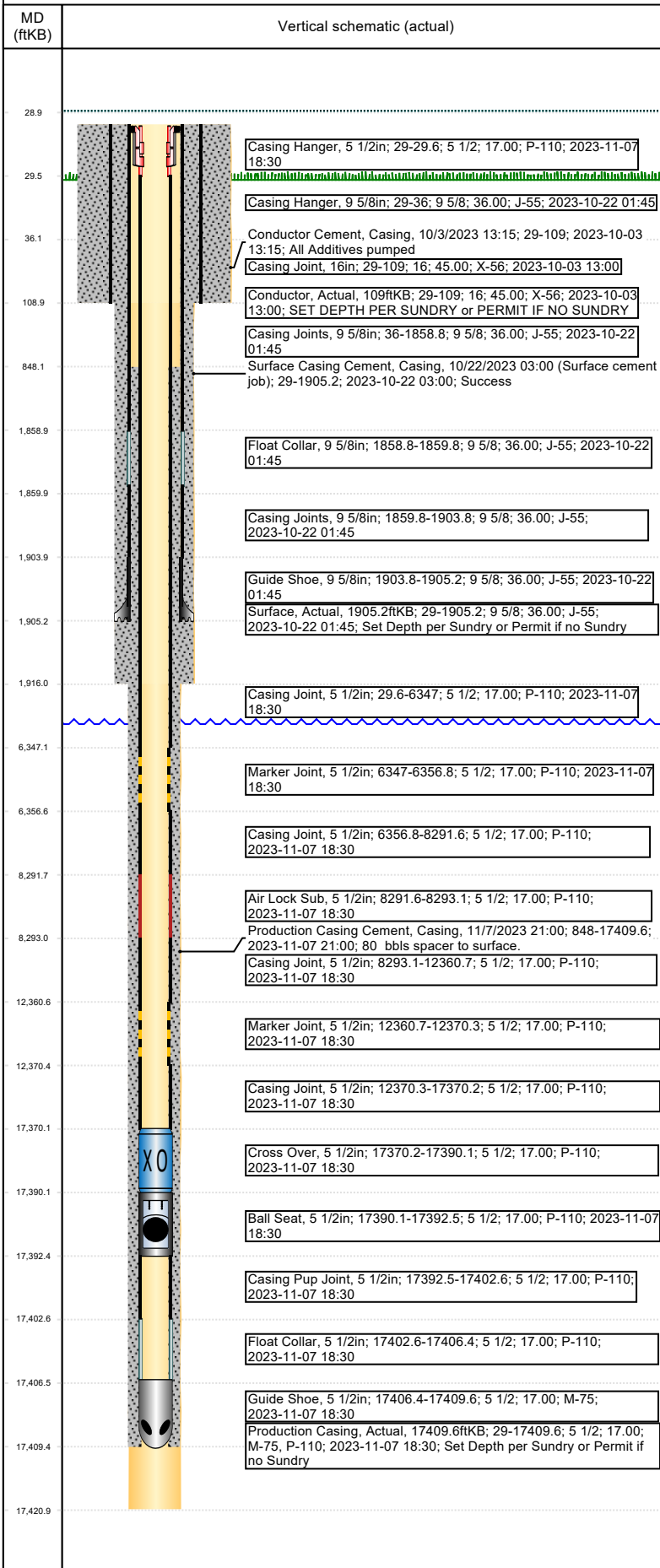




# Wellbore Schematic Input Report

Well Name: FOOSE STATE A17-637

Original Hole [Land]



## Well Header

Surface UWI 0512352161	Asset Team	Production Tree Location Land	
Original RKB Elevation (ft) 4,734.00	Original KB to Ground (ft) 30.00	Original Spud Date 10/21/2023	Abandon Date
Range	Well Sub-Status PW	High Pressure N	
Directions To Well HWY 392 & CR 51, N 3/10, W 1/10 ONTO ACCESS RD, N INTO		Latitude (°) 40.485163	Longitude (°) -104.586474

**Comment**  
Chevron will log two (2) Nio C wells on the A18-09 Pad. Per Approved Permit - Operator will log two (2) wells with open-hole resistivity log with gamma-ray log from the kick-off point into the surface casing for the two stratigraphically deepest wells on each side of the pad. See permit for details.

## Congressional Location

Quarter 3 NE	Quarter 4 SE	Section 18	Township 6	Township N/S Dir N	Range 64	Range E/W Dir W
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## Rig Operator

Rig/Unit Supervisor

## Daily Cost Summary

Sum of Field Est (Cost)  
0

## Wellbore Plug Back Total Depths

Date	PBTD (ftKB)	Method	Com
11/7/2022	17,390	Casing Tally	BALL & SEAT SUB

## Wellbore Sections

Section Des	Hole Size (in)	Top Depth (ftKB)	Btm Depth (ftKB)
Pilot Hole	26	29.0	109.0
Surface	13 1/2	109.0	1,916.0
Production	8 1/2	1,916.0	17,421.0

## Zone Statuses

Zone Name	Status Date	Status

## Casing Strings

### Conductor, Actual, 109ftKB

Casing Description	Run Date	OD (in)	Wt/Len (lb/ft)	Grade	Top Depth (M)	Set Depth (M)
Conductor	10/3/2023	16	45.00	X-56	29	109

### Surface, Actual, 1905.2ftKB

Casing Description	Run Date	OD (in)	Wt/Len (lb/ft)	Grade	Top Depth (M)	Set Depth (M)
Surface	10/22/2023	9 5/8	36.00	J-55	29	1905.2

### Production Casing, Actual, 17409.6ftKB

Casing Description	Run Date	OD (in)	Wt/Len (lb/ft)	Grade	Top Depth (M)	Set Depth (M)
Production Casing	11/7/2023	5 1/2	17.00	P-110	29	17409.6

## Cement

Des	Start Date	Top (ftKB)	Btm (ftKB)
Conductor Cement	10/3/2023	29.0	109.0
Surface cement job	10/22/2023	29.0	1,905.2
Production Casing Cement	11/7/2023	848.0	17,409.6

## Proposed Cement

Des	Top (ftKB)	Btm (ftKB)

## Tubing Strings

Tubing Description	Run Date	String Make	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Set Depth

## Other In Hole

Run Date	Des	Make	OD (in)	Top (ftKB)	Btm (ftKB)

## Proposed Other In Hole

Des	Make	OD (in)	Top (ftKB)	Btm (ftKB)

## Logs

Date	Type	Depth Top (MD) (ftKB)	Btm (ftKB)
10/21/2023	Logging While Drilling (LWD)	1,903	17,408.0
12/9/2023	CBL/CCL/GR	29	7,174.0

## Job Supply Amounts

Supply Item Des	Job Supply Type	Unit L	Job Category	Total Req	Total Co	Total Rel



# Wellbore Schematic Input Report

Well Name: FOOSE STATE A17-637

Original Hole [Land]		Daily Cost Breakdown by Category		
MD (ftKB)	Vertical schematic (actual)	Field Est (Cost)	Description	Note
28.9			Casing Hanger, 5 1/2in; 29-29.6; 5 1/2; 17.00; P-110; 2023-11-07 18:30	
29.5			Casing Hanger, 9 5/8in; 29-36; 9 5/8; 36.00; J-55; 2023-10-22 01:45	
36.1			Conductor Cement, Casing, 10/3/2023 13:15; 29-109; 2023-10-03 13:15; All Additives pumped	
			Casing Joint, 16in; 29-109; 16; 45.00; X-56; 2023-10-03 13:00	
108.9			Conductor, Actual, 109ftKB; 29-109; 16; 45.00; X-56; 2023-10-03 13:00; SET DEPTH PER SUNDRY or PERMIT IF NO SUNDRY	
			Casing Joints, 9 5/8in; 36-1858.8; 9 5/8; 36.00; J-55; 2023-10-22 01:45	
848.1			Surface Casing Cement, Casing, 10/22/2023 03:00 (Surface cement job); 29-1905.2; 2023-10-22 03:00; Success	
1,858.9			Float Collar, 9 5/8in; 1858.8-1859.8; 9 5/8; 36.00; J-55; 2023-10-22 01:45	
1,859.9			Casing Joints, 9 5/8in; 1859.8-1903.8; 9 5/8; 36.00; J-55; 2023-10-22 01:45	
1,903.9			Guide Shoe, 9 5/8in; 1903.8-1905.2; 9 5/8; 36.00; J-55; 2023-10-22 01:45	
1,905.2			Surface, Actual, 1905.2ftKB; 29-1905.2; 9 5/8; 36.00; J-55; 2023-10-22 01:45; Set Depth per Sundry or Permit if no Sundry	
1,916.0			Casing Joint, 5 1/2in; 29.6-6347; 5 1/2; 17.00; P-110; 2023-11-07 18:30	
6,347.1			Marker Joint, 5 1/2in; 6347-6356.8; 5 1/2; 17.00; P-110; 2023-11-07 18:30	
6,356.6			Casing Joint, 5 1/2in; 6356.8-8291.6; 5 1/2; 17.00; P-110; 2023-11-07 18:30	
8,291.7			Air Lock Sub, 5 1/2in; 8291.6-8293.1; 5 1/2; 17.00; P-110; 2023-11-07 18:30	
8,293.0			Production Casing Cement, Casing, 11/7/2023 21:00; 848-17409.6; 2023-11-07 21:00; 80 bbls spacer to surface.	
			Casing Joint, 5 1/2in; 8293.1-12360.7; 5 1/2; 17.00; P-110; 2023-11-07 18:30	
12,360.6			Marker Joint, 5 1/2in; 12360.7-12370.3; 5 1/2; 17.00; P-110; 2023-11-07 18:30	
12,370.4			Casing Joint, 5 1/2in; 12370.3-17370.2; 5 1/2; 17.00; P-110; 2023-11-07 18:30	
17,370.1			Cross Over, 5 1/2in; 17370.2-17390.1; 5 1/2; 17.00; P-110; 2023-11-07 18:30	
17,390.1		Ball Seat, 5 1/2in; 17390.1-17392.5; 5 1/2; 17.00; P-110; 2023-11-07 18:30		
17,392.4		Casing Pup Joint, 5 1/2in; 17392.5-17402.6; 5 1/2; 17.00; P-110; 2023-11-07 18:30		
17,402.6		Float Collar, 5 1/2in; 17402.6-17406.4; 5 1/2; 17.00; P-110; 2023-11-07 18:30		
17,406.5		Guide Shoe, 5 1/2in; 17406.4-17409.6; 5 1/2; 17.00; M-75; 2023-11-07 18:30		
17,409.4		Production Casing, Actual, 17409.6ftKB; 29-17409.6; 5 1/2; 17.00; M-75, P-110; 2023-11-07 18:30; Set Depth per Sundry or Permit if no Sundry		
17,420.9				