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 403785995
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 05/09/2024

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10310 Contact Name: Corey DePaolo
 Name of Operator: FRAM OPERATING LLC Phone: (303) 903-8253
 Address: 5525 N UNION BLVD #200 Fax: _____
 City: COLORADO State: CO Zip: 80918 Email: corey.depaolo@state.co.us

For "Intent" 24 hour notice required, Name: Morris, Matthew Tel: (970) 620-0348
 Email: matthew.morris@state.co.us
ECMC contact:

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-077-09475-00
 Well Name: MANSUR (OWP) Well Number: 33-1-K
 Location: QtrQtr: SENW Section: 33 Township: 12S Range: 97W Meridian: 6
 County: MESA Federal, Indian or State Lease Number: _____
 Field Name: WHITEWATER Field Number: 92840

Only Complete the Following Background Information for Intent to Abandon

Latitude: 38.964583 Longitude: -108.242306
 GPS Data: GPS Quality Value: 2.1 Type of GPS Quality Value: _____ Date of Measurement: 09/10/2014
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other OWP Plugging Project
 Casing to be pulled: Yes No Estimated Depth: 3201
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: OWP Well. Fish covered by kick off plug for sidetrack.

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
DAKOTA	3178	3258			
MORRISON	3320	3328	06/21/2010	B PLUG CEMENT TOP	3308

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
CONDUCTOR	20	16	n/a	40	0	40		40	0	VISU
SURF	12+1/4	9+5/8	J-55	36	0	480	140	480	0	CBL
1ST	8+1/2	5+1/2	N-80	17	0	3601	150	3601	1314	CBL
		5+1/2		Stage Tool		1005	270	1005	0	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 3060 with 10 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 15 sks cmt from 530 ft. to 430 ft. Plug Type: CASING Plug Tagged:
 Set 10 sks cmt from 80 ft. to 0 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____
 Surface Plug Setting Date: _____ Cut and Cap Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Corey DePaolo
 Title: OWP Specialist Date: 5/9/2024 Email: corey.depaolo@state.co.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Katz, Aaron Date: 5/28/2024

CONDITIONS OF APPROVAL, IF ANY LIST

Expiration Date: 11/27/2024

COA Type	Description
	Notification will be given to any adjacent building unit occupants within a 1000 feet of the wellhead of planned P&A start date. LAS review complete.
	Due to proximity to a wetland, surface water and expected shallow groundwater, operator will use secondary containment for all tanks and other liquid containers. Operator will implement stormwater BMPs and erosion control measures as needed to prevent sediment and stormwater runoff from entering the wetland and surface water.
	<p>1)Provide electronic Form 42 Notice of MIRU 2 business days ahead of operations and electronic Form 42 Notice of Plugging Operations 48 hours prior to mobilizing for plugging operations. These are two separate notifications, required by Rules 405.e and 405.i.</p> <p>2)The approved Form 6, Notice of Intent will be at the location during all phases of plugging operations.</p> <p>3)Operator shall implement measures to control venting and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard.</p> <p>4)Prior to placing surface shoe plug verify that all fluid (liquid and gas) migration has been eliminated. If evidence of fluid migration or pressure remains, contact ECMC Engineer for an update to plugging orders.</p> <p>5)If applicable properly abandon flowlines as per Rule 1105. Pursuant to Rule 911.a. Closure of Oil and Gas Facilities, Operator will submit Site Investigation and Remediation Work plans via Form 27 for ECMC prior approval before cutting and capping the plugged well, conducting flowline abandonment, and removing production equipment. Pursuant to Rule 1105.f. Abandonment Verification, within 90 days of an operator completing abandonment requirements for a flowline or crude oil transfer line, an operator must submit a Field Operations Notice, Form 42-Abandonment of Flowlines for on-location flowlines, and a Flowline Report, Form 44, for off-location flowlines or crude oil transfer lines.</p> <p>6)Prior to starting plugging operations a bradenhead test shall be performed if there has not been a reported bradenhead test within the 60 days immediately preceding the start of plugging operations. If, before opening the bradenhead valve, the beginning pressure is greater than 25 psi, sampling is required. If pressure remains at the conclusion of the test, or if any liquids were present during the test, sampling is required. The Form 17 shall be submitted within 10 days of the test. Sampling shall comply with Operator Guidance - Bradenhead Testing and Reporting Instructions. If samples are collected, copies of all final laboratory analytical results shall be provided to the ECMC within three (3) months of collecting the samples.</p> <p>7)With the Form 6 SRA operator must provide written documentation, which positively affirms each COA listed above has been addressed.</p> <p>8)Operator shall notify ECMC engineering staff of changes to the approved plugging plan or unexpected conditions in the field as soon as feasible. Primary contact is Aaron Katz at 970-765-6300. Alternate ECMC contact is Byron Gale at 970-319-4194.</p>

3 COAs

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
403785995	FORM 6 INTENT SUBMITTED
403786007	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
OGLA	Well is in a CPW mapped Mule Deer Winter Concentration Area and Severe Winter Range Priority Habitat. Although plugging and abandonment operations with heavy equipment will be allowed, the Operator is strongly encouraged to avoid them between December 1 through April 30.	05/23/2024
Engineer	chnaged surface cement volume to 140 sks per cmt job summary DOC#2072309 changed 5 1/2 TOC to surface	05/16/2024
Engineer	Top of fish @ 3,201' (BHA) in abandoned sidetrack. CBL DOC#700079884 2nd stage cement to surface Operator failed to complete BH tests prior to OWP assuming Operations Offset water well check: COGCC evaluated offset water wells within one mile of this proposed well's surface hole location. This information in addition to locally-available geophysical logs and hydrogeological information was used to evaluate the adequacy of the operator's proposed surface casing setting depth. The deepest water well within one mile is 122 feet. The surface casing and plug setting depth is more than 50 feet below the base of the offset water well. There are no active offset wells within 1 mile. The remaining Fram wells will be plugged as part of the OWP	05/16/2024
Permit	Confirmed as-drilled well location. No other forms in process. Confirmed productive intervals docnum: 2511429. Reviewed WBDs. Pass.	05/13/2024

Total: 4 comment(s)