



Wellbore Schematic Input Report

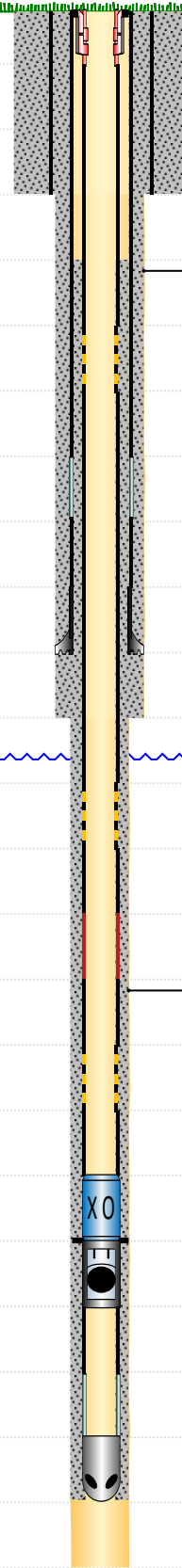
Well Name: FOOSE STATE A17-618

Original Hole [Land]		Well Header						
MD (ftKB)	Vertical schematic (actual)	Surface UWI 0512352163			Asset Team		Production Tree Location Land	
		Original RKB Elevation (ft) 4,735.00		Original KB to Ground (ft) 29.00		Original Spud Date 10/20/2023		Abandon Date
		Range			Well Sub-Status PW			High Pressure N
		Directions To Well HWY 392 & CR 51, N 3/10, W 1/10 ONTO ACCESS RD, N INTO				Latitude (°) 40.485163		Longitude (°) -104.586201
		Comment Chevron will log two (2) Nio C wells on the A18-09 Pad. Per Approved Permit - Operator will log two (2) wells with open-hole resistivity log with gamma-ray log from the kick-off point into the surface casing for the two stratigraphically deepest wells on each side of the pad. See permit for details.						
Congressional Location								
		Quarter 3 NE	Quarter 4 SE	Section 18	Township 6	Township N/S Dir N	Range 64	Range E/W Dir W
Rig Operator								
Rig/Unit Supervisor								
Daily Cost Summary								
Sum of Field Est (Cost) 0								
Wellbore Plug Back Total Depths								
		Date	PBTD (ftKB)	Method		Com		
		10/30/2023	17,720	CSG TALLY		BALL & SEAT SUB		
Wellbore Sections								
		Section Des		Hole Size (in)		Top Depth (ftKB)		Btm Depth (ftKB)
		CONDUCTOR		26		29.0		109.0
		Surface		13 1/2		109.0		1,923.0
		Production		8 1/2		1,923.0		17,755.0
Zone Statuses								
		Zone Name		Status Date			Status	
Casing Strings								
Conductor, Actual, 109ftKB								
		Casing Description Conductor		Run Date 10/1/2023	OD (in) 16	Wt/Len (lb/ft) 45.00	Grade X-56	Top Depth (ftKB) 29 Set Depth (ftKB) 109
Surface, Actual, 1912.8ftKB								
		Casing Description Surface		Run Date 10/20/2023	OD (in) 9 5/8	Wt/Len (lb/ft) 36.00	Grade J-55	Top Depth (ftKB) 29 Set Depth (ftKB) 1912.8
Production Casing, Actual, 17738.7ftKB								
		Casing Description Production Casing		Run Date 10/30/2023	OD (in) 5 1/2	Wt/Len (lb/ft) 17.00	Grade P-110	Top Depth (ftKB) 29 Set Depth (ftKB) 17738.7
Cement								
		Des			Start Date		Top (ftKB)	Btm (ftKB)
		Conductor Cement			10/1/2023		29.0	109.0
		Surface cement job			10/20/2023		29.0	1,912.8
		Production Casing Cement			10/30/2023		881.7	17,738.7
Proposed Cement								
		Des					Top (ftKB)	Btm (ftKB)
Tubing Strings								
		Tubing Description		Run Date	String Make	ID (in)	Wt (lb/ft)	Grade Len (ft) Set Depth
Other In Hole								
		Run Date	Des			Make	OD (in)	Top (ftKB) Btm (ftKB)
Proposed Other In Hole								
		Des				Make	OD (in)	Top (ftKB) Btm (ftKB)
Logs								
		Date	Type				Depth Top (MD) (ftKB)	Btm (ftKB)
		10/26/2023	Logging While Drilling (LWD)					
		10/26/2023	Resistivity				29	17,741.0
		12/8/2023	Compensated Neutron				29	7,446.0
		12/8/2023	CBL/CCL/GR				29	7,448.0



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Original Hole [Land]		Job Supply Amounts						
MD (ftKB)	Vertical schematic (actual)	Supply Item Des	Job Supply Type	Unit L	Job Category	Total Re	Total Co	Total Re
Daily Cost Breakdown by Category								
		Field Est (Cost)	Description	Note				
28.9								
29.5			Casing Hanger, 5 1/2in; 29-29.6; 5 1/2; 17.00; P-110; 2023-10-30 21:00					
36.1			Casing Hanger, 9 5/8in; 29-36; 9 5/8; 36.00; J-55; 2023-10-20 16:00 Conductor Cement, Casing, 10/1/2023 13:15; 29-109; 2023-10-01 13:15; All Additives pumped					
108.9			Casing Joint, 16in; 29-109; 16; 45.00; X-56; 2023-10-01 13:00 Conductor, Actual, 109ftKB; 29-109; 16; 45.00; X-56; 2023-10-01 13:00; SET DEPTH PER SUNDRY or PERMIT IF NO SUNDRY					
881.6			Casing Joint, 5 1/2in; 29.6-1436.3; 5 1/2; 17.00; P-110; 2023-10-30 21:00 Casing Joints, 9 5/8in; 36-1866.4; 9 5/8; 36.00; J-55; 2023-10-20 16:00 Surface Casing Cement, Casing, 10/20/2023 17:05 (Surface cement job); 29-1912.8; 2023-10-20 17:05; Success					
1,436.4			Marker Joint, 5 1/2in; 1436.3-1465.9; 5 1/2; 17.00; P-110; 2023-10-30 21:00					
1,465.9								
1,866.5			Float Collar, 9 5/8in; 1866.4-1867.4; 9 5/8; 36.00; J-55; 2023-10-20 16:00					
1,867.5			Casing Joints, 9 5/8in; 1867.4-1911.4; 9 5/8; 36.00; J-55; 2023-10-20 16:00					
1,911.4			Guide Shoe, 9 5/8in; 1911.4-1912.8; 9 5/8; 36.00; J-55; 2023-10-20 16:00 Surface, Actual, 1912.8ftKB; 29-1912.8; 9 5/8; 36.00; J-55; 2023-10-20 16:00; Set Depth per Sundry or Permit if no Sundry					
1,912.7								
1,922.9			Casing Joint, 5 1/2in; 1465.9-6592.6; 5 1/2; 17.00; P-110; 2023-10-30 21:00					
6,592.5			Marker Joint, 5 1/2in; 6592.6-6612.4; 5 1/2; 17.00; P-110; 2023-10-30 21:00					
6,612.5			Casing Joint, 5 1/2in; 6612.4-8591.5; 5 1/2; 17.00; P-110; 2023-10-30 21:00					
8,591.5			Air Lock Sub, 5 1/2in; 8591.5-8593; 5 1/2; 17.00; P-110; 2023-10-30 21:00 Production Casing Cement, Casing, 10/30/2023 23:45; 881.7-17738.7; 2023-10-30 23:45; 65 bbls spacer to surface.					
8,592.8			Casing Joint, 5 1/2in; 8593-12639.6; 5 1/2; 17.00; P-110; 2023-10-30 21:00					
12,639.8			Marker Joint, 5 1/2in; 12639.6-12659.5; 5 1/2; 17.00; P-110; 2023-10-30 21:00					
12,659.4			Casing Joint, 5 1/2in; 12659.5-17699.6; 5 1/2; 17.00; P-110; 2023-10-30 21:00					
17,699.5			Cross Over, 5 1/2in; 17699.6-17719.5; 5 1/2; 17.00; P-110; 2023-10-30 21:00					
17,719.5			Ball Seat, 5 1/2in; 17719.5-17721.9; 5 1/2; 17.00; P-110; 2023-10-30 21:00					
17,721.8			Casing Pup Joint, 5 1/2in; 17721.9-17731.7; 5 1/2; 17.00; P-110; 2023-10-30 21:00					
17,731.6			Float Collar, 5 1/2in; 17731.7-17735.4; 5 1/2; 17.00; P-110; 2023-10-30 21:00					
17,735.6			Guide Shoe, 5 1/2in; 17735.4-17738.7; 5 1/2; 17.00; M-75; 2023-10-30 21:00 Production Casing, Actual, 17738.7ftKB; 29-17738.7; 5 1/2; 17.00; M-75, P-110; 2023-10-30 21:00; Set Depth per Sundry or Permit if no Sundry					
17,738.8								
17,754.9								