

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

API #05-123-5217

File in duplicate for Patented and Federal lands.
 File in triplicate for State lands.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY 3. ADDRESS OF OPERATOR P. O. Box 1400, Riverton, Wyoming 82501 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660 FWL 660 FSL Sec. 3 T1N R68W At proposed prod. zone 14. PERMIT NO. 70-705		5. LEASE DESIGNATION AND SERIAL NO. RECEIVED 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SEP 5 1972 7. UNIT AGREEMENT NAME COMM. 8. FARM OR LEASE NAME UPRR #43 Pan American "A" 9. WELL NO. 1 10. FIELD AND POOL, OR WILDCAT Wildcat 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3 T1N R68W 12. COUNTY Weld 13. STATE Colorado
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5049 GL 5057 RDB		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT ☐Setting Casing ☒

(NOTE: Report results of multiple completion on Well
 Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work _____

Reentry:

Well spudded 8/29/72 and drilled 10' cement plug at surface.

Open Hole 170'. Hit cement at 180'. Drilled solid cement to 760'.

8-5/8" 23# CSA 214' and cemented with 220 sx regular cement (previously done
 before current work done to reenter and complete as a Shannon producer.

TD 5300'. Ran 163 jts. 4-1/2" 10.5 K-55 CSA 5294'. Cemented 1st stage with 300 sx
 50-50 pozmix, 2% gel and 10% salt. Cemented 2nd stage with 200 sx 50-50 pozmix and
 2% gel.

DV collar at 951'.



DVR	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED

K. A. Huffs

TITLE Area Adm. Supervisor

DATE 9/1/72

(This space for Federal or State office use)

APPROVED BY

W. Rogers

TITLE

DIRECTOR

O & G COMS. COMM.

DATE

SEP 8 1972

CONDITIONS OF APPROVAL, IF ANY: