

**OIL AND GAS CONSERVATION COMMISSION**  
DEPARTMENT OF NATURAL RESOURCES  
**OF THE STATE OF COLORADO**

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED  
DEC 29 1972

API #05-123-7217

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UPRR 43 Pan American "A"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat SPINDLE

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 3 T1N R68W

12. COUNTY

Weld

13. STATE

Colorado

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 1400, Riverton, Wyoming 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 660 FWL 660 FSL Sec. 3 T1N R68W

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

70-705

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) or ~~Plugged Back~~ 18. ELEVATIONS (DF, R&B, RT, GR, ETC.) 19. ELEV. CASINGHEAD

12-27-72

5049 GL 5057 RDB

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

8400

4850

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Surface to TD

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 25. WAS DIRECTIONAL SURVEY MADE

Sussex 4686 Top 4716 Btm 4746

No

26. TYPE ELECTRIC AND OTHER LOGS RUN 27. WAS WELL CORED YES  NO  (Submit analysis) DRILL STEM TEST—YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
Previously reported					



DVR	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
HMM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

4716 4717 4718 4719 4720 4724 4725  
4726 4727 4728 4738 4740 4742 4744  
4746

1 shot ea.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4716-4746	Fraced x 20,000# 10-20 sn 10,000# 8-12 sn 3000# 6-8 sn CIBP set at 4850

33. PRODUCTION

DATE FIRST PRODUCTION 12-9-72	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping 2 x 1-1/2"	WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 12-27-72	HOURS TESTED 24	CHOKE SIZE open
PROD'N. FOR TEST PERIOD →	OIL—BBL. 15	GAS—MCF. 11
WATER—BBL. 3	GAS-OIL RATIO 733	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →
OIL—BBL. 15	GAS—MCF. 11	WATER—BBL. 3
		OIL GRAVITY-API (CORR.) 43.8 at 64°F

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Area Adm. Supervisor DATE 12/27/72

See Spaces for Additional Data on Reverse Side

after recompl.

**POROUS ZONES:**  
**IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, IN-**  
**DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.**

38. **GEOLOGIC MARKERS**

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Shannon Sussex	5151 4686	