

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/28/2024

Submitted Date:

05/28/2024

Document Number:

715500078

FIELD INSPECTION FORM

Loc ID 314784 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10539
Name of Operator: UTAH GAS OP LTD DBA UTAH GAS CORP
Address: 760 HORIZON DRIVE STE 400
City: GRAND JUNCTION State: CO Zip: 81506

Findings:

- 5 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
, Inspections	(970) 675-7928	inspections@utahgascorp.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
229568	WELL	SI	06/01/2022	GW	103-07225	S E DOUGLAS CREEK 804	SI

General Comment:

[ECMC Inspection Report Summary](#)

On Monday, 05/28/2024, Inspector Kirby Burchett, was on location to witness a Form 6 COA – Bradenhead test at Utah Gas Op Ltd dba Utah Gas Corp on the S E Douglas Creek 804 well, Location #314784, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District and Black Bear area with High Priority, NSO, and Density Habitat regulations.

Initial Tubing – 0 psi. Initial Production casing – 0 psi. Initial Surface casing – 0 psi.
Open surface casing, no flow. After 30 minutes – No flow.

While there during normal operations no compliance issues were observed.

No follow up inspection is required.

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-675-4482 or 911

Corrective Action: _____

Date: _____

Overall Good:

Spills:

Type	Area	Volume		
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In Containment: No

Comment: _____

Multiple Spills and Releases?

Equipment:

Type				corrective date
Type: Gas Meter Run	# 1			
Comment:				
Corrective Action:		Date:		
Type: Plunger Lift	# 1			
Comment:				
Corrective Action:		Date:		
Type: Bradenhead	# 1			
Comment:				
Corrective Action:		Date:		
Type: Deadman # & Marked	# 4			
Comment:				
Corrective Action:		Date:		
Type: Horizontal Separator	# 1			
Comment:				
Corrective Action:		Date:		

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLs	STEEL AST		,
Comment:	<u>Buried ground level</u>				
Corrective Action:				Date:	

Paint				
Condition				
Other (Content)				
Other (Capacity)	20			
Other (Type)				
Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:				
Corrective Action:				Date:
Venting:				
Yes/No	NO			
Comment:				
Corrective Action:				Date:
Flaring:				
Type				
Comment:				
Corrective Action:				Date:

Inspected Facilities

Facility ID: 229568 Type: WELL API Number: 103-07225 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment:

Corrective Action:

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
		Drains				
		Ditches				

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT