

FORM
6
Rev
11/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DE

ET

OE

ES

Document Number:

403804595

Date Received:

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number:10633

Contact Name:Derek Clark

Name of Operator:CRESTONE PEAK RESOURCES OPERATING LLC

Phone:(720) 270-4921

Address:555 17TH STREET SUITE 3700

Fax:

City:DENVERState:COZip:80202

Email:declark@civiresources.com

For "Intent" 24 hour notice required,

Name:Revas, RobbieTel:(720) 661-7242

ECMC contact:

Email:robbie.revas@state.co.us

Type of Well Abandonment Report:☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

API Number05-123-22678-00

Well Name:OSKARSONWell Number:13-33

Location:QtrQtr:NWSWSection:33Township:2NRange:68WMeridian:6

County:WELDFederal, Indian or State Lease Number:

Field Name:WATTENBERGField Number:90750

Only Complete the Following Background Information for Intent to Abandon

Latitude:40.092868Longitude:-105.015542

GPS Data:GPS Quality Value:3.5Type of GPS Quality Value:PDOPDate of Measurement:03/16/2010

Reason for Abandonment:☐ Dry☐ Production Sub-economic☐ Mechanical Problems

☒ OtherP&A due to OOSPL

Casing to be pulled:☒ Yes☐ NoEstimated Depth:3000

Fish in Hole:☐ Yes☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks:☐ Yes☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7688	7708			
J SAND	8127	8157			
NIOBRARA	7460	7485			

Total: 3 zone(s)

Casing History

Date Run: 5/28/2024 Doc [#403804595] Well Name: OSKARSON 13-33

Page 1 of 3

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	K-55	24	0	814	570	814	0	CALC
1ST	7+7/8	4+1/2	K-55	11.6	0	8261	240	8261	6770	CBL
S.C. 1.1						5310	295	5354	4170	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 8050 with 2 sacks cmt on top. CIBP #2: Depth 7300 with 2 sacks cmt on top.
CIBP #3: Depth 4350 with 2 sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 83 sks cmt from 3100 ft. to 2800 ft. Plug Type: STUB PLUG Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 285 sacks half in. half out surface casing from 914 ft. to 0 ft. Plug Tagged: ☐

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Number of Days from Setting Surface Plug to Capping or Sealing the Well: _____
Surface Plug Setting Date: _____ Cut and Cap Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

Proposed WBD Attached
CPW consult attached, please note the consult is identified by location name OSKARSON 13-33, location ID for this well is 333133.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ashley Noonan
Title: Sr. Regulatory Analyst Date: _____ Email: regulatory@civiresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY LIST

Expiration Date: _____

<u>COA Type</u>	<u>Description</u>
0 COA	

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
403804643	WELLBORE DIAGRAM
403804644	OTHER

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)