



Kerr-McGee Oil & Gas Onshore LP

1099 18th Street, Suite 700
Denver, CO 80202
720-929-6000

Meeting Notes

Date: March 21, 2023

State COGCC Attendees: John Noto, Doug Andrews

State CDPHE Attendees: Rick Coffin

Weld County Attendees: Stephanie Frederick

KMOG/OXY Attendees: John Piekara, Joseph Riemer, Julia Eichenberger, John Cooke, William Hess, Tracy Colling, Ryan Seastrom

RE: Pre-Application Meeting for the proposed oil & gas development: Colt

This meeting was held as a formal OGDG consultation with Weld County, CDPHE, and COGCC staff.

COLT OGDG: OXY OVERVIEW

John Piekara comments included:

- Number of locations in Bronco CAP reduced from 11 to 9
- Nearest RBUs
 - Colt OGDG – 2.5 miles
 - Filly OGDG – 2.1 miles
- Reduction in well count:
 - Colt OGDG – 115 to 67
 - Filly OGDG – 94 to 74
- Centralized Facility Count:
 - Colt OGDG – 2
 - Filly OGDG – 3
- Development Plan:
 - Plan is to develop Locations from South to North
 - Planning to abide by timing STIPs for Pronghorn. Development for 7 Northern locations will pause between Jan. 1 – April 31
 - Current schedule contemplates constructing 3 locations in the Colt OGDG prior to Jan. 1, pending all necessary approvals.

CDPHE Comments/Questions:

- Can KMOG use battery during the day, potentially during Ozone season?
 - Oxy: Battery is primarily used as a backup and provides supplemental power. Unable to use outright.
- Do the sand separators have potential for emissions? Is it addressed on the Form 2A?
 - Oxy: Will add additional clarification

- Rick commented on tankless flowback except for 1 separator
 - Oxy: Plan is to use permanent equipment but will need to filter out sand. That is the purpose of the temporary separator and tank to take sand away.
- How much influence does Oxy have on influencing contractors to use Tier IV engines? Is it related to equipment availability? Is there a timeframe to have conversations with contractors on this matter?
 - Oxy: Will follow up.
- Glad to see use of Group 3 drilling mud
- Comment about Ozone Action Day BMPs and use of “As Feasible” language. CDPHE will include but will italicize with “As Feasible” language
- CDPHE does not have any immediate concerns from a DIC perspective
- Interested in learning more about recycled water considerations
- Did Oxy offer any public meetings?
 - Oxy: Per COGCC process, did have a public/community meeting. Surface owner, mineral owners, and agencies were invited to that.

COGCC Comments/Questions:

- John Noto asked about treatment of sand and emissions associated with the sand.
 - Oxy: Will work internally to update language and BMP response.
- Doug Andrews appreciative of commitment to oil, gas, water via pipeline. How will pipeline buildout proceed in relation to OGDPA and what is under Weld County’s jurisdiction?
 - Oxy: Will permit through Weld County. Will do a LAP for oil and gas lines and will work in the same corridor as the produced water line.
- John Noto made a comment about water for completions and produced water
 - Oxy: Committing to produced water takeaway for all locations