

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.RECEIVED  
DEC 29 1972

API #05-123-7217

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 1400, Riverton, Wyoming 82501		8. FARM OR LEASE NAME UPRR 43 Pan American "A"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660 FWL 660 FSL Sec. 3 T1N R68W At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO. 70-705		DATE ISSUED	
15. DATE SPUDDED		10. FIELD AND POOL, OR WILDCAT Wildcat SPINDLE	
16. DATE T.D. REACHED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 3 T1N R68W	
17. DATE COMPL. (Ready to prod.) 12-27-72		12. COUNTY Weld	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5049 GL 5057 RDB		13. STATE Colorado	
20. TOTAL DEPTH, MD & TVD 8400		19. ELEV. CASINGHEAD --	
21. PLUG, BACK T.D., MD & TVD 4850		23. INTERVALS DRILLED BY Surface to TD	
22. IF MULTIPLE COMPL., HOW MANY --		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Sussex 4686 Top 4716 Btm 4746	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN	
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>[Signature]</u>		TITLE Area Adm. Supervisor	
DATE 12/27/72		DATE 12/27/72	

See Spaces for Additional Data on Reverse Side

after recompl.

POROUS ZONES:  
 IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, IN-  
 TUBER INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Shannon Sussex	5151 4686	